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भारत सरकार

उत्तर क्षेत्रीय विद्युत समिति

18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2010-11/  
NO: NRPC/SE(C)/ABT-REA/ 2010-11/ 1735-69

दिनांक : 03 सितम्बर, 2010  
Dated : 03<sup>rd</sup> September, 2010

सेवामें,  
To,

संलग्न सूची के अनुसार  
As per list enclosed

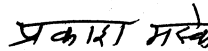
विषय : माह अगस्त, 2010 का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा ।  
**Subject** : Provisional ABT based REA for the month of August , 2010

महोदय /Sir,

Please find enclosed herewith the Provisional ABT based REA for the month of August, 2010 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month, pending receipt of SEM's data for 23<sup>rd</sup> to 31<sup>th</sup> August, 2010.

अनुलग्नक - यथोपरि ।  
Encl. : As above.

भवदीय  
Yours faithfully,

  
(पी.एस. मस्के) 3/9/2010  
(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)  
Superintending Engineer (Commercial)

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

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TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)
-----		
SINGRAULI STPS		
-----		
Aug. '10	79.307	
RIHAND STPS		
-----		
Aug. '10	68.577	
RIHAND-II STPS		
-----		
Aug. '10	97.297	
DADRI TPS		
-----		
Aug. '10	95.315	
DADRI-II TPS		
-----		
Aug. '10	63.348	
UNCHAHAR-I TPS		
-----		
Aug. '10	100.413	
UNCHAHAR-II TPS		
-----		
Aug. '10	103.062	
UNCHAHAR-III TPS		
-----		
Aug. '10	81.685	
ANTA GPP		
-----		
Aug. '10	98.213	
AURAIYA GPP		
-----		
Aug. '10	95.100	
DADRI GPP		
-----		
Aug. '10	87.147	

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)
-----		
BAIRASIUL HEP		
-----		
Aug. '10	100.145	
SALAL HEP		
-----		
Aug. '10	90.201	
TANAKPUR HEP		
-----		
Aug. '10	95.918	
CHAMERA HEP		
-----		
Aug. '10	100.090	
URI HEP		
-----		
Aug. '10	100.534	
CHAMERA HEP-II		
-----		
Aug. '10	100.202	
DHAULIGANGA HEP		
-----		
Aug. '10	100.130	
DULHASTI HEP		
-----		
Aug. '10	90.038	
SEWA-II HEP		
-----		
Aug. '10	100.000	

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)
-----		
NATHPA JHAKRI HEP		
-----		
Aug. '10	71.307	
TEHRI HEP		
-----		
Aug. '10	102.716	

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

TABLE - B

B. Details of Misdeclaration of Declared Capability by CS Stations

Station-name	Mis-Declaration Date	Incident No.	No. of days for which FC deductible
--------------	-------------------------	--------------	--

-- NIL --

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रोजेक्शनल क्षेत्रीय ऊर्जा लेखा**

TABLE - C

C. WT. AVG. ENTTs. of SEBs FOR THE MONTH in CS STNS. BASED ON GOI ORDERS (%)

\*\*\*\*\*  
Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UKND  
-----

SINGRAULI STPS

-----  
Aug. '10 0.820 8.020 12.570 0.000 0.492 13.239 15.560 43.582 0.000 0.000 0.000 5.717

RIHAND STPS

-----  
Aug. '10 1.820 10.510 9.060 3.500 7.492 14.229 10.050 38.440 0.080 0.000 0.000 4.819

RIHAND-II STPS

-----  
Aug. '10 1.622 13.120 8.270 3.300 9.892 13.439 10.560 35.500 0.000 0.000 0.000 4.297

DADRI TPS

-----  
Aug. '10 0.000 90.000 0.000 0.000 0.000 0.000 0.000 10.000 0.000 0.000 0.000 0.000

DADRI-II TPS

-----  
Aug. '10 0.000 90.000 0.000 0.000 0.000 0.000 0.000 10.000 0.000 0.000 0.000 0.000

UNCHAHAAR-I TPS

-----  
Aug. '10 0.740 5.870 3.440 1.670 3.489 9.598 4.940 61.400 0.000 0.000 0.000 8.853

UNCHAHAAR-II TPS

-----  
Aug. '10 1.532 11.710 8.050 2.860 7.632 17.519 9.610 36.590 0.000 0.000 0.000 4.497

UNCHAHAAR-III TPS

-----  
Aug. '10 1.290 14.320 8.240 3.810 6.672 11.291 11.500 35.810 0.000 0.000 0.000 7.067

ANTA GPP

-----  
Aug. '10 2.020 11.020 8.310 3.580 7.414 14.939 20.370 27.658 0.000 0.000 0.000 4.689

AURAIYA GPP

-----  
Aug. '10 1.320 11.220 7.670 3.320 6.983 14.770 9.580 36.149 0.000 0.000 4.530 4.458

DADRI GPP

-----  
Aug. '10 0.992 11.200 6.150 3.010 6.979 17.415 9.540 32.358 0.000 0.100 8.430 3.826

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

C. WT. AVG. ENTTs. of SEBS FOR THE MONTH in CS STNS. BASED ON GOI ORDERS (%)  
 \*\*\*\*\*

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
-----												
BAIRASIUL HEP												
-----												
Aug. '10	0.000	11.000	30.500	12.000	0.000	46.500	0.000	0.000	0.000	0.000	0.000	0.000
SALAL HEP												
-----												
Aug. '10	0.270	11.620	15.020	0.990	34.390	26.600	2.950	6.950	0.000	0.000	0.000	1.210
TANAKPUR HEP												
-----												
Aug. '10	1.280	12.810	6.400	3.840	7.680	17.930	11.530	22.640	0.000	0.000	0.000	15.890
CHAMERA HEP												
-----												
Aug. '10	3.900	7.900	15.800	14.900	3.900	10.200	19.600	20.270	0.000	0.000	0.000	3.530
URI HEP												
-----												
Aug. '10	0.620	11.040	5.420	2.710	33.960	13.750	8.960	20.060	0.000	0.000	0.000	3.480
CHAMERA HEP-II												
-----												
Aug. '10	1.658	13.950	8.760	15.670	6.915	13.896	10.340	27.741	0.000	0.000	0.000	1.070
DHAULIGANGA HEP												
-----												
Aug. '10	1.540	13.730	8.280	3.570	6.562	13.239	10.210	25.902	0.000	0.000	0.000	16.967
DULHASTI HEP												
-----												
Aug. '10	1.290	13.350	8.040	0.000	21.642	11.519	11.440	27.712	0.000	0.000	0.000	5.007
SEWA-II HEP												
-----												
Aug. '10	1.860	13.980	9.060	0.000	19.787	12.399	11.540	26.080	0.000	0.000	0.000	5.294

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

C. WT. AVG. ENTTs. of SEBs FOR THE MONTH in CS STNS. BASED ON GOI ORDERS (%)  
 \*\*\*\*\*

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
-----												
NATHPA JHAKRI HEP												
-----												
Aug. '10	1.070	9.810	5.970	36.469	7.323	12.282	7.840	18.640	0.000	0.000	0.000	0.596
TEHRI HEP												
-----												
Aug. '10	1.140	10.640	6.000	2.800	5.123	9.844	7.870	41.297	0.000	0.000	0.000	15.286

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रोजेक्शनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
SINGRAULI STPS	
-----	
CHANDIGARH	7548807.5
DELHI	85205795.0
HARYANA	126288707.5
J & K	5269617.5
PUNJAB	135246517.5
RAJASTHAN	170202885.0
U.P.	474778252.5
UTTARAKHAND	62523880.0
-----	
TOTAL	1067064462.5
-----	
RIHAND STPS	
-----	
CHANDIGARH	5982758.0
DELHI	48558419.0
HARYANA	36583092.0
H.P.	16338860.0
J & K	35037315.5
PUNJAB	62879695.5
RAJASTHAN	46895209.0
U.P.	178249749.0
PG-RIHAND	394439.0
UTTARAKHAND	22724343.0
-----	
TOTAL	453643880.0
-----	
RIHAND-II STPS	
-----	
CHANDIGARH	7217262.5
DELHI	87490115.0
HARYANA	45367782.5
H.P.	22335735.0
J & K	66904267.5
PUNJAB	84671692.5
RAJASTHAN	71415230.0
U.P.	239046125.0
UTTARAKHAND	29122417.5
-----	
TOTAL	653570627.5
-----	
DADRI TPS	
-----	
DELHI	434888437.5
U.P.	54045400.0
-----	
TOTAL	488933837.5
-----	

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रोजेक्शनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
DADRI-II TPS	
-----	
DELHI	347615850.0
U.P.	42542625.0
-----	
TOTAL	390158475.0
-----	
UNCHAHAAR-I TPS	
-----	
CHANDIGARH	866925.0
DELHI	14523695.0
HARYANA	8156842.5
H.P.	4768202.5
J & K	9945175.0
PUNJAB	22042452.5
RAJASTHAN	13321122.5
U.P.	173422890.0
UTTARAKHAND	25279082.5
-----	
TOTAL	272326387.5
-----	
UNCHAHAAR-II TPS	
-----	
CHANDIGARH	2066600.0
DELHI	30497162.5
HARYANA	20199062.5
H.P.	8375317.5
J & K	22318777.5
PUNJAB	42910770.0
RAJASTHAN	26991052.5
U.P.	105466405.0
UTTARAKHAND	13155607.5
-----	
TOTAL	271980755.0
-----	
UNCHAHAAR-III TPS	
-----	
CHANDIGARH	729505.0
DELHI	14261870.0
HARYANA	8323325.0
H.P.	4419255.0
J & K	7750280.0
PUNJAB	10641600.0
RAJASTHAN	12809772.5
U.P.	41269182.5
UTTARAKHAND	8244170.0
-----	
TOTAL	108448960.0
-----	

**उत्तर क्षेत्रीय विद्युत समिति**  
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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
ANTA GPP-GF	
-----	
CHANDIGARH	1743617.2
DELHI	16234894.9
HARYANA	13727332.9
H.P.	6901320.6
J & K	14251897.1
PUNJAB	22802463.3
RAJASTHAN	39261435.7
U.P.	51909149.4
UTTARAKHAND	8941247.9
-----	
TOTAL	175773359.0
-----	

ANTA GPP-LF	
-----	
CHANDIGARH	35602.5
DELHI	8090.0
HARYANA	95407.5
J & K	136130.0
PUNJAB	38045.0
RAJASTHAN	109050.0
U.P.	1329947.5
URS*	125000.0
-----	
TOTAL	1877272.5
-----	

ANTA GPP-RF	
-----	
CHANDIGARH	33515.0
DELHI	862024.9
HARYANA	5731622.7
H.P.	259365.0
J & K	1618953.5
PUNJAB	5876021.6
RAJASTHAN	6588179.0
U.P.	23139223.0
UTTARAKHAND	4546071.0
URS*	730000.0
-----	
TOTAL	49384975.7
-----	

\* : Details of URS energy available at Annexure-IX

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
--------------------	------------------

AURAIYA GPP-GF

CHANDIGARH	1524191.0
DELHI	23042631.5
HARYANA	17914053.1
H.P.	9201812.2
J & K	19299738.7
PUNJAB	31455676.5
RAJASTHAN	26573414.3
U.P.	99858367.1
RAILWAYS	12555564.1
UTTARAKHAND	12276393.5

TOTAL	253701842.0
-------	-------------

AURAIYA GPP-LF

CHANDIGARH	28966.0
DELHI	11300.0
HARYANA	292959.5
J & K	507515.5
PUNJAB	131250.0
RAJASTHAN	174747.5
U.P.	11155022.0
RAILWAYS	1439740.5
UTTARAKHAND	204868.0
URS*	280000.0

TOTAL	14226369.0
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AURAIYA GPP-RF

CHANDIGARH	146922.0
DELHI	1046261.3
HARYANA	7571778.2
H.P.	436692.5
J & K	2216269.2
PUNJAB	6983663.5
RAJASTHAN	4338654.1
U.P.	44580560.9
RAILWAYS	6472261.7
UTTARAKHAND	6367897.9
URS*	893750.0

TOTAL	81054711.3
-------	------------

\* : Details of URS energy available at Annexure-IX

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रोजेक्शनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
--------------------	------------------

DADRI GPP-GF

CHANDIGARH	1196199.7
DELHI	26670615.4
HARYANA	16611638.5
H.P.	9301036.7
J & K	21552240.4
PUNJAB	44522204.4
RAJASTHAN	29473054.9
U.P.	99684542.2
PG-DADRI (G)	316786.5
RAILWAYS	26049006.9
UTTARAKHAND	11824075.2

TOTAL	287201400.8
-------	-------------

DADRI GPP-LF

CHANDIGARH	38599.1
DELHI	25620.9
HARYANA	297627.7
H.P.	108.0
J & K	844516.6
PUNJAB	252924.2
RAJASTHAN	280572.4
U.P.	14674460.0
PG-DADRI (G)	23176.1
RAILWAYS	4204121.5
UTTARAKHAND	205061.0
URS*	745000.0

TOTAL	21591787.5
-------	------------

DADRI GPP-RF

CHANDIGARH	45363.7
DELHI	1261659.4
HARYANA	7101351.5
H.P.	426720.6
J & K	2481649.6
PUNJAB	10207380.9
RAJASTHAN	5051388.5
U.P.	44972385.3
PG-DADRI (G)	115900.4
RAILWAYS	13217184.2
UTTARAKHAND	6014045.3
URS*	925000.0

TOTAL	91820029.4
-------	------------

\* : Details of URS energy available at Annexure-IX

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रोजेक्शनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
--------------------	------------------

-----  
BAIRASIUL HEP  
-----

DELHI	12528477.5
HARYANA	34735570.0
H.P.	13667430.0 (FREE ENERGY)
PUNJAB	52963772.5

-----  
TOTAL 113895250.0  
-----

-----  
SALAL HEP  
-----

CHANDIGARH	1089322.5
DELHI	46924077.5
HARYANA	60652147.5
H.P.	3996435.0
J & K	138872775.0 (INCLUDES 4851924* Units of FREE ENERGY)
PUNJAB	107414880.0
RAJASTHAN	11912330.0
U.P.	28064697.5
UTTARAKHAND	4887085.0

-----  
TOTAL 403813750.0  
-----

-----  
TANAKPUR HEP  
-----

CHANDIGARH	667104.5
DELHI	6674781.0
HARYANA	3336906.0
H.P.	2000654.0
J & K	4001487.0
PUNJAB	9341176.0
RAJASTHAN	6007358.0
U.P.	11796375.0
NEPAL	7165663.0
UTTARAKHAND	8280236.5 (INCLUDES 6303653* Units of FREE ENERGY)

-----  
TOTAL 59271741.0  
-----

-----  
CHAMERA HEP  
-----

CHANDIGARH	15350300.0
DELHI	31095040.0
HARYANA	62185417.5
H.P.	58644265.0 (INCLUDES 47166589* Units of FREE ENERGY)
J & K	15348597.5
PUNJAB	40145772.5
RAJASTHAN	77140627.5
U.P.	79777537.5
UTTARAKHAND	13893942.5

-----  
TOTAL 393581500.0  
-----

\* - Free energy @ 12% of actual energy sent out (upto 22.08.2010) plus scheduled sent out for the balance period of the month.

**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
URI HEP	
-----	
CHANDIGARH	2054502.5
DELHI	36592530.0
HARYANA	17965485.0
H.P.	8983357.5
J & K	112557495.0 (INCLUDES 39792480* Units of FREE ENERGY)
PUNJAB	45573502.5
RAJASTHAN	29696270.0
U.P.	66486045.0
UTTARAKHAND	11534812.5
-----	
TOTAL	331444000.0
-----	

CHAMERA HEP-II

-----	
CHANDIGARH	3440625.0
DELHI	28311330.0
HARYANA	17781180.0
H.P.	31784222.5 (INCLUDES 24321542* Units of FREE ENERGY)
J & K	13958215.0
PUNJAB	28311960.0
RAJASTHAN	20968057.5
U.P.	56192785.0
UTTARAKHAND	2090375.0
-----	
TOTAL	202838750.0
-----	

DHAULIGANGA HEP

-----	
CHANDIGARH	3062864.0
DELHI	26802404.5
HARYANA	16179940.5
H.P.	6967066.5
J & K	12788627.0
PUNJAB	25836555.5
RAJASTHAN	19908734.5
U.P.	50479135.5
UTTARAKHAND	33116191.0 (INCLUDES 23449646* Units of FREE ENERGY)
-----	
TOTAL	195141519.0
-----	

\* - Free energy @ 12% of actual energy sent out (upto 22.08.2010) plus scheduled sent out for the balance period of the month.

**उत्तर क्षेत्रीय विद्युत समिति**  
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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
DULHASTI HEP	
-----	
CHANDIGARH	2974137.5
DELHI	30129405.0
HARYANA	18156757.5
J & K	48788395.0(INCLUDES 27042966* Units of FREE ENERGY)
PUNJAB	26015720.0
RAJASTHAN	25783760.0
U.P.	62431272.5
UTTARAKHAND	11277302.5
-----	
TOTAL	225556750.0
-----	

SEWA-II HEP

-----	
CHANDIGARH	1568764.5
DELHI	11755099.0
HARYANA	7618394.5
J & K	16635759.5(INCLUDES 10152523* Units of FREE ENERGY)
PUNJAB	10427042.5
RAJASTHAN	9707184.5
U.P.	21933193.0
UTTARAKHAND	4449172.5
-----	
TOTAL	84094610.0
-----	

\* - Free energy @ 12% of actual energy sent out (upto 22.08.2010) plus scheduled sent out for the balance period of the month.

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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 8/2010 (IN Units)

\*\*\*\*\*

Name of CS Stn/SEB	Scheduled Energy
-----	
NATHPA JHAKRI HEP	
-----	
CHANDIGARH	5678532.5
DELHI	51186177.5
HARYANA	31099597.5
H.P.	189913387.5 (INCLUDES 62236109* Units of FREE ENERGY)
J & K	38116960.0
PUNJAB	63989570.0
RAJASTHAN	40795625.0
U.P.	96895177.5
UTTARAKHAND	3063972.5
-----	
TOTAL	520739000.0
-----	

TEHRI HEP

-----	
CHANDIGARH	6905047.5
DELHI	64187147.5
HARYANA	36153272.5
H.P.	16873395.0
J & K	30735100.0
PUNJAB	59815402.5
RAJASTHAN	47375402.5
U.P.	248779730.0
UTTARAKHAND	91796752.5 (INCLUDES 7228253* Units of FREE ENERGY)
-----	
TOTAL	602621250.0
-----	

\* - Free energy @ 12% of actual energy sent out (upto 22.08.2010) plus scheduled sent out for the balance period of the month.

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TABLE - E

F. ENERGY ACTUALLY BOOKED TO THE SEBs FROM OTHER STATIONS IN 8/2009 (IN LU)

\*\*\*\*\*

Name of Stn/SEB	Scheduled Energy	Energy * Booked
-----		
NAPP		
----		
CHANDIGARH	1640795.0	1539050.0
DELHI	9365400.0	8877003.0
HARYANA	7423167.5	7033454.0
H.P.	2661205.0	2524119.0
J & K	6674925.0	6340387.0
PUNJAB	12333655.0	11683918.0
RAJASTHAN	8817610.0	8368124.0
U.P.	30958517.5	29390134.0
UTTARAKHAND	3832725.0	3634167.0
-----		
TOTAL	83708000.0	79390356.0
-----		
RAPPB		
-----		
DELHI	1090730.0	1092793.0
HARYANA	21239480.0	21341853.0
J & K	13100160.0	13163039.0
PUNJAB	40543520.0	40731586.0
RAJASTHAN	58970860.0	59255222.0
U.P.	29836250.0	29982369.0
-----		
TOTAL	164781000.0	165566862.0
-----		
RAPPC		
-----		
CHANDIGARH	3149730.0	3061430.0
DELHI	20662030.0	20598927.0
HARYANA	15094900.0	14982211.0
H.P.	5185680.0	5176415.0
J & K	1208410.0	1208125.0
PUNJAB	23985000.0	23855671.0
RAJASTHAN	31790570.0	31738992.0
U.P.	44371160.0	44243302.0
UTTARAKHAND	7072520.0	7382804.0
-----		
TOTAL	152520000.0	152247877.0
-----		

\* : Billing will be on the basis of actual generation (energy booked). Scheduled energy is for information purpose only.

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TABLE - E

E. ENERGY ACTUALLY BOOKED TO THE SEBs FROM OTHER STATIONS IN 8/2010 (IN LU)

\*\*\*\*\*

Name of Stn/SEB	Energy Booked
-----	
BHAKRA HEP	
-----	
CHANDIGARH	588.98179
HARYANA	2798.88814
H.P.	214.36697
PUNJAB	3861.73846
RAJASTHAN	1427.07120
N.F.L.	27.01518
IRR. WING	12.94771
-----	
SUB-TOTAL	8931.00945
-----	
IW CONSUMPTION FROM PLANT ITSELF	18.10373 (DATA SUPPLIED BY BBMB)
-----	
TOTAL	8949.11318
-----	
DEHAR HEP	
-----	
HARYANA	1378.41742
H.P.	66.95990
PUNJAB	2067.62599
RAJASTHAN	861.51067
IRR. WING	6.53732
-----	
TOTAL	4381.05130
-----	
PONG HEP	
-----	
HARYANA	52.43376
PUNJAB	78.64365
RAJASTHAN	184.75920
IRR. WING	11.03556
-----	
SUB-TOTAL	326.87216
-----	
IW CONSUMPTION FROM PLANT ITSELF	0.56058 (DATA SUPPLIED BY BBMB)
-----	
TOTAL	327.43274
-----	

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TABLE - F  
F. DETAILS OF BILATERAL EXCHANGES FROM SHARED PROJECTS (LUs)

\*\*\*\*\*

From SEB	To SEB	Ex-PP Share	Ex-Periph Shr	Shared Project(s)
DELHI	HARYANA	6.69600*	6.48384	
PUNJAB	H.P.	214.85095	207.79481	RSD and Shanan
U.P.	H.P.	64.35740	62.23287	Khara HEP
UTTARAKHAND	H.P.	492.14363	475.82375	Yamuna-I & Kulhal
U.P.	UTTARAKHAND	241.92000	234.00240	Vishnu Prayag
U.P.	M.P.		35.23200	Rihand HEP
U.P.	M.P.		5.68800	Matatila HEP

-----

\* : Energy allocated to HPGCL for construction of Aravali Power Project from Rajghat Power vide GNCTD order No. F.11(41)/2007/Power/PF.1/1736 dated 30.06.2010

TABLE - G  
G. GENERATION AT SHARED GENERATION PROJECTS (UPTO 22.08.2010)

\*\*\*\*\*

Name of Project	Generation (LU)
DHAKRANI HEP	100.85411 (NET)
DHALIPUR HEP	202.14504 (NET)
KULHAL HEP	126.66231 (GROSS)
KHODRI HEP	344.23874 (GROSS)
KHARA HEP	267.78748 (GROSS)
CHHIBRO HEP	796.08272 (NET)
RANJIT SAGAR HEP	2321.39400 (GROSS)

-----

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
J & K	J & K	CHANDIGARH	74.40000	71.95120	UT-Chd	NR10040
H.P.	HPSEB	HARYANA	238.70000	230.82290	HPPC	NR10061
H.P.	HPSEB	HARYANA	372.00000	359.73360	HPPC	NR10062
H.P.	HPSEB	DELHI	137.19360	132.65760	BYPL	NR10076
H.P.	PSEB	PUNJAB	504.00000	487.33620	PSEB	NR10102
H.P.	PSEB	PUNJAB	489.60000	473.40240	PSEB	NR10103
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10116
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10117
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10118
J & K	J & K	HARYANA	24.00000	23.22000	NVVN	NR10123
J & K	PSEB	PUNJAB	18.00000	17.41440	PSEB	NR10124
DELHI	UPPCL	U.P.	10.83500	10.48300	UPPCL	NR10125
DELHI	UPPCL	U.P.	21.67000	20.96600	UPPCL	NR10126
H.P.	HPSEB	DELHI	23.89500	23.11840	PTC	NR10128
H.P.	PSEB	PUNJAB	71.70000	69.36978	PTC	NR10129
H.P.	HPSEB	HARYANA	51.63750	49.95940	PTC	NR10130
J & K	J & K	HARYANA	24.00000	23.22000	NVVN	NR10131
DELHI	UPPCL	U.P.	10.83500	10.48300	UPPCL	NR10132
DELHI	UPPCL	U.P.	21.67000	20.96600	UPPCL	NR10133
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10134
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10135
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10136
H.P.	HPSEB	HARYANA	51.68250	50.00287	PTC	NR10137
H.P.	HPSEB	DELHI	23.77500	23.00215	PTC	NR10138
H.P.	PSEB	PUNJAB	71.63500	69.30662	PTC	NR10139
DELHI	UPPCL	U.P.	242.80250	234.76960	UPPCL	NR10140
DELHI	UPPCL	U.P.	499.88750	483.34240	UPPCL	NR10141
J & K	J & K	HARYANA	192.00000	185.76000	NVVN	NR10142
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10144
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10145
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10146
DELHI	UPPCL	U.P.	2.46250	2.38250	UPPCL	NR10147
DELHI	UPPCL	U.P.	4.43250	4.28850	UPPCL	NR10148
H.P.	HPSEB	DELHI	4.27000	4.13230	PTC	NR10149
H.P.	PSEB	PUNJAB	13.28750	12.85578	PTC	NR10150
H.P.	HPSEB	HARYANA	9.72500	9.40935	PTC	NR10151
DELHI	UPPCL	U.P.	41.37000	39.99930	UPPCL	NR10152
DELHI	UPPCL	U.P.	68.95000	66.66710	UPPCL	NR10153
H.P.	HPSEB	DELHI	6.98000	6.75350	PTC	NR10154
H.P.	PSEB	PUNJAB	20.82500	20.14827	PTC	NR10155
H.P.	HPSEB	HARYANA	14.96250	14.47603	PTC	NR10156
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10157
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10158
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10159

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10160
J & K	PSEB	PUNJAB	12.00000	11.61120	PSEB	NR10161
H.P.	HPSEB	HARYANA	30.16250	29.18212	PTC	NR10162
H.P.	HPSEB	DELHI	13.81500	13.36615	PTC	NR10163
H.P.	PSEB	PUNJAB	41.73250	40.37612	PTC	NR10164
H.P.	HPSEB	DELHI	4.89250	4.73365	PTC	NR10165
H.P.	PSEB	PUNJAB	14.57750	14.10385	PTC	NR10166
H.P.	HPSEB	HARYANA	10.47250	10.13220	PTC	NR10167
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10168
H.P.	HPSEB	DELHI	4.87750	4.71915	PTC	NR10169
H.P.	PSEB	PUNJAB	14.52250	14.05065	PTC	NR10170
H.P.	HPSEB	HARYANA	10.42750	10.08870	PTC	NR10171
H.P.	PSEB	PUNJAB	17.28000	16.71840	PTC	NR10173
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10174
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10175
J & K	PSEB	PUNJAB	12.00000	11.61120	PSEB	NR10176
H.P.	HPSEB	HARYANA	20.57000	19.90127	PTC	NR10177
H.P.	HPSEB	DELHI	9.36500	9.06060	PTC	NR10178
H.P.	PSEB	PUNJAB	28.43750	27.51295	PTC	NR10179
NR_URS	ANTA_RF	HARYANA	1.30000	1.25775	NVVN	NR10194
NR_URS	AURY_RF	HARYANA	0.93750	0.90688	NVVN	NR10197
NR_URS	DADRI_RF	HARYANA	0.90000	0.87060	NVVN	NR10198
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10199
H.P.	PSEB	PUNJAB	17.28000	16.71840	PTC	NR10200
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10201
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10202
J & K	PSEB	PUNJAB	17.00000	16.44820	PSEB	NR10203
H.P.	PSEB	PUNJAB	13.86500	13.41405	PTC	NR10206
H.P.	HPSEB	HARYANA	10.12250	9.79317	PTC	NR10207
H.P.	HPSEB	DELHI	4.46500	4.31978	PTC	NR10208
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10209
NR_URS	DADRI_RF	RAJASTHAN	1.20000	1.16120	NVVN	NR10210
NR_URS	ANTA_RF	RAJASTHAN	0.60000	0.58040	NVVN	NR10211
NR_URS	AURY_RF	RAJASTHAN	0.80000	0.77400	NVVN	NR10212
H.P.	PSEB	PUNJAB	17.28000	16.71840	PTC	NR10213
J & K	PSEB	PUNJAB	40.25000	38.94130	PTC	NR10214
J & K	SPDC-JK	HARYANA	11.50000	11.12740	PTC	NR10215
H.P.	HPSEB	DELHI	3.29500	3.18895	PTC	NR10216
H.P.	PSEB	PUNJAB	9.92250	9.60045	PTC	NR10217
H.P.	HPSEB	HARYANA	7.25000	7.01395	PTC	NR10218
NR_URS	ANTA_RF	RAJASTHAN	2.20000	2.12850	NVVN	NR10219
NR_URS	AURY_RF	RAJASTHAN	3.30000	3.19330	NVVN	NR10220
NR_URS	DADRI_RF	RAJASTHAN	2.75000	2.66090	NVVN	NR10221
H.P.	PSEB	PUNJAB	2.09000	2.02180	PTC	NR10222

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	HPSEB	HARYANA	1.54000	1.49050	PTC	NR10223
H.P.	PSEB	PUNJAB	17.28000	16.71840	PTC	NR10224
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10225
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10226
H.P.	UPPCL	U.P.	16.80000	16.25520	MITTAL	NR10227
H.P.	UPPCL	U.P.	16.80000	16.25520	MITTAL	NR10228
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10229
H.P.	HPSEB	DELHI	1.90500	1.84307	PTC	NR10231
H.P.	PSEB	PUNJAB	5.85500	5.66490	PTC	NR10232
H.P.	HPSEB	HARYANA	4.29000	4.15057	PTC	NR10233
NR_URS	ANTA_RF	HARYANA	1.60000	1.54800	NVVN	NR10234
NR_URS	AURY_RF	HARYANA	2.40000	2.32240	NVVN	NR10235
NR_URS	DADRI_RF	HARYANA	2.40000	2.32240	NVVN	NR10236
H.P.	HPSEB	DELHI	2.01750	1.95203	PTC	NR10237
H.P.	PSEB	PUNJAB	6.20250	6.00115	PTC	NR10238
H.P.	HPSEB	HARYANA	4.54000	4.39240	PTC	NR10239
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10240
H.P.	PSEB	PUNJAB	17.40000	16.83360	PTC	NR10241
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10242
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10243
H.P.	HPSEB	DELHI	2.21250	2.14055	PTC	NR10244
H.P.	PSEB	PUNJAB	6.87750	6.65385	PTC	NR10245
H.P.	HPSEB	HARYANA	5.02500	4.86148	PTC	NR10246
J & K	PSEB	PUNJAB	6.00000	5.80560	PSEB	NR10247
H.P.	HPSEB	DELHI	2.25500	2.18157	PTC	NR10248
H.P.	PSEB	PUNJAB	6.99750	6.76987	PTC	NR10249
H.P.	HPSEB	HARYANA	5.10250	4.93648	PTC	NR10250
NR_URS	DADRI_RF	RAJASTHAN	2.00000	0.96750	NVVN	NR10251
NR_URS	ANTA_RF	RAJASTHAN	1.00000	1.45150	NVVN	NR10252
NR_URS	AURY_RF	RAJASTHAN	1.50000	1.93500	NVVN	NR10253
H.P.	PSEB	PUNJAB	19.44000	18.80880	PTC	NR10254
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10255
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10256
J & K	PSEB	PUNJAB	12.00000	11.61120	PSEB	NR10257
DELHI	UPPCL	U.P.	1.47750	1.42950	UPPCL	NR10258
H.P.	UPPCL	U.P.	16.80000	16.25520	MITTAL	NR10259
H.P.	UPPCL	U.P.	352.80000	341.06160	MITTAL	NR10261
H.P.	PSEB	PUNJAB	6.87000	6.64660	PTC	NR10262
H.P.	HPSEB	HARYANA	5.01000	4.84720	PTC	NR10263
H.P.	HPSEB	DELHI	2.21000	2.13830	PTC	NR10264
H.P.	HPSEB	DELHI	2.25500	2.18157	PTC	NR10265
H.P.	PSEB	PUNJAB	6.99750	6.76987	PTC	NR10266
H.P.	HPSEB	HARYANA	5.10250	4.93648	PTC	NR10267
NR_URS	DADRI_LF	RAJASTHAN	2.50000	2.41900	NVVN	NR10268

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	PSEB	PUNJAB	17.40000	16.83360	PTC	NR10269
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10270
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10271
H.P.	HPSEB	DELHI	2.41500	2.33655	PTC	NR10273
H.P.	PSEB	PUNJAB	7.21750	6.98297	PTC	NR10274
H.P.	HPSEB	HARYANA	5.19000	5.02140	PTC	NR10275
H.P.	PSEB	PUNJAB	21.43250	20.73585	PTC	NR10276
H.P.	HPSEB	HARYANA	15.47750	14.97450	PTC	NR10277
H.P.	HPSEB	DELHI	7.09750	6.86688	PTC	NR10278
J & K	PSEB	PUNJAB	14.00000	13.54500	PSEB	NR10279
H.P.	HPSEB	DELHI	2.28000	2.20560	PTC	NR10280
H.P.	PSEB	PUNJAB	7.08000	6.84960	PTC	NR10281
H.P.	HPSEB	HARYANA	5.16000	4.99200	PTC	NR10282
NR_URS	DADRI_LF	RAJASTHAN	3.00000	2.90250	NVVN	NR10284
NR_URS	AURY_LF	RAJASTHAN	1.50000	1.45150	NVVN	NR10285
NR_URS	ANTA_LF	RAJASTHAN	1.25000	2.90250	NVVN	NR10286
H.P.	PSEB	PUNJAB	17.40000	16.83360	PTC	NR10287
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10288
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10289
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10290
H.P.	HPSEB	DELHI	9.59000	9.27812	PTC	NR10291
H.P.	PSEB	PUNJAB	29.12250	28.17568	PTC	NR10292
H.P.	HPSEB	HARYANA	21.06500	20.38012	PTC	NR10293
H.P.	HPSEB	DELHI	4.67500	4.52325	PTC	NR10294
H.P.	PSEB	PUNJAB	13.91250	13.46045	PTC	NR10295
H.P.	HPSEB	HARYANA	9.98500	9.66055	PTC	NR10296
H.P.	PSEB	PUNJAB	18.48000	17.88000	PTC	NR10302
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10303
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10304
H.P.	HPSEB	DELHI	4.59000	4.44030	PTC	NR10305
H.P.	PSEB	PUNJAB	14.19000	13.72830	PTC	NR10306
H.P.	HPSEB	HARYANA	10.32000	9.98400	PTC	NR10307
NR_URS	DADRI_LF	DELHI	1.95000	1.88695	NVVN	NR10313
NR_URS	AURY_LF	DELHI	1.30000	1.25775	NVVN	NR10314
J & K	PSEB	PUNJAB	1.00000	0.96760	PSEB	NR10315
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10316
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10317
H.P.	PSEB	PUNJAB	17.40000	16.83360	PTC	NR10318
J & K	PSEB	PUNJAB	8.50000	8.22460	PSEB	NR10319
H.P.	HPSEB	DELHI	4.56000	4.41120	PTC	NR10321
H.P.	PSEB	PUNJAB	14.10750	13.64880	PTC	NR10322
H.P.	HPSEB	HARYANA	10.26750	9.93360	PTC	NR10323
H.P.	PSEB	PUNJAB	17.40000	16.74720	PTC	NR10324
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10325

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10326
H.P.	PSEB	PUNJAB	14.06500	13.53798	PTC	NR10327
H.P.	HPSEB	HARYANA	10.26750	9.88320	PTC	NR10328
H.P.	HPSEB	DELHI	4.56000	4.38960	PTC	NR10329
H.P.	PSEB	PUNJAB	17.40000	16.74720	PTC	NR10330
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10331
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10332
H.P.	HPSEB	DELHI	2.28000	2.19480	PTC	NR10334
H.P.	PSEB	PUNJAB	7.08000	6.81480	PTC	NR10335
H.P.	HPSEB	HARYANA	5.16000	4.96680	PTC	NR10336
H.P.	HPSEB	DELHI	2.28000	2.19480	PTC	NR10337
H.P.	PSEB	PUNJAB	7.08000	6.81480	PTC	NR10338
H.P.	HPSEB	HARYANA	5.16000	4.96680	PTC	NR10339
DELHI	UPPCL	U.P.	2.95500	2.84430	UPPCL	NR10340
J & K	PSEB	PUNJAB	10.00000	9.62500	PSEB	NR10341
H.P.	PSEB	PUNJAB	16.68480	16.05840	PTC	NR10342
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10343
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10344
H.P.	HPSEB	DELHI	2.26000	2.17560	PTC	NR10345
H.P.	PSEB	PUNJAB	7.02000	6.75700	PTC	NR10346
H.P.	HPSEB	HARYANA	5.10000	4.90900	PTC	NR10347
H.P.	HPSEB	DELHI	2.27000	2.18520	PTC	NR10348
H.P.	PSEB	PUNJAB	7.04750	6.78350	PTC	NR10349
H.P.	HPSEB	HARYANA	5.12750	4.93550	PTC	NR10350
H.P.	PSEB	PUNJAB	16.68480	16.05840	PTC	NR10351
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10352
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10353
DELHI	UPPCL	U.P.	1.47750	1.42210	UPPCL	NR10354
H.P.	HPSEB	DELHI	3.91750	3.77092	PTC	NR10355
H.P.	PSEB	PUNJAB	11.96500	11.51600	PTC	NR10356
H.P.	HPSEB	HARYANA	8.65750	8.33305	PTC	NR10357
H.P.	PSEB	PUNJAB	16.68480	16.05840	PTC	NR10358
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10359
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10360
DELHI	UPPCL	U.P.	2.46250	2.37020	UPPCL	NR10361
H.P.	HPSEB	HARYANA	8.92500	8.59020	PTC	NR10362
H.P.	HPSEB	DELHI	4.14750	3.99198	PTC	NR10363
H.P.	PSEB	PUNJAB	12.40500	11.93980	PTC	NR10364
H.P.	HPSEB	HARYANA	17.10250	16.46162	PTC	NR10365
H.P.	PSEB	PUNJAB	23.58500	22.70120	PTC	NR10366
H.P.	HPSEB	DELHI	7.71250	7.42390	PTC	NR10367
H.P.	HPSEB	DELHI	4.74000	4.56240	PTC	NR10368
H.P.	PSEB	PUNJAB	14.28000	13.74480	PTC	NR10369
H.P.	HPSEB	HARYANA	10.32000	9.93300	PTC	NR10370

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	HPSEB	HARYANA	11.24500	10.82315	PTC	NR10371
H.P.	HPSEB	DELHI	5.26500	5.06740	PTC	NR10372
H.P.	PSEB	PUNJAB	16.68480	16.05840	PTC	NR10373
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10374
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10375
H.P.	PSEB	PUNJAB	13.25500	12.75780	PTC	NR10376
DELHI	UPPCL	U.P.	2.95500	2.84430	UPPCL	NR10377
H.P.	HPSEB	DELHI	10.75500	10.35250	PTC	NR10378
H.P.	PSEB	PUNJAB	32.63250	31.40883	PTC	NR10379
H.P.	HPSEB	HARYANA	23.60500	22.71952	PTC	NR10380
H.P.	HPSEB	DELHI	6.44250	6.20120	PTC	NR10381
H.P.	PSEB	PUNJAB	19.29000	18.56683	PTC	NR10382
H.P.	HPSEB	HARYANA	13.88500	13.36442	PTC	NR10383
H.P.	PSEB	PUNJAB	19.40000	18.67260	PTC	NR10384
H.P.	HPSEB	DELHI	6.50000	6.25660	PTC	NR10385
H.P.	HPSEB	HARYANA	13.94000	13.41740	PTC	NR10386
DELHI	UPPCL	U.P.	2.95500	2.84430	UPPCL	NR10387
H.P.	PSEB	PUNJAB	16.68480	16.05840	PTC	NR10388
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10389
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10390
H.P.	HPSEB	DELHI	2.11750	2.03837	PTC	NR10391
H.P.	PSEB	PUNJAB	6.59250	6.34518	PTC	NR10392
H.P.	HPSEB	HARYANA	4.79250	4.61280	PTC	NR10393
H.P.	HPSEB	DELHI	2.12750	2.04808	PTC	NR10394
H.P.	PSEB	PUNJAB	6.62000	6.37168	PTC	NR10395
H.P.	HPSEB	HARYANA	4.82250	4.64160	PTC	NR10396
DELHI	UPPCL	U.P.	2.95500	2.84430	UPPCL	NR10397
J & K	PSEB	PUNJAB	42.00000	40.42560	PTC	NR10398
J & K	SPDC-JK	HARYANA	12.00000	11.55120	PTC	NR10399
H.P.	PSEB	PUNJAB	20.16000	19.40400	PTC	NR10400
H.P.	HPSEB	DELHI	4.27750	4.11797	PTC	NR10401
H.P.	HPSEB	HARYANA	9.75000	9.38400	PTC	NR10402
H.P.	PSEB	PUNJAB	13.30750	12.80838	PTC	NR10403
H.P.	PSEB	PUNJAB	19.49750	18.76643	PTC	NR10404
H.P.	HPSEB	HARYANA	13.99500	13.47032	PTC	NR10405
H.P.	HPSEB	DELHI	6.52750	6.28308	PTC	NR10406
H.P.	PSEB	PUNJAB	20.28000	19.77360	PTC	NR10407
J & K	PSEB	PUNJAB	42.00000	40.95120	PTC	NR10408
J & K	SPDC-JK	HARYANA	12.00000	11.70000	PTC	NR10409
DELHI	UPPCL	U.P.	2.95500	2.88120	UPPCL	NR10410
H.P.	HPSEB	DELHI	4.91250	4.72858	PTC	NR10411
H.P.	PSEB	PUNJAB	14.62500	14.07658	PTC	NR10412
H.P.	HPSEB	HARYANA	10.49250	10.09917	PTC	NR10413
H.P.	HPSEB	DELHI	4.50000	4.38840	PTC	NR10414

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	PSEB	PUNJAB	13.57750	13.23917	PTC	NR10415
H.P.	HPSEB	HARYANA	9.78000	9.53640	PTC	NR10416
H.P.	HPSEB	DELHI	4.52750	4.41460	PTC	NR10417
H.P.	PSEB	PUNJAB	13.64000	13.29900	PTC	NR10418
H.P.	HPSEB	HARYANA	9.85500	9.60862	PTC	NR10419
DELHI	UPPCL	U.P.	2.95500	2.88120	UPPCL	NR10420
H.P.	PSEB	PUNJAB	20.35200	19.84320	PTC	NR10421
J & K	PSEB	PUNJAB	42.00000	40.95120	PTC	NR10422
J & K	SPDC-JK	HARYANA	12.00000	11.70000	PTC	NR10423
H.P.	HPSEB	DELHI	4.42500	4.31465	PTC	NR10424
H.P.	PSEB	PUNJAB	13.29000	12.95795	PTC	NR10425
H.P.	HPSEB	HARYANA	9.58000	9.34070	PTC	NR10426
H.P.	HPSEB	DELHI	9.31500	9.08285	PTC	NR10427
H.P.	HPSEB	HARYANA	20.20000	19.69593	PTC	NR10428
H.P.	PSEB	PUNJAB	28.02000	27.32023	PTC	NR10429
H.P.	HPSEB	DELHI	4.81500	4.69470	PTC	NR10430
H.P.	PSEB	PUNJAB	14.53500	14.17170	PTC	NR10431
H.P.	HPSEB	HARYANA	10.45500	10.19370	PTC	NR10432
H.P.	HPSEB	DELHI	4.85500	4.73387	PTC	NR10433
H.P.	PSEB	PUNJAB	14.58000	14.21575	PTC	NR10434
H.P.	HPSEB	HARYANA	10.49750	10.23532	PTC	NR10435
H.P.	HPSEB	DELHI	4.84250	4.72165	PTC	NR10436
H.P.	PSEB	PUNJAB	14.56250	14.19865	PTC	NR10437
H.P.	HPSEB	HARYANA	10.48250	10.22065	PTC	NR10438
H.P.	PSEB	PUNJAB	20.35200	19.84320	PTC	NR10439
J & K	PSEB	PUNJAB	42.00000	40.95120	PTC	NR10440
J & K	SPDC-JK	HARYANA	12.00000	11.70000	PTC	NR10441
DELHI	UPPCL	U.P.	2.95500	2.88120	UPPCL	NR10442
H.P.	HPSEB	HARYANA	22.24500	21.68985	PTC	NR10443
H.P.	HPSEB	DELHI	10.11000	9.85775	PTC	NR10444
H.P.	PSEB	PUNJAB	30.71500	29.94765	PTC	NR10445
H.P.	HPSEB	DELHI	6.29000	6.13275	PTC	NR10446
H.P.	PSEB	PUNJAB	18.87750	18.40558	PTC	NR10447
H.P.	HPSEB	HARYANA	13.62000	13.27990	PTC	NR10448
H.P.	HPSEB	DELHI	6.38000	6.22050	PTC	NR10449
H.P.	PSEB	PUNJAB	19.08000	18.60300	PTC	NR10450
H.P.	HPSEB	HARYANA	13.74000	13.39690	PTC	NR10451
H.P.	PSEB	PUNJAB	19.44000	18.80880	PTC	NR10452
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10453
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10454
UTTARAKHAND	UPCL	U.P.	4.80000	4.64400	MITTAL	NR10455
H.P.	HPSEB	DELHI	10.79750	10.44717	PTC	NR10456
H.P.	PSEB	PUNJAB	32.71250	31.64955	PTC	NR10457
H.P.	HPSEB	HARYANA	23.67250	22.90342	PTC	NR10458

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	HPSEB	DELHI	6.54750	6.33485	PTC	NR10459
H.P.	PSEB	PUNJAB	19.51750	18.88312	PTC	NR10460
H.P.	HPSEB	HARYANA	14.01250	13.55710	PTC	NR10461
H.P.	HPSEB	DELHI	6.54750	6.33490	PTC	NR10464
H.P.	PSEB	PUNJAB	19.51500	18.88072	PTC	NR10465
H.P.	HPSEB	HARYANA	14.00750	13.55223	PTC	NR10466
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10467
H.P.	PSEB	PUNJAB	17.64000	17.06730	PTC	NR10468
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10469
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10470
UTTARAKHAND	UPCL	U.P.	4.80000	4.64400	MITTAL	NR10473
H.P.	HPSEB	DELHI	10.79750	10.44717	PTC	NR10474
H.P.	PSEB	PUNJAB	32.69750	31.63500	PTC	NR10475
H.P.	HPSEB	HARYANA	23.66000	22.89122	PTC	NR10476
H.P.	PSEB	PUNJAB	19.61000	18.97260	PTC	NR10477
H.P.	HPSEB	HARYANA	14.06000	13.60300	PTC	NR10478
H.P.	HPSEB	DELHI	6.56000	6.34720	PTC	NR10479
H.P.	PSEB	PUNJAB	19.61750	18.97987	PTC	NR10480
H.P.	HPSEB	DELHI	6.56250	6.34960	PTC	NR10481
H.P.	HPSEB	HARYANA	14.07500	13.61748	PTC	NR10482
NR_URS	ANTA_RF	RAJASTHAN	0.60000	0.58040	NVVN	NR10483
UTTARAKHAND	UPCL	U.P.	4.80000	4.64400	MITTAL	NR10484
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10485
H.P.	PSEB	PUNJAB	19.44000	18.80880	PTC	NR10486
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10487
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10488
H.P.	HPSEB	DELHI	13.93250	13.47973	PTC	NR10489
H.P.	PSEB	PUNJAB	42.00250	40.63775	PTC	NR10490
H.P.	HPSEB	HARYANA	30.26000	29.27655	PTC	NR10491
H.P.	HPSEB	DELHI	9.93250	9.60960	PTC	NR10492
H.P.	PSEB	PUNJAB	29.80750	28.83890	PTC	NR10493
H.P.	HPSEB	HARYANA	21.50000	20.80135	PTC	NR10494
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10495
UTTARAKHAND	UPCL	U.P.	12.00000	11.61000	MITTAL	NR10496
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10497
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10498
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10499
H.P.	HPSEB	DELHI	24.00000	23.22000	PTC	NR10500
H.P.	PSEB	PUNJAB	72.00000	69.66000	PTC	NR10501
H.P.	HPSEB	HARYANA	51.84000	50.15520	PTC	NR10502
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10503
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10504
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10505
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10506

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
UTTARAKHAND	UPCL	U.P.	4.80000	4.64400	MITTAL	NR10507
H.P.	PSEB	PUNJAB	71.64500	69.31647	PTC	NR10508
H.P.	HPSEB	DELHI	23.79750	23.02390	PTC	NR10509
H.P.	HPSEB	HARYANA	51.65750	49.97875	PTC	NR10510
DELHI	UPPCL	U.P.	2.95500	2.85900	UPPCL	NR10516
H.P.	PSEB	PUNJAB	16.68480	16.14240	PTC	NR10517
UTTARAKHAND	UPCL	U.P.	4.80000	4.64400	MITTAL	NR10518
J & K	PSEB	PUNJAB	42.00000	40.63440	PTC	NR10519
J & K	SPDC-JK	HARYANA	12.00000	11.61120	PTC	NR10520
H.P.	PSEB	PUNJAB	71.22000	68.90552	PTC	NR10521
H.P.	HPSEB	DELHI	23.69250	22.92273	PTC	NR10522
H.P.	HPSEB	HARYANA	51.31750	49.64972	PTC	NR10523
U.P.	UPPCL	DELHI	173.60000	167.87120	NVVN	NR9351
UTTARAKHAND	UPCL	DELHI	297.60000	287.76000	BRPL	NR9744
H.P.	HPSEB	DELHI	324.24000	313.50960	BRPL	NR9747

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TABLE - I

I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
DVC	DCM LTD.	RAJASTHAN	TATA STEEL	-1.52700	-1.57800	TATA	ER212
DVC	DCM LTD.	RAJASTHAN	TATA STEEL	-0.83250	-0.86100	TATA	ER214
DVC	DCM LTD.	RAJASTHAN	TATA STEEL	-1.66500	-1.72200	TATA	ER218
DVC	DCM LTD.	RAJASTHAN	TATA STEEL	-0.83250	-0.86100	TATA	ER220
DVC	DCM LTD.	RAJASTHAN	TATA STEEL	-0.83250	-0.86100	TATA	ER224
MADHYA PRADES	RIHAND	U.P.	MP	-34.06800	-35.23200	--	LT-01
MADHYA PRADES	MTATLA	U.P.	MP	-5.50320	-5.68800	--	LT-02
DVC	DVC	DELHI	DELHI	130.00855	125.74145	--	LT-03
DVC	MEJIA	DELHI	DELHI	409.12790	395.63405	--	LT-04
TRIPURA	J & K	J & K	Tripura	-1.15500	-1.20000	NVVN	NER772
TRIPURA	J & K	J & K	Tripura	-1.15500	-1.20000	NVVN	NER773
TRIPURA	J & K	J & K	Tripura	-10.44600	-10.80000	NVVN	NER774
ANDHRA PRADES	APPCC	DELHI	BRPL	204.61130	197.84550	GMRETL	NR10019
ORISSA	VDANT	U.P.	NPCL(UP)	104.50800	101.03040	KISPL	NR10020
GUJRAT	GUVNL	U.P.	NPCL(UP)	343.06310	331.73990	NPCL(UP)	NR10021
MAHARASHTRA	MSEDCL	PUNJAB	PSEB	5.09850	4.93410	NVVN	NR10059
ORISSA	NBVL(Or)	DELHI	BRPL	27.70000	26.79400	Reliance	NR10063
MADHYA PRADES	MPSEB	DELHI	BRPL	103.16950	99.75800	LEUL	NR10075
ARUNACHAL P	ARUNANCHAL	DELHI	BRPL	122.36060	118.32750	ARUNANCHAL	NR10077
CHHATISGARH	BALCO	U.P.	UPPCL	140.47950	135.83430	KISPL	NR10100
NAGALAND	Nagaland	DELHI	BRPL	67.13770	64.92890	Nagaland	NR10101
NAGALAND	Nagaland	DELHI	BRPL	4.79460	4.63850	Nagaland	NR10127
CHHATISGARH	SSIL-CS	U.P.	UPPCL	23.63480	22.85360	KISPL	NR10143
CHHATISGARH	ISL-CSEB	U.P.	UPPCL	3.81570	3.68830	KISPL	NR10180
GUJRAT	KAWAS	HARYANA	HPPC	2.66560	2.57880	NVVN	NR10195
GUJRAT	GNDHR	HARYANA	HPPC	2.18960	2.11830	NVVN	NR10196
CHHATISGARH	BALCO	U.P.	UPPCL	152.59830	147.52830	KISPL	NR10204
CHHATISGARH	JBIL(CS)	U.P.	UPPCL	9.33230	9.02200	KISPL	NR10205
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	3.90800	3.78080	NVVN	NR10230
WEST BENGAL	WBSEDCL	HARYANA	HPPC	245.66400	237.47520	NVVN	NR10260
MAHARASHTRA	IndoRama	DELHI	NDPL	1.16175	1.12387	SCL	NR10272
MAHARASHTRA	IndoRama	DELHI	NDPL	1.96740	1.90320	SCL	NR10283
CHHATISGARH	CSEB	DELHI	NDPL	1.91520	1.85280	PTC	NR10298
DVC	TATA STEEL	DELHI	NDPL	2.26160	2.18800	TATA	NR10299
CHHATISGARH	JPL	DELHI	NDPL	0.57480	0.55620	TATA	NR10300
DVC	CIAL-DVC	DELHI	NDPL	4.31760	4.17840	TATA	NR10301
MADHYA PRADES	MPPTCL	DELHI	BYPL	1.30690	1.26455	LEUL	NR10308
MADHYA PRADES	MPPTCL	DELHI	BYPL	1.91500	1.85300	LEUL	NR10309
NAGALAND	Nagaland	DELHI	BRPL	57.50560	55.59560	Nagaland	NR10310
NAGALAND	Nagaland	DELHI	BRPL	34.05360	32.93400	Nagaland	NR10311
ANDHRA PRADES	LKPPL	DELHI	BYPL	5.06460	4.90020	LEUL	NR10312
ANDHRA PRADES	LKPPL	DELHI	BYPL	0.42210	0.40837	LEUL	NR10320
NAGALAND	Nagaland	DELHI	BRPL	2.27040	2.18520	Nagaland	NR10333

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TABLE - I

I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
ANDHRA PRADES	TLCH NTPC	RAJASTHAN	RPPC	3.73980	3.61830	NVVN	NR10472
MADHYA PRADES	MPPTCL	U.P.	UPPCL	884.31120	855.06960	MITTAL	NR9191
MADHYA PRADES	MPPTCL	DELHI	BYPL	636.70080	615.66000	Reliance	NR9352
MADHYA PRADES	MPPTCL	DELHI	BRPL	287.55840	278.05200	Reliance	NR9353
MADHYA PRADES	MPSEB	DELHI	NDPL	88.14300	85.23050	PTC	NR9354
WEST BENGAL	WBSEDCL	DELHI	NDPL	169.32720	163.72860	NVVN	NR9355
ORISSA	NBVL(Or)	DELHI	BRPL	346.46400	335.01240	Reliance	NR9356
ORISSA	GRIDCO	PUNJAB	PSEB	321.69600	311.06400	PTC	NR9357
WEST BENGAL	TPH-WB	PUNJAB	PSEB	318.67440	308.10000	TATA	NR9358
WEST BENGAL	WBSEDCL	HARYANA	HPPC	655.39200	633.67440	NVVN	NR9361
WEST BENGAL	WBSEDCL	HARYANA	HPPC	725.68800	701.68320	NVVN	NR9362
ORISSA	GRIDCO	PUNJAB	PSEB	145.13760	140.33760	NVVN	NR9363
CHHATISGARH	MISL	CHANDIGARH	UT-Chd	26.60190	25.71080	LEUL	NR9364
CHHATISGARH	JPL	DELHI	NDPL	459.84960	444.65760	TATA	NR9365
CHHATISGARH	JPL	DELHI	BYPL	955.04640	923.46960	JPL	NR9366
CHHATISGARH	JPL	DELHI	BRPL	994.43460	961.56360	JPL	NR9367
MADHYA PRADES	MPSEB	PUNJAB	PSEB	547.72800	529.54080	PSEB	NR9368
MAHARASHTRA	MSEDCL	PUNJAB	PSEB	707.43600	684.06720	PSEB	NR9369
CHHATISGARH	JPL	PUNJAB	PSEB	584.20320	564.83520	LEUL	NR9370
MAHARASHTRA	Tata Power	PUNJAB	PSEB	425.10960	411.00720	TATA	NR9371
CHHATISGARH	MISL	DELHI	BRPL	102.98950	102.90400	LEUL	NR9372
CHHATISGARH	MISL	DELHI	BRPL	185.29370	190.39900	LEUL	NR9373
KARNATAKA	BESCOM	DELHI	NDPL	194.60000	188.16900	NVVN	NR9374
CHHATISGARH	BALCO	DELHI	BRPL	244.55660	244.82830	LEUL	NR9375
MEGHALAYA	MeSEB	DELHI	NDPL	164.35020	158.91680	NVVN	NR9376
MADHYA PRADES	MPPTCL	DELHI	BRPL	103.88710	100.45170	LEUL	NR9378
MADHYA PRADES	MPPTCL	DELHI	BYPL	128.56690	124.31220	LEUL	NR9379
MEGHALAYA	MeSEB	DELHI	NDPL	49.34145	47.70510	NVVN	NR9380
TAMILNADU	TNEB	PUNJAB	PSEB	278.02800	268.82880	PTC	NR9381
MADHYA PRADES	MPPTCL	DELHI	BYPL	282.97440	273.62160	LEUL	NR9382
GUJRAT	GFL-GUJ	PUNJAB	PSEB	128.88240	124.61520	TATA	NR9383
GUJRAT	APL	PUNJAB	PSEB	492.04320	475.94400	ADANI	NR9384
MADHYA PRADES	MPPTCL	PUNJAB	PSEB	393.35760	380.34690	LEUL	NR9385
ANDHRA PRADES	NBVL(AP)	DELHI	BYPL	30.27600	29.29680	Reliance	NR9386
KARNATAKA	JSWEL	HARYANA	HPPC	1657.07280	1664.84400	JSWPTCL	NR9387
KARNATAKA	JSWEL	PUNJAB	PSEB	851.96160	823.67520	JSWPTCL	NR9388
ANDHRA PRADES	LKPPL	PUNJAB	PSEB	994.49040	961.81680	LEUL	NR9389
KARNATAKA	VJSPL-KTK	DELHI	BRPL	85.00740	82.19820	Reliance	NR9745
ANDHRA PRADES	NBVL(AP)	DELHI	BYPL	23.30880	22.54800	Reliance	NR9746
ASSAM	ASEB	HARYANA	HPPC	272.66400	263.64480	NVVN	NR9749
TRIPURA	Tripura	DELHI	NDPL	105.65370	102.16080	NVVN	NR9750
CHHATISGARH	CSEB	DELHI	NDMC	70.74640	68.40960	PTC	NR9752
MADHYA PRADES	MPPTCL	DELHI	BRPL	183.51030	177.44190	Reliance	NR9753
CHHATISGARH	MISL	CHANDIGARH	UT-Chd	186.21710	180.06110	LEUL	NR9754

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TABLE - I

I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
CHHATISGARH	ARORA-CS	DELHI	BRPL	43.80260	42.33960	LEUL	NR9755
CHHATISGARH	VSWNI-CS	DELHI	BRPL	31.68060	30.63560	LEUL	NR9756
CHHATISGARH	SBPIL-CS	DELHI	BRPL	85.11620	82.30230	LEUL	NR9757
CHHATISGARH	SBMPL-CS	DELHI	BRPL	48.46640	46.87120	LEUL	NR9758
CHHATISGARH	VGL-CSEB	DELHI	BRPL	133.00190	128.61670	LEUL	NR9759
CHHATISGARH	ACPL-CS	CHANDIGARH	UT-Chd	85.11620	82.30230	LEUL	NR9760
CHHATISGARH	Real Ispat	DELHI	BRPL	63.15410	61.08310	LEUL	NR9761
CHHATISGARH	RSIPL-CS	DELHI	BRPL	31.94280	30.87500	LEUL	NR9762
CHHATISGARH	MSPPL	DELHI	BRPL	30.50070	30.43610	LEUL	NR9763
CHHATISGARH	SCPL-CS	DELHI	BRPL	26.09840	25.25860	LEUL	NR9764
CHHATISGARH	MSPSPL-CS	DELHI	BRPL	40.14510	38.82080	LEUL	NR9766
CHHATISGARH	NAKODA	DELHI	BRPL	74.48760	72.03090	LEUL	NR9767
CHHATISGARH	MECBL-CS	DELHI	BRPL	47.73750	46.16240	LEUL	NR9768
CHHATISGARH	CSPL	DELHI	BRPL	94.35400	91.19620	LEUL	NR9769
ANDHRA PRADES	J & K	J & K	APPCC	-719.40000	-744.00000	NVVN	SR6423
KERALA	KSEB	DELHI	BYPL	-394.23600	-407.79000	GMRETL	SR6445
KERALA	KSEB	DELHI	BYPL	-17.15400	-17.73000	GMRETL	SR6448
KERALA	KSEB	DELHI	BYPL	-17.15400	-17.73000	GMRETL	SR6451
KARNATAKA	BRPL	DELHI	BESCOM	-0.95300	-0.98500	NVVN	SR6460
KERALA	BRPL	DELHI	KSEB	-76.24100	-78.80100	BRPL	SR6485
MAHARASHTRA	BRPL	DELHI	MSEDCL	-6.67100	-6.89500	SCL	WR13449
MAHARASHTRA	BYPL	DELHI	MSEDCL	-11.43600	-11.82000	SCL	WR13450
POWER EXCHANGE		DELHI		12.16870	11.77340	IEX	
POWER EXCHANGE		DELHI		-2146.65630	-2219.73310	IEX	
POWER EXCHANGE		H. P.		-129.06960	-133.40630	IEX	
POWER EXCHANGE		HARYANA		398.09560	385.27390	IEX	
POWER EXCHANGE		HARYANA		-125.57000	-129.49050	IEX	
POWER EXCHANGE		J & K		-23.11930	-23.94000	IEX	
POWER EXCHANGE		PUNJAB		1498.85820	1450.16160	IEX	
POWER EXCHANGE		PUNJAB		-123.65280	-127.71460	IEX	
POWER EXCHANGE		RAJASTHAN		433.42910	419.42330	IEX	
POWER EXCHANGE		RAJASTHAN		-500.11800	-515.37890	IEX	
POWER EXCHANGE		U. P.		1775.61040	1717.03650	IEX	
POWER EXCHANGE		DELHI		34.87600	33.71470	PXI	
POWER EXCHANGE		DELHI		-88.28000	-91.27730	PXI	
POWER EXCHANGE		PUNJAB		-76.28900	-78.68260	PXI	
POWER EXCHANGE		RAJASTHAN		27.70410	26.80360	PXI	
POWER EXCHANGE		UP		397.83670	384.68670	PXI	
POWER EXCHANGE		UTTARAKHAND		-34.60000	-35.87970	PXI	

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TABLE - J

J. DETAILS OF ENERGY SCHEDULED / SUPPLIED FROM STATIONS OUTSIDE NR (LUs)

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From Station  To SEB                               Ex-PP Energy
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FARAKKA	DELHI	115.29930
FARAKKA	HARYANA	56.59820
FARAKKA	J & K	76.34925
FARAKKA	PUNJAB	124.98358
FARAKKA	RAJASTHAN	60.15170
FARAKKA	U.P.	185.62675
TOTAL FARAKKA		619.00877
-----		
KAHALGAON	DELHI	166.84740
KAHALGAON	HARYANA	81.20840
KAHALGAON	J & K	107.99200
KAHALGAON	PUNJAB	178.17403
KAHALGAON	RAJASTHAN	86.05497
KAHALGAON	U.P.	267.66353
TOTAL KAHALGAON		887.94033
-----		
TALA HEP	DELHI	260.15711
TALA HEP	HARYANA	130.08775
TALA HEP	J & K	156.60917
TALA HEP	PUNJAB	260.15901
TALA HEP	RAJASTHAN	130.06452
TALA HEP	U.P.	390.24858
TOTAL TALA HEP		1327.32615
-----		
KAHLGAON-II	CHANDIGARH	14.44668
KAHLGAON-II	DELHI	690.25787
KAHLGAON-II	HARYANA	296.55700
KAHLGAON-II	H.P.	109.25845
KAHLGAON-II	J & K	394.65325
KAHLGAON-II	PUNJAB	543.30997
KAHLGAON-II	RAJASTHAN	478.05310
KAHLGAON-II	U.P.	1142.63700
KAHLGAON-II	UTTARAKHAND	128.56973
TOTAL KAHALGAON-II		3797.74305
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Annexure-I

Details of Average Declared Capacity for Tehri HEP

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TEHRI HEP

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Aug'10            Average Declared Capacity (MW/Day)            1014.839

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NOTE : Average declared capacity per day instead of Capacity Index has been indicated in respect of Tehri HPP for determination of Capacity Charges in accordance with CERC orders dated 28.12.06, 23.03.07, 13.07.07, 19.12.07 & 28.03.2008 in Petition No. 63/2006 filed by THDC.

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Annexure-II/1

WT. AVG. ENTTS. (% FOR THE MONTH) OF DISCOMS OF DELHI

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Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	8.020	0.000	2.340	3.495	2.185
RIHAND STPS	10.510	0.000	3.067	4.580	2.863
DADRI TPS	90.000	12.893	21.762	33.179	22.166
UNCHAHAR-I TPS	5.870	0.000	1.713	2.558	1.599
UNCHAHAR-II TPS	11.710	0.000	3.417	5.103	3.190
ANTA GPP-GF	11.020	0.000	3.216	4.803	3.001
ANTA GPP-LF	11.020	0.000	3.216	4.803	3.001
ANTA GPP-RF	11.020	0.000	3.216	4.803	3.001
AURAIYA GPP-GF	11.220	0.000	3.274	4.890	3.056
AURAIYA GPP-LF	11.220	0.000	3.274	4.890	3.056
AURAIYA GPP-RF	11.220	0.000	3.274	4.890	3.056
DADRI GPP-GF	11.200	0.000	3.268	4.881	3.051
DADRI GPP-LF	11.200	0.000	3.268	4.881	3.051
DADRI GPP-RF	11.200	0.000	3.268	4.881	3.051
BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	9.810	0.000	2.863	4.275	2.672
CHAMERA HEP-II	13.950	0.000	4.071	6.079	3.800
RIHAND-II STPS	13.120	0.000	3.828	5.718	3.574
DHAULIGANGA HEP	13.730	0.000	4.006	5.984	3.740
TEHRI HEP	10.640	0.000	3.105	4.637	2.898
UNCHAHAR-III TPS	14.320	0.000	4.179	6.241	3.900
DULHASTI HEP	13.350	0.000	3.896	5.818	3.636
DADRI-II TPS	90.000	0.000	26.262	39.222	24.516
SEWA-II HEP	13.980	0.000	4.079	6.092	3.809
NAPP	11.180	0.000	3.262	4.872	3.046
RAPPB	0.660	0.000	0.193	0.288	0.179
RAPPC	13.530	0.000	3.948	5.896	3.686

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF DELHI

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Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	85205795.0	0.0	24863051.0	37132685.0	23210059.0
RIHAND STPS	48558419.0	0.0	14169347.0	21161759.0	13227313.0
DADRI TPS	434888437.5	62302117.6	105156024.2	160325971.4	107104324.3
UNCHAHAR-I TPS	14523695.0	0.0	4238014.0	6329426.0	3956255.0
UNCHAHAR-II TPS	30497162.5	0.0	8899072.0	13290663.0	8307427.5
ANTA GPP-GF	16234894.9	0.0	4737342.0	7075167.0	4422385.9
ANTA GPP-LF	8090.0	0.0	2361.0	3526.0	2203.0
ANTA GPP-RF	862024.9	0.0	251539.0	375670.0	234815.9
AURAIYA GPP-GF	23042631.5	0.0	6723840.0	10041979.0	6276812.5
AURAIYA GPP-LF	11300.0	0.0	3297.0	4925.0	3078.0
AURAIYA GPP-RF	1046261.3	0.0	305299.0	455961.0	285001.3
DADRI GPP-GF	26670615.4	0.0	7782486.0	11623054.0	7265075.4
DADRI GPP-LF	25620.9	0.0	7476.0	11166.0	6978.9
DADRI GPP-RF	1261659.4	0.0	368152.0	549831.0	343676.4
BAIRASIUL HEP	12528477.5	0.0	3655810.0	5459910.0	3412757.5
SALAL HEP	46924077.5	0.0	13692446.0	20449513.0	12782118.5
TANAKPUR HEP	6674781.0	0.0	1947701.0	2908870.0	1818210.0
CHAMERA HEP	31095040.0	0.0	9073533.0	13551218.0	8470289.0
URI HEP	36592530.0	0.0	10677700.0	15947025.0	9967805.0
NATHPA JHAKRI HEP	51186177.5	0.0	14936127.0	22306936.0	13943114.5
CHAMERA HEP-II	28311330.0	0.0	8261246.0	12338078.0	7712006.0
RIHAND-II STPS	87490115.0	0.0	25529616.0	38128192.0	23832307.0
DHAULIGANGA HEP	26802404.5	0.0	7820942.0	11680488.0	7300974.5
TEHRI HEP	64187147.5	0.0	18729810.0	27972759.0	17484578.5
UNCHAHAR-III TPS	14261870.0	0.0	4161614.0	6215323.0	3884933.0
DULHASTI HEP	30129405.0	0.0	8791760.0	13130395.0	8207250.0
DADRI-II TPS	347615850.0	0.0	101434305.0	151490987.0	94690558.0
SEWA-II HEP	11755099.0	0.0	3430138.0	5122872.0	3202089.0
NAPP	8877003.0	0.0	2590309.0	3868598.0	2418096.0
RAPPB	1092793.0	0.0	318877.0	476239.0	297677.0
RAPPC	20598927.0	0.0	6010767.0	8977012.0	5611148.0

NOTE : Allocation from Dadri TPS in the ratio of NDMC-14.326,NDPL-24.180,BRPL-36.866,BYPL-24.628

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Annexure-II/2

WT. AVG. ENTTTS. (% FOR THE MONTH) OF DISCOMS OF RAJASTHAN

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Name of Station	Total for the State	DISCOM AJMER (31.000%)	DISCOM JODHPUR (31.000%)	DISCOM JAIPUR (38.000%)
SINGRAULI STPS	15.560	4.824	4.824	5.912
RIHAND STPS	10.050	3.116	3.116	3.818
UNCHAHAAR-I TPS	4.940	1.531	1.531	1.878
UNCHAHAAR-II TPS	9.610	2.979	2.979	3.652
ANTA GPP-GF	20.370	6.315	6.315	7.740
ANTA GPP-LF	20.370	6.315	6.315	7.740
ANTA GPP-RF	20.370	6.315	6.315	7.740
AURAIYA GPP-GF	9.580	2.970	2.970	3.640
AURAIYA GPP-LF	9.580	2.970	2.970	3.640
AURAIYA GPP-RF	9.580	2.970	2.970	3.640
DADRI GPP-GF	9.540	2.957	2.957	3.626
DADRI GPP-LF	9.540	2.957	2.957	3.626
DADRI GPP-RF	9.540	2.957	2.957	3.626
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	0.915	0.915	1.120
TANAKPUR HEP	11.530	3.574	3.574	4.382
CHAMERA HEP	19.600	6.076	6.076	7.448
URI HEP	8.960	2.778	2.778	3.404
NATHPA JHAKRI HEP	7.840	2.430	2.430	2.980
CHAMERA HEP-II	10.340	3.205	3.205	3.930
RIHAND-II STPS	10.560	3.274	3.274	4.012
DHAULIGANGA HEP	10.210	3.165	3.165	3.880
TEHRI HEP	7.870	2.440	2.440	2.990
UNCHAHAAR-III TPS	11.500	3.565	3.565	4.370
DULHASTI HEP	11.440	3.546	3.546	4.348
DADRI-II TPS	0.000	0.000	0.000	0.000
SEWA-II HEP	11.540	3.577	3.577	4.386
NAPP	10.540	3.267	3.267	4.006
RAPPB	35.790	11.095	11.095	13.600
RAPPD	20.848	6.463	6.463	7.922

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STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH  
TO DISCOMS OF RAJASTHAN

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Name of Station	Total for the State	DISCOM AJMER (31.000%)	DISCOM JODHPUR (31.000%)	DISCOM JAIPUR (38.000%)
SINGRAULI STPS	170202885.0	52762894.0	52762894.0	64677097.0
RIHAND STPS	46895209.0	14537515.0	14537515.0	17820179.0
UNCHAHAAR-I TPS	13321122.5	4129548.0	4129548.0	5062026.5
UNCHAHAAR-II TPS	26991052.5	8367226.0	8367226.0	10256600.5
ANTA GPP-GF	39261435.7	12171045.0	12171045.0	14919345.7
ANTA GPP-LF	109050.0	33806.0	33806.0	41438.0
ANTA GPP-RF	6588179.0	2042335.0	2042335.0	2503509.0
AURAIYA GPP-GF	26573414.3	8237758.0	8237758.0	10097898.3
AURAIYA GPP-LF	174747.5	54172.0	54172.0	66403.5
AURAIYA GPP-RF	4338654.1	1344983.0	1344983.0	1648688.1
DADRI GPP-GF	29473054.9	9136647.0	9136647.0	11199760.9
DADRI GPP-LF	280572.4	86977.0	86977.0	106618.4
DADRI GPP-RF	5051388.5	1565930.0	1565930.0	1919528.5
SALAL HEP	11912330.0	3692822.0	3692822.0	4526686.0
TANAKPUR HEP	6007358.0	1862281.0	1862281.0	2282796.0
CHAMERA HEP	77140627.5	23913595.0	23913595.0	29313437.5
URI HEP	29696270.0	9205844.0	9205844.0	11284582.0
NATHPA JHAKRI HEP	40795625.0	12646644.0	12646644.0	15502337.0
CHAMERA HEP-II	20968057.5	6500098.0	6500098.0	7967861.5
RIHAND-II STPS	71415230.0	22138721.0	22138721.0	27137788.0
DHAULIGANGA HEP	19908734.5	6171708.0	6171708.0	7565318.5
TEHRI HEP	47375402.5	14686375.0	14686375.0	18002652.5
UNCHAHAAR-III TPS	12809772.5	3971029.0	3971029.0	4867714.5
DULHASTI HEP	25783760.0	7992966.0	7992966.0	9797828.0
SEWA-II HEP	9707184.5	3009227.0	3009227.0	3688730.5
NAPP	8368124.0	2594118.0	2594118.0	3179888.0
RAPPB	59255222.0	18369119.0	18369119.0	22516984.0
RAPPD	31738992.0	9839088.0	9839088.0	12060816.0
BHAKRA HEP	142707120.0	54934207.0	54934207.0	67338706.0
DEHAR HEP	86151067.0	26706831.0	26706831.0	32737405.0
PONG HEP	18475920.0	5727535.0	5727535.0	7020850.0

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**उत्तर क्षेत्रीय विद्युत समिति**  
**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

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Annexure-III

Details of Availability for NTPC Stations

Period	Monthly Availability (%)	Cumulative Availability (%)
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SINGRAULI STPS

Apr. '10	96.311	96.311
May. '10	103.833	100.134
Jun. '10	100.348	100.204
Jul. '10	94.935	98.865
Aug. '10	79.737	94.990

RIHAND STPS

Apr. '10	52.025	52.025
May. '10	66.352	59.306
Jun. '10	97.733	71.974
Jul. '10	101.767	79.545
Aug. '10	68.577	77.322

RIHAND-II STPS

Apr. '10	101.936	101.936
May. '10	102.004	101.971
Jun. '10	99.588	101.185
Jul. '10	101.423	101.246
Aug. '10	98.348	100.658

DADRI TPS

Apr. '10	77.955	77.955
May. '10	98.639	88.467
Jun. '10	103.850	93.538
Jul. '10	102.663	95.857
Aug. '10	95.839	95.853

DADRI-II TPS

Apr. '10	77.955	77.955
May. '10	98.639	88.467
Jun. '10	103.850	93.538
Jul. '10	102.663	95.857
Aug. '10	63.348	89.270

UNCHAHAR-I TPS

Apr. '10	104.028	104.028
May. '10	99.448	101.700
Jun. '10	100.150	101.189
Jul. '10	96.512	100.001
Aug. '10	100.159	100.033

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-III

Details of Availability for NTPC Stations

Period	Monthly Availability (%)	Cumulative Availability (%)
<b>UNCHAHAAR-II TPS</b>		
Apr. '10	85.437	85.437
May. '10	93.316	89.441
Jun. '10	99.396	92.723
Jul. '10	102.222	95.137
Aug. '10	103.062	96.742
<b>UNCHAHAAR-III TPS</b>		
Apr. '10	107.280	107.280
May. '10	105.860	106.558
Jun. '10	103.632	105.594
Jul. '10	105.580	105.590
Aug. '10	81.685	100.747
<b>ANTA GPP</b>		
Apr. '10	87.737	87.737
May. '10	87.131	87.429
Jun. '10	71.608	82.213
Jul. '10	86.536	83.312
Aug. '10	98.212	86.331
<b>AURAIYA GPP</b>		
Apr. '10	89.490	89.490
May. '10	84.623	87.017
Jun. '10	90.024	88.008
Jul. '10	93.971	89.523
Aug. '10	95.100	90.653
<b>DADRI GPP</b>		
Apr. '10	92.402	92.402
May. '10	88.762	90.552
Jun. '10	91.570	90.888
Jul. '10	89.641	90.571
Aug. '10	87.147	89.877

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Annexure-IV

Details of PLF of CS Stations based on Scheduled Generation

Period	Scheduled generation based	
	Month PLF (%)	Cum. PLF (%)

SINGRAULI STPS

Apr. '10	96.306	96.306
May. '10	103.571	99.998
Jun. '10	98.013	99.344
Jul. '10	92.113	97.507
Aug. '10	77.736	93.501

RIHAND STPS

Apr. '10	52.022	52.022
May. '10	66.056	59.154
Jun. '10	94.832	70.916
Jul. '10	97.671	77.714
Aug. '10	66.638	75.470

RIHAND-II STPS

Apr. '10	101.919	101.919
May. '10	101.715	101.815
Jun. '10	95.410	99.704
Jul. '10	97.801	99.220
Aug. '10	94.968	98.359

DADRI TPS

Apr. '10	77.955	77.955
May. '10	94.644	86.436
Jun. '10	96.694	89.818
Jul. '10	94.662	91.049
Aug. '10	85.972	90.020

DADRI-II TPS

Apr. '10	92.812	92.812
May. '10	91.837	92.316
Jun. '10	98.918	94.493
Jul. '10	93.582	94.261
Aug. '10	54.649	86.235

UNCHAHAR-I TPS

Apr. '10	104.026	104.026
May. '10	98.817	101.379
Jun. '10	96.750	99.853
Jul. '10	92.782	98.056
Aug. '10	95.528	97.544

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-IV

Details of PLF of CS Stations based on Scheduled Generation

Period	Scheduled generation based	
	Month PLF (%)	Cum. PLF (%)

UNCHAHAAR-II TPS

Apr. '10	85.432	85.432
May. '10	92.584	89.067
Jun. '10	92.947	90.346
Jul. '10	94.710	91.455
Aug. '10	95.648	92.304

UNCHAHAAR-III TPS

Apr. '10	107.275	107.275
May. '10	105.120	106.180
Jun. '10	97.339	103.265
Jul. '10	98.499	102.054
Aug. '10	76.277	96.831

ANTA GPP

Apr. '10	84.067	84.067
May. '10	82.517	83.279
Jun. '10	60.034	75.616
Jul. '10	66.575	73.319
Aug. '10	75.023	73.664

AURAIYA GPP

Apr. '10	85.879	85.879
May. '10	80.317	83.052
Jun. '10	74.985	80.393
Jul. '10	77.572	79.676
Aug. '10	72.897	78.302

DADRI GPP

Apr. '10	89.549	89.549
May. '10	85.069	87.272
Jun. '10	80.011	84.878
Jul. '10	74.642	82.277
Aug. '10	66.899	79.161

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-V

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS

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Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
<b>SINGRAULI STPS</b>												
Apr. '10	0.424	7.555	11.918	1.311	2.939	10.946	16.062	42.562	0.000	0.000	0.000	6.283
May. '10	0.663	7.804	12.294	0.645	1.827	11.816	15.807	43.082	0.000	0.000	0.000	6.062
Jun. '10	0.715	7.875	12.385	0.432	1.472	12.065	15.725	43.250	0.000	0.000	0.000	6.081
Jul. '10	0.742	7.912	12.432	0.322	1.288	12.193	15.683	43.337	0.000	0.000	0.000	6.091
Aug. '10	0.758	7.934	12.460	0.257	1.127	12.405	15.658	43.386	0.000	0.000	0.000	6.015
<b>RIHAND STPS</b>												
Apr. '10	1.422	10.055	8.408	4.802	9.921	11.944	10.560	37.423	0.080	0.000	0.000	5.385
May. '10	1.660	10.301	8.784	4.140	8.818	12.810	10.301	37.941	0.080	0.000	0.000	5.165
Jun. '10	1.713	10.370	8.875	3.929	8.466	13.057	10.218	38.105	0.080	0.000	0.000	5.187
Jul. '10	1.740	10.406	8.922	3.820	8.284	13.185	10.175	38.190	0.080	0.000	0.000	5.198
Aug. '10	1.756	10.427	8.950	3.755	8.123	13.397	10.150	38.241	0.080	0.000	0.000	5.121
<b>RIHAND-II STPS</b>												
Apr. '10	1.224	12.655	7.618	4.602	12.330	11.145	11.069	34.484	0.000	0.000	0.000	4.873
May. '10	1.466	12.904	7.994	3.940	11.222	12.016	10.810	35.001	0.000	0.000	0.000	4.647
Jun. '10	1.520	12.975	8.085	3.729	10.869	12.264	10.728	35.166	0.000	0.000	0.000	4.664
Jul. '10	1.548	13.012	8.132	3.620	10.686	12.393	10.685	35.251	0.000	0.000	0.000	4.673
Aug. '10	1.563	13.034	8.160	3.555	10.525	12.605	10.660	35.301	0.000	0.000	0.000	4.597
<b>DADRI TPS</b>												
Apr. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
May. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Jun. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Jul. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Aug. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
<b>DADRI-II TPS</b>												
Apr. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
May. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Jun. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Jul. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
Aug. '10	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
<b>UNCHAHAHAR-I TPS</b>												
Apr. '10	0.618	5.727	3.235	2.085	4.262	8.870	5.101	61.078	0.000	0.000	0.000	9.024
May. '10	0.693	5.804	3.352	1.874	3.910	9.144	5.019	61.242	0.000	0.000	0.000	8.962
Jun. '10	0.708	5.826	3.381	1.807	3.798	9.222	4.993	61.294	0.000	0.000	0.000	8.971
Jul. '10	0.716	5.837	3.396	1.772	3.740	9.262	4.980	61.321	0.000	0.000	0.000	8.976
Aug. '10	0.721	5.844	3.405	1.751	3.689	9.330	4.972	61.337	0.000	0.000	0.000	8.951
<b>UNCHAHAHAR-II TPS</b>												
Apr. '10	1.135	11.245	7.398	4.171	10.079	15.226	10.119	35.574	0.000	0.000	0.000	5.053
May. '10	1.377	11.494	7.774	3.505	8.967	16.096	9.860	36.090	0.000	0.000	0.000	4.837
Jun. '10	1.431	11.565	7.865	3.292	8.612	16.345	9.778	36.254	0.000	0.000	0.000	4.858
Jul. '10	1.458	11.602	7.912	3.182	8.428	16.473	9.735	36.342	0.000	0.000	0.000	4.868
Aug. '10	1.473	11.624	7.940	3.117	8.267	16.685	9.710	36.391	0.000	0.000	0.000	4.793
<b>UNCHAHAHAR-III TPS</b>												
Apr. '10	0.891	13.864	7.596	5.094	9.076	9.032	12.001	34.793	0.000	0.000	0.000	7.653
May. '10	1.130	14.109	7.968	4.441	7.985	9.889	11.746	35.308	0.000	0.000	0.000	7.424
Jun. '10	1.183	14.178	8.058	4.233	7.637	10.133	11.665	35.474	0.000	0.000	0.000	7.439
Jul. '10	1.210	14.214	8.104	4.126	7.458	10.259	11.623	35.559	0.000	0.000	0.000	7.447
Aug. '10	1.226	14.236	8.132	4.062	7.298	10.468	11.598	35.610	0.000	0.000	0.000	7.370

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-V

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS

\*\*\*\*\*  
Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UKND  
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ANTA GPP  
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Apr. '10	1.615	10.555	7.658	4.891	9.868	12.639	20.880	26.651	0.000	0.000	0.000	5.243
May. '10	1.859	10.804	8.034	4.225	8.756	13.512	20.621	27.159	0.000	0.000	0.000	5.030
Jun. '10	1.912	10.875	8.125	4.012	8.401	13.762	20.538	27.322	0.000	0.000	0.000	5.053
Jul. '10	1.940	10.912	8.172	3.902	8.218	13.891	20.495	27.405	0.000	0.000	0.000	5.065
Aug. '10	1.956	10.934	8.200	3.837	8.055	14.104	20.470	27.455	0.000	0.000	0.000	4.989

AURAIYA GPP  
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Apr. '10	1.046	10.898	7.214	4.225	8.676	13.179	9.939	35.445	0.000	0.000	4.530	4.848
May. '10	1.213	11.070	7.476	3.765	7.905	13.781	9.759	35.804	0.000	0.000	4.530	4.697
Jun. '10	1.248	11.120	7.540	3.618	7.660	13.956	9.700	35.917	0.000	0.000	4.530	4.711
Jul. '10	1.266	11.145	7.573	3.543	7.533	14.046	9.669	35.976	0.000	0.000	4.530	4.719
Aug. '10	1.277	11.160	7.592	3.498	7.421	14.192	9.651	36.013	0.000	0.000	4.530	4.666

DADRI GPP  
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Apr. '10	0.804	10.986	5.836	3.618	8.123	16.346	9.782	31.882	0.000	0.100	8.430	4.093
May. '10	0.920	11.101	6.015	3.309	7.603	16.750	9.659	32.123	0.000	0.100	8.430	3.990
Jun. '10	0.947	11.134	6.059	3.210	7.437	16.866	9.620	32.197	0.000	0.100	8.430	4.000
Jul. '10	0.960	11.151	6.082	3.159	7.351	16.925	9.600	32.237	0.000	0.100	8.430	4.005
Aug. '10	0.967	11.161	6.096	3.129	7.276	17.024	9.587	32.261	0.000	0.100	8.430	3.969

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-V

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS

\*\*\*\*\*  
 Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UKND  
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TEHRI HEP  
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Apr. '10	0.881	10.336	5.564	3.662	6.744	8.323	8.201	40.621	0.000	0.000	0.000	15.668
May. '10	1.038	10.499	5.815	3.224	6.010	8.898	8.033	40.962	0.000	0.000	0.000	15.521
Jun. '10	1.072	10.545	5.876	3.084	5.776	9.064	7.979	41.070	0.000	0.000	0.000	15.534
Jul. '10	1.089	10.570	5.908	3.012	5.655	9.149	7.951	41.125	0.000	0.000	0.000	15.541
Aug. '10	1.099	10.584	5.926	2.969	5.547	9.290	7.935	41.161	0.000	0.000	0.000	15.489

**उत्तर क्षेत्रीय विद्युत समिति**  
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Annexure-VI/1

CUM. WT. AVG. ENTS. (% UPTO THE MONTH) OF DISCOMS OF DELHI

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Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	7.934	0.000	2.315	3.458	2.161
RIHAND STPS	10.427	0.000	3.043	4.544	2.840
DADRI TPS	90.000	12.893	21.762	33.179	22.166
UNCHAHAAR-I TPS	5.844	0.000	1.705	2.547	1.592
UNCHAHAAR-II TPS	11.624	0.000	3.392	5.066	3.166
ANTA GPP-GF	10.934	0.000	3.191	4.765	2.978
ANTA GPP-LF	10.934	0.000	3.191	4.765	2.978
ANTA GPP-RF	10.934	0.000	3.191	4.765	2.978
AURAIYA GPP-GF	11.160	0.000	3.256	4.864	3.040
AURAIYA GPP-LF	11.160	0.000	3.256	4.864	3.040
AURAIYA GPP-RF	11.160	0.000	3.256	4.864	3.040
DADRI GPP-GF	11.161	0.000	3.257	4.864	3.040
DADRI GPP-LF	11.161	0.000	3.257	4.864	3.040
DADRI GPP-RF	11.161	0.000	3.257	4.864	3.040
BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	9.754	0.000	2.846	4.251	2.657
CHAMERA HEP-II	13.848	0.000	4.041	6.035	3.772
RIHAND-II STPS	13.034	0.000	3.803	5.680	3.551
DHAULIGANGA HEP	13.644	0.000	3.981	5.946	3.717
TEHRI HEP	10.584	0.000	3.088	4.613	2.883
UNCHAHAAR-III TPS	14.236	0.000	4.154	6.204	3.878
DULHASTI HEP	13.264	0.000	3.870	5.780	3.614
DADRI-II TPS	90.000	0.000	26.262	39.222	24.516
SEWA-II HEP	13.980	0.000	4.079	6.092	3.809
NAPP	11.098	0.000	3.238	4.837	3.023
RAPPB	0.660	0.000	0.193	0.288	0.179
RAPPC	13.392	0.000	3.908	5.836	3.648

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Annexure-VI/2

CUM. WT. AVG. ENTS. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN

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Name of Station	Total for the State	DISCOM AJMER (31.000%)	DISCOM JODHPUR (31.000%)	DISCOM JAIPUR (38.000%)
SINGRAULI STPS	15.658	4.854	4.854	5.950
RIHAND STPS	10.150	3.147	3.147	3.856
UNCHAHAAR-I TPS	4.972	1.541	1.541	1.890
UNCHAHAAR-II TPS	9.710	3.010	3.010	3.690
ANTA GPP-GF	20.470	6.346	6.346	7.778
ANTA GPP-LF	20.470	6.346	6.346	7.778
ANTA GPP-RF	20.470	6.346	6.346	7.778
AURAIYA GPP-GF	9.651	2.992	2.992	3.667
AURAIYA GPP-LF	9.651	2.992	2.992	3.667
AURAIYA GPP-RF	9.651	2.992	2.992	3.667
DADRI GPP-GF	9.587	2.972	2.972	3.643
DADRI GPP-LF	9.587	2.972	2.972	3.643
DADRI GPP-RF	9.587	2.972	2.972	3.643
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	0.915	0.915	1.120
TANAKPUR HEP	11.530	3.574	3.574	4.382
CHAMERA HEP	19.600	6.076	6.076	7.448
URI HEP	8.960	2.778	2.778	3.404
NATHPA JHAKRI HEP	7.906	2.451	2.451	3.004
CHAMERA HEP-II	10.459	3.242	3.242	3.975
RIHAND-II STPS	10.660	3.305	3.305	4.050
DHAULIGANGA HEP	10.308	3.195	3.195	3.918
TEHRI HEP	7.935	2.460	2.460	3.015
UNCHAHAAR-III TPS	11.598	3.595	3.595	4.408
DULHASTI HEP	11.540	3.577	3.577	4.386
SEWA-II HEP	11.540	3.577	3.577	4.386
NAPP	10.636	3.297	3.297	4.042
RAPPB	35.790	11.095	11.095	13.600
RAPPC	20.943	6.492	6.492	7.959

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Annexure-VII/1

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2010-2011) Energy beyond target PLF for incentive purpose for the month of August, 2010.

Name of the CS Stn / SEB	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
	(a)	(b)	( C ) = (b) - (a)
<b>SINGRAULI</b>			
CHANDIGARH	78.99364	74.42804	-4.56560
DELHI	757.07449	731.88366	-25.19083
HARYANA	1118.39482	1081.78458	-36.61024
H.P.	29.77922	23.94905	-5.83017
J & K	119.18775	103.46201	-15.72574
PUNJAB	1127.06411	1101.69082	-25.37329
RAJASTHAN	1501.36021	1453.18098	-48.17923
U.P.	4141.00276	4015.81269	-125.19007
UTTARAKHAND	584.37535	560.24500	-24.13035
TOTAL SINGRAULI	9457.23235	9146.43683	-310.79552
<b>RIHAND-II</b>			
CHANDIGARH	83.66796	94.08863	10.42067
DELHI	689.18441	827.35894	138.17453
HARYANA	383.26401	453.97019	70.70618
H.P.	192.30371	226.98248	34.67877
J & K	565.50688	669.76682	104.25994
PUNJAB	617.57006	753.09495	135.52489
RAJASTHAN	566.31801	678.96814	112.65013
U.P.	1858.81561	2237.22795	378.41234
UTTARAKHAND	249.00776	294.28659	45.27883
TOTAL RIHAND-II	5205.63841	6235.74469	1030.10628
<b>DADRI-TH</b>			
DELHI	2213.81271	2514.72123	300.90852
U.P.	259.09470	297.81575	38.72105
TOTAL DADRI-TH	2472.90741	2812.53698	339.62957
<b>DADRI-TH2</b>			
DELHI	2018.89382	3119.29459	1100.40077
U.P.	235.88218	368.48696	132.60478
TOTAL DADRI-2	2254.77600	3487.78155	1233.00555

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Annexure-VII/2

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2009-2010) Energy beyond target PLF for incentive purpose for the month of August, 2010.

Name of the CS Stn / SEB	Incentive Energy upto last month (a)	Incentive Energy upto this month (b)	Incentive Energy for the month (C) = (b) - (a)
<b>UNCHAHAR-I</b>			
CHANDIGARH	12.58418	13.85058	1.26640
DELHI	113.57559	137.05462	23.47903
HARYANA	61.01523	74.26608	13.25085
H. P.	36.70230	44.42419	7.72189
J & K	77.24639	93.33599	16.08960
PUNJAB	175.55609	211.11587	35.55978
RAJASTHAN	102.36582	123.94278	21.57696
U. P.	1261.80799	1544.35937	282.55138
UTTARAKHAND	184.88682	226.05076	41.16394
TOTAL UNCHAHAR-I	2025.74041	2468.40024	442.65983
<b>UNCHAHAR-II</b>			
CHANDIGARH	16.77080	20.60360	3.83280
DELHI	144.97101	194.94274	49.97173
HARYANA	91.33273	124.12916	32.79643
H. P.	41.92889	55.78844	13.85955
J & K	111.22397	148.12455	36.90058
PUNJAB	200.94261	271.05966	70.11705
RAJASTHAN	128.47741	172.71526	44.23785
U. P.	481.55437	653.09643	171.54206
UTTARAKHAND	64.69450	86.38959	21.69509
TOTAL UNCHAHAR-II	1281.89629	1726.84943	444.95314
<b>UNCHAHAR-III</b>			
CHANDIGARH	13.58333	12.19367	-1.38966
DELHI	170.50976	161.93811	-8.57165
HARYANA	89.96490	86.83013	-3.13477
H. P.	52.73054	50.09493	-2.63561
J & K	94.85962	89.77110	-5.08852
PUNJAB	119.73083	114.80174	-4.92909
RAJASTHAN	147.24681	140.70272	-6.54409
U. P.	450.76611	434.30409	-16.46202
UTTARAKHAND	94.61505	90.43286	-4.18219
TOTAL UNCHAHAR-III	1234.00695	1181.06935	-52.93760

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Annexure-VII/3

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2009-2010) Energy beyond target PLF for incentive purpose for the month of August, 2010.

Name of the CS Stn / SEB	Incentive Energy upto last month (a)	Incentive Energy upto this month (b)	Incentive Energy for the month ( C ) = ( b ) - ( a )
<b>DADRI GPP</b>			
CHANDIGARH	3.46379	0.00000	-3.46379
DELHI	51.41379	0.00000	-51.41379
HARYANA	31.23053	0.00000	-31.23053
H.P.	15.09147	0.00000	-15.09147
J & K	36.26253	0.00000	-36.26253
PUNJAB	85.54010	0.00000	-85.54010
RAJASTHAN	53.07585	0.00000	-53.07585
U.P.	185.38324	0.00000	-185.38324
PG-DADRI (G)	0.52478	0.00000	-0.52478
RAILWAYS	49.46123	0.00000	-49.46123
UTTARAKHAND	23.40591	0.00000	-23.40591
URS	1.05810	0.00000	-1.05810
TOTAL DADRI GPP	535.91132	0.00000	-535.91132

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Annexure - VIII/1

Bifurcation of Incentive Energy Scheduled to DISCOMs of Delhi from CS stations beyond 80 % "Target PLF for Incentive" for the month of August, 2010 (in LU) (FY 2010-2011)

Name of Station	State/ DISCOM	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
SINGRAULI	NDPL	220.91434	213.56365	-7.35069
	BRPL	329.93306	318.95490	-10.97816
	BYPL	206.22709	199.36511	-6.86198
	Total Delhi	757.07449	731.88366	-25.19083
RIHAND-I	NDPL	0.00000	0.00000	0.00000
	BRPL	0.00000	0.00000	0.00000
	BYPL	0.00000	0.00000	0.00000
	Total Delhi	0.00000	0.00000	0.00000
RIHAND-II	NDPL	201.10401	241.42334	40.31933
	BRPL	300.34657	360.56303	60.21646
	BYPL	187.73383	225.37257	37.63874
	Total Delhi	689.18441	827.35894	138.17453
DADRI (T)	NDPL	535.29991	608.05959	72.75968
	BRPL	12.21789	927.07713	914.85924
	BYPL	12.18993	619.32554	607.13561
	NDMC	4.43218	360.25897	355.82679
Total Delhi	2213.81271	2514.72123	300.90852	
DADRI-II	NDPL	589.11322	910.21016	321.09694
	BRPL	879.83393	1359.38858	479.55465
	BYPL	549.94667	849.69585	299.74918
	Total Delhi	2018.89382	3119.29459	1100.40077
UNCHAHAAR-I	NDPL	33.14136	39.99254	6.85118
	BRPL	49.49624	59.72840	10.23216
	BYPL	30.93799	37.33368	6.39569
	Total Delhi	113.57559	137.05462	23.47903
UNCHAHAAR-II	NDPL	42.30254	56.88429	14.58175
	BRPL	63.17837	84.95605	21.77768
	BYPL	39.49010	53.10240	13.61230
	Total Delhi	144.97101	194.94274	49.97173
UNCHAHAAR-III	NDPL	49.75475	47.25354	-2.50121
	BRPL	74.30815	70.57263	-3.73552
	BYPL	46.44686	44.11194	-2.33492
	Total Delhi	170.50976	161.93811	-8.57165
ANTA GPP	NDPL	0.00000	0.00000	0.00000
	BRPL	0.00000	0.00000	0.00000
	BYPL	0.00000	0.00000	0.00000
	Total Delhi	0.00000	0.00000	0.00000
AURAIYA GPP	NDPL	0.00000	0.00000	0.00000
	BRPL	0.00000	0.00000	0.00000
	BYPL	0.00000	0.00000	0.00000
	Total Delhi	0.00000	0.00000	0.00000
DADRI GPP	NDPL	15.00254	0.00000	-15.00254
	BRPL	22.40613	0.00000	-22.40613
	BYPL	14.00512	0.00000	-14.00512
	Total Delhi	51.41379	0.00000	-51.41379

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Annexure - VIII/2

Bifurcation of Incentive Energy Scheduled to DISCOMs of Rajasthan from CS stations beyond 80 % "Target PLF for Incentive" for the month of August, 2010 (in LU) (FY 2010-2011)

Name of Station	State/ DISCOM	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
SINGRAULI	AJMER	465.42167	450.48610	-14.93557
	JODHPUR	465.42167	450.48610	-14.93557
	JAIPUR	570.51687	552.20878	-18.30809
	Total RAJASTHAN	1501.36021	1453.18098	-48.17923
RIHAND-I	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	JAIPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
RIHAND-II	AJMER	175.55858	210.48012	34.92154
	JODHPUR	175.55858	210.48012	34.92154
	JAIPUR	215.20085	258.00790	42.80705
	Total RAJASTHAN	566.31801	678.96814	112.65013
DADRI (T)	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	JAIPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
DADRI-II	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	JAIPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
UNCHAHAAR-I	AJMER	31.73340	38.42226	6.68886
	JODHPUR	31.73340	38.42226	6.68886
	JAIPUR	38.89902	47.09826	8.19924
	Total RAJASTHAN	102.36582	123.94278	21.57696
UNCHAHAAR-II	AJMER	39.82800	53.54173	13.71373
	JODHPUR	39.82800	53.54173	13.71373
	JAIPUR	48.82141	65.63180	16.81039
	Total RAJASTHAN	128.47741	172.71526	44.23785
UNCHAHAAR-III	AJMER	45.64651	43.61784	-2.02867
	JODHPUR	45.64651	43.61784	-2.02867
	JAIPUR	55.95379	53.46704	-2.48675
	Total RAJASTHAN	147.24681	140.70272	-6.54409
ANTA GPP	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	JAIPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
AURAIYA GPP	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	JAIPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
DADRI GPP	AJMER	16.45351	0.00000	-16.45351
	JODHPUR	16.45351	0.00000	-16.45351
	JAIPUR	20.16883	0.00000	-20.16883
	Total RAJASTHAN	53.07585	0.00000	-53.07585

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ANNEXURE IX

NTPC Un-requisitioned Surplus power traded through NVVN

(BASED ON INFORMATION FURNISHED BY NVVN)

From SEB	To SEB	ISGS	Scheduled Energy(LU)
PSPCL	RDPPC	ANTA (LF)	0.40000
UPPCL	RDPPC	ANTA (LF)	0.85000
<b>TOTAL</b>			<b>1.25000</b>
PSPCL	RDPPC	ANTA (RF)	0.60000
DTL	RDPPC	ANTA (RF)	2.55000
HPSEB	RDPPC	ANTA (RF)	0.15000
J&K	RDPPC	ANTA (RF)	1.10000
<b>TOTAL</b>			<b>4.40000</b>
DTL	HPPC	ANTA (RF)	1.91500
HPSEB	HPPC	ANTA (RF)	0.40000
J&K	HPPC	ANTA (RF)	0.58500
<b>TOTAL</b>			<b>2.90000</b>
PSPCL	RDPPC	AURAIYA (LF)	0.75000
DTL	RDPPC	AURAIYA (LF)	0.40000
J&K	RDPPC	AURAIYA (LF)	0.35000
<b>TOTAL</b>			<b>1.50000</b>
PSPCL	BYPL	AURAIYA (LF)	1.30000
<b>TOTAL</b>			<b>1.30000</b>
DTL	RDPPC	AURAIYA (RF)	4.10000
HPSEB	RDPPC	AURAIYA (RF)	0.30000
J&K	RDPPC	AURAIYA (RF)	1.10000
CHD	RDPPC	AURAIYA (RF)	0.10000
<b>TOTAL</b>			<b>5.60000</b>
DTL	HPPC	AURAIYA (RF)	2.34000

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HPSEB	HPPC	AURAIYA (RF)	0.68500
J&K	HPPC	AURAIYA (RF)	0.31250
<b>TOTAL</b>			<b>3.33750</b>
PSPCL	RDPPC	DADRI (LF)	2.45000
HPPC	RDPPC	DADRI (LF)	0.35000
UPCL	RDPPC	DADRI (LF)	0.25000
DTL	RDPPC	DADRI (LF)	1.55000
J&K	RDPPC	DADRI (LF)	0.90000
<b>TOTAL</b>			<b>5.50000</b>
PSPCL	BYPL	DADRI (LF)	1.95000
<b>TOTAL</b>			<b>1.95000</b>
DTL	RDPPC	DADRI (RF)	4.55000
HPSEB	RDPPC	DADRI (RF)	0.30000
J&K	RDPPC	DADRI (RF)	1.10000
<b>TOTAL</b>			<b>5.95000</b>
DTL	HPPC	DADRI (RF)	3.00000
J&K	HPPC	DADRI (RF)	0.30000
<b>TOTAL</b>			<b>3.30000</b>

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DETAILS OF BILLING OF TRANSMISSION CHARGES OF POWERGRID AND SEB'S LINES FOR THE MONTH OF AUGUST 2010

(Figures are in Rs. Crore)

i). TRANSMISSION CHARGES FOR THE YEAR 2010-2011		ANNUAL	FOR 1 MONTH
<b>A. FIXED CHARGES FOR CENTRAL SECTOR</b>			
A.1 AC Transmission System		1666.81570 \$*	
A.2 HVDC Bipole		81.93670 \$*	
A.3 HVDB BTB		51.38290 \$*	
<b>B. FIXED CHARGES FOR STATE LINES FOR EVACUATING CENTRAL SECTOR GENERATION</b>			
B.1 UPPCL LINES FOR EVACUATING NAPP GENERATION		6.1788028	0.5149002
B.2 UPPCL LINES FOR EVACUATING UNCHAHAR GENERATION		7.6135232	0.6344603
B.3 ANTA-KOTA LINE OF RRVPNL		1.2477733	0.1039811
B.4 RAPP (B) -KOTA/ RAPP (A) LINE OF RRVPNL		1.5763839	0.1313653
B.5 PAMPORE-KISHANPUR LINE OF J&K		8.6951344	0.7245945
<b>ii). TRANSMISSION CHARGES FOR I.R. LINKS</b>			
		ANNUAL	
(a) Transmission Charges for WR-NR I.R. links [AC system]		25.7366000 \$*	(50% to be shared by NR)
(b) Transmission Charges for WR-NR I.R. links [HVDC BTB]		22.8240000 \$*	

iii). WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE PURPOSE OF DISTRIBUTION OF ABOVE TRANSMISSION CHARGES

STATES/U.T.	WEIGHTED AVERAGE ENTITLEMENT IN CS STNS. OF NR.		WEIGHTED AVERAGE ENTITLEMENT IN ISGS OUTSIDE NR (ER-NTPC AND TALA HEP)		CONTRACTED POWER AS PER LONG TERM AGREEMENT		TOTAL WEIGHTED AVERAGE ENTITLEMENT	
	(MW)	(%)	(MW)	(%)	(MW)	(%)	(MW)	(%)
1. CHANDIGARH	177	1.13	3	0.17	0	0.00	180	1.02
2. DELHI	3074	19.61	520	29.73	0	0.00	3594	20.28
3. HARYANA	1283	8.19	135	7.72	0	0.00	1418	8.00
4. H.P.	944	6.02	23	1.32	300	100.00	1267	7.15
5. J & K	1190	7.59	164	9.38	0	0.00	1354	7.64
6. PUNJAB	2053	13.10	253	14.46	0	0.00	2306	13.01
7. RAJASTHAN	1620	10.34	173	9.89	0	0.00	1793	10.12
8. U.P.	4536	28.94	450	25.73	0	0.00	4986	28.13
9. UTTARAKHAND	695	4.43	28	1.60	0	0.00	723	4.08
10. RAILWAYS	100	0.64	0	0.00	0	0.00	100	0.56
11. POWERGRID	1.63	0.01	0	0.00	0	0.00	1.63	0.01
<b>TOTAL</b>	<b>15673.63</b>	<b>100.00</b>	<b>1749</b>	<b>100.00</b>	<b>300</b>	<b>100.00</b>	<b>17722.63</b>	<b>100.00</b>

1. Allocation 12/2010-11 w.e.f 07.08.2010 has been considered

NOTE :- . The amount collected from short term customers for Intra-Regional system and 50% of amount collected from Inter-regional links for NR - WR may be released by NRLDC to Powergrid - NRTS for allowing credit thereof to beneficiaries in the transmission charges.  
 - Details of weighted average entitlement of Discoms of Rajasthan and Delhi for the purpose of Transmission charges are given in Annexure-A.  
 \* : Transmission Charges to be recovered on monthly basis as per regulation 23 of CERC(Terms and conditions of tariff) Regulations, 2009  
 \$ : Figures as intimated by PowerGrid.

**माह अगस्त, 2010 का प्रविजनल क्षेत्रीय ऊर्जा लेखा**

Annexure-A

**WEIGHTED AVERAGE ENTITLEMENT OF DISCOMS OF RAJASTHAN  
FOR THE PURPOSE OF TRANSMISSION CHARGES FOR AUGUST'2010**

UNIT	TOTAL WEIGHTED AVERAGE ENTITLEMENT	DISCOM AJMER (31.00%)	DISCOM JODHPUR (31.00%)	DISCOM JAIPUR (38.00%)
MW	<b>1793.00</b>	555.83	555.83	681.34
(%)	<b>10.120</b>	3.137	3.137	3.846

**WEIGHTED AVERAGE ENTITLEMENT OF DISCOMS OF DELHI  
FOR THE PURPOSE OF TRANSMISSION CHARGES FOR AUGUST'2010**

UNIT	TOTAL WEIGHTED AVERAGE ENTITLEMENT	DISCOM NDPL (28.128) *	DISCOM BRPL (42.168) *	DISCOM BYPL (26.691) *	DISCOM NDMC (3.013) *
MW	<b>3594.00</b>	1010.92	1515.52	959.27	108.29
(%)	<b>20.280</b>	5.704	8.552	5.413	0.611

\* : Weighted average allocation of the Discoms from Dadri (NCR) TPS and other Central Sector Stations.