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भारत सरकार

उत्तर क्षेत्रीय विद्युत समिति

18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/ए.बी.टी.-आर.ई.ए./2009-10/
N0: NRPC/SE(C)/ABT-REA/ 2009-10/ 2157 - 81

दिनांक : 30 जून, 2009

Dated : 30th June, 2009

सेवामें,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय : मई, 2009 का अंतिम क्षेत्रीय ऊर्जा लेखा ।
Subject -Final REA for the month of May, 2009.

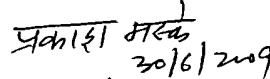
महोदय/Sir,

माह मई, 2009 के अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट www.nrpc.gov.in पर भी उपलब्ध है) । उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के दो माह के भीतर इस कार्यालय को सूचित करें । यदि दो माह के भीतर इस संबन्ध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो लेखा को सही मानकर उसे पूर्णतया अंतिम समझा जायेगा ।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of May, 2009 (also available on www.nrpc.gov.in) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within two months from the date of issue of this REA. In case no such communication is received from any constituent within two months, the REA will be treated as correct and closed.

अनुलग्नक - यथोपरि ।
Encl. : As above.

भवदीय
Yours faithfully,


(पी.एस. मस्के)
(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)
Superintending Engineer (Commercial)

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TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)

SINGRAULI STPS		

May. '09	99.993	
RIHAND STPS		

May. '09	99.743	
RIHAND-II STPS		

May. '09	102.705	
DADRI TPS		

May. '09	104.778	
UNCHAHAAR-I TPS		

May. '09	101.366	
UNCHAHAAR-II TPS		

May. '09	93.263	
UNCHAHAAR-III TPS		

May. '09	104.792	
ANTA GPP		

May. '09	91.679	
AURAIYA GPP		

May. '09	90.950	
DADRI GPP		

May. '09	66.746	

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TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)

BAIRASIUL HEP		

May. '09	100.145	
SALAL HEP		

May. '09	83.561	
TANAKPUR HEP		

May. '09	48.737	
CHAMERA HEP		

May. '09	100.090	
URI HEP		

May. '09	100.208	
CHAMERA HEP-II		

May. '09	100.202	
DHAULIGANGA HEP		

May. '09	88.411	
DULHASTI HEP		

May. '09	100.176	

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TABLE - A

A. Details of Plant Availability Factor (PAF) for CS Stations

Period	PAFM (%)	PAFY (%)

NATHPA JHAKRI HEP		

May. '09	101.036	
TEHRI HEP		

May. '09	55.309	

TABLE - B

B. Details of Misdeclaration of Declared Capability by CS Stations

Station-name	Mis-Declaration Date	Incident No.	No. of days for which FC deductible

	--	NIL	--

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TABLE - C

C. WT. AVG. ENTTs. of SEBs FOR THE MONTH in CS STNS. BASED ON GOI ORDERS

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND

SINGRAULI STPS												

May. '09	0.870	9.190	12.460	0.000	0.680	12.640	17.690	41.330	0.000	0.000	0.000	5.140
RIHAND STPS												

May. '09	1.870	11.680	8.940	3.500	7.670	13.630	12.180	36.200	0.080	0.000	0.000	4.250
RIHAND-II STPS												

May. '09	1.670	14.290	8.160	3.300	10.080	12.840	12.690	33.250	0.000	0.000	0.000	3.720
DADRI TPS												

May. '09	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
UNCHAHAAR-I TPS												

May. '09	0.760	6.250	3.400	1.670	3.540	9.410	5.620	60.680	0.000	0.000	0.000	8.670
UNCHAHAAR-II TPS												

May. '09	1.590	12.880	7.940	2.860	7.810	16.920	11.740	34.340	0.000	0.000	0.000	3.920
UNCHAHAAR-III TPS												

May. '09	1.350	15.470	8.130	3.810	6.850	10.700	13.600	33.590	0.000	0.000	0.000	6.500
ANTA GPP												

May. '09	2.070	12.190	8.200	3.580	7.590	14.340	22.510	25.410	0.000	0.000	0.000	4.110
AURAIYA GPP												

May. '09	1.360	12.030	7.580	3.320	7.110	14.350	11.070	34.590	0.000	0.000	4.530	4.060
DADRI GPP												

May. '09	1.020	11.750	6.080	3.010	7.070	17.130	10.540	31.310	0.000	0.100	8.430	3.560

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TABLE - C

C. WT. AVG. ENTTs. of SEBs FOR THE MONTH in CS STNS. BASED ON GOI ORDERS

Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UKND

BAIRASIUL HEP

May. '09 0.000 11.000 30.500 12.000 0.000 46.500 0.000 0.000 0.000 0.000 0.000 0.000

SALAL HEP

May. '09 0.270 11.620 15.020 0.990 34.390 26.600 2.950 6.950 0.000 0.000 0.000 1.210

TANAKPUR HEP

May. '09 1.280 12.810 6.400 3.840 7.680 17.930 11.530 22.640 0.000 0.000 0.000 15.890

CHAMERA HEP

May. '09 3.900 7.900 15.800 14.900 3.900 10.200 19.600 20.270 0.000 0.000 0.000 3.530

URI HEP

May. '09 0.620 11.040 5.420 2.710 33.960 13.750 8.960 20.060 0.000 0.000 0.000 3.480

CHAMERA HEP-II

May. '09 1.720 15.360 8.620 15.670 7.140 13.170 12.900 25.040 0.000 0.000 0.000 0.380

DHAULIGANGA HEP

May. '09 1.600 14.900 8.170 3.570 6.740 12.640 12.340 23.650 0.000 0.000 0.000 16.390

DULHASTI HEP

May. '09 1.350 14.520 7.930 0.000 21.820 10.920 13.570 25.460 0.000 0.000 0.000 4.430

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TABLE - C

C. WT. AVG. ENTTs. of SEBs FOR THE MONTH in CS STNS. BASED ON GOI ORDERS

Period	CHD	DLI	HYN	H.P.	J&K	PNJB	RAJ	U.P.	PGRH	PGDG	RLY	UKND
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NATHPA JHAKRI HEP

May. '09	1.110	10.580	5.900	36.470	7.450	11.880	9.250	17.150	0.000	0.000	0.000	0.210
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TEHRI HEP

May. '09	1.170	11.410	5.920	2.800	5.250	9.450	9.280	39.810	0.000	0.000	0.000	14.910
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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
<hr/>	
SINGRAULI STPS	
<hr/>	
CHANDIGARH	120.41925
DELHI	1264.74900
HARYANA	1685.44425
J & K	93.13550
PUNJAB	1741.19950
RAJASTHAN	2436.49175
U. P.	5691.08325
UTTARAKHAND	707.73100
<hr/>	
TOTAL	13740.25350
<hr/>	
RIHAND STPS	
<hr/>	
CHANDIGARH	126.65991
DELHI	783.92072
HARYANA	593.14311
H. P.	236.64986
J & K	518.83142
PUNJAB	921.93804
RAJASTHAN	823.80649
U. P.	2448.68836
PG-RIHAND	4.33358
UTTARAKHAND	287.51751
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TOTAL	6745.48900
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RIHAND-II STPS	
<hr/>	
CHANDIGARH	119.11175
DELHI	1009.88575
HARYANA	569.66575
H. P.	234.89275
J & K	717.35925
PUNJAB	913.87800
RAJASTHAN	903.42600
U. P.	2366.53600
UTTARAKHAND	264.59850
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TOTAL	7099.35375
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DADRI TPS	
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DELHI	5056.04950
U. P.	576.87225
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TOTAL	5632.92175
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Name of CS Stn/SEB	Scheduled Energy
<hr/>	
UNCHAHAR-I TPS	
<hr/>	
CHANDIGARH	21.89200
DELHI	175.30050
HARYANA	95.56550
H. P.	47.88275
J & K	99.92325
PUNJAB	268.97100
RAJASTHAN	158.75650
U. P.	1722.10025
UTTARAKHAND	244.17000
<hr/>	
TOTAL	2834.56175
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UNCHAHAR-II TPS	
<hr/>	
CHANDIGARH	42.06275
DELHI	335.80100
HARYANA	207.26950
H. P.	75.92625
J & K	203.87225
PUNJAB	445.37600
RAJASTHAN	307.77925
U. P.	897.75175
UTTARAKHAND	102.20450
<hr/>	
TOTAL	2618.04325
<hr/>	
UNCHAHAR-III TPS	
<hr/>	
CHANDIGARH	19.96700
DELHI	224.74225
HARYANA	117.92850
H. P.	56.71000
J & K	99.77850
PUNJAB	158.16625
RAJASTHAN	198.93175
U. P.	489.79975
UTTARAKHAND	94.79700
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TOTAL	1460.82100
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D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
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ANTA GPP-GF

CHANDIGARH	23.00953
DELHI	134.19266
HARYANA	91.48548
H.P.	39.91497
J & K	83.40956
PUNJAB	160.51500
RAJASTHAN	249.96194
U.P.	283.57015
UTTARAKHAND	45.56781

TOTAL	1111.62710
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ANTA GPP-LF

CHANDIGARH	6.23209
DELHI	32.11223
HARYANA	29.18412
H.P.	9.28417
PUNJAB	21.87136
RAJASTHAN	80.49244
U.P.	85.19103
UTTARAKHAND	11.29211
URS*	29.81750

TOTAL	305.47705
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ANTA GPP-RF

CHANDIGARH	18.98667
DELHI	134.02297
HARYANA	93.29994
H.P.	25.70201
PUNJAB	105.20542
RAJASTHAN	263.31826
U.P.	265.95960
UTTARAKHAND	35.77840
URS*	56.96500

TOTAL	999.23827
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* : Details of URS energy is available at annexure-IX

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D. ENERGY SCHEDULED TO THE SEBS FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
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AURAIYA GPP-GF

CHANDIGARH	42.53327
DELHI	376.46166
HARYANA	237.48377
H.P.	104.16089
J & K	220.22292
PUNJAB	450.82038
RAJASTHAN	345.83059
U.P.	1085.61963
RAILWAYS	142.17401
UTTARAKHAND	127.32058

TOTAL	3132.62770
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AURAIYA GPP-LF

CHANDIGARH	7.55366
DELHI	60.26799
HARYANA	49.07434
H.P.	14.83821
PUNJAB	40.90994
RAJASTHAN	76.16536
U.P.	218.11559
RAILWAYS	25.31733
UTTARAKHAND	19.39819
URS*	45.12000

TOTAL	556.76061
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AURAIYA GPP-RF

CHANDIGARH	3.62422
DELHI	31.95797
HARYANA	22.53824
H.P.	6.44796
PUNJAB	23.60561
RAJASTHAN	35.69481
U.P.	90.21627
RAILWAYS	7.63738
UTTARAKHAND	9.45354
URS*	14.31250

TOTAL	245.48850
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* : Details of URS energy is available at annexure-IX

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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
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DADRI GPP-GF

CHANDIGARH	28.27486
DELHI	324.30687
HARYANA	169.03425
H. P.	83.56948
J & K	196.27554
PUNJAB	476.09105
RAJASTHAN	291.47594
U. P.	869.57718
PG-DADRI (G)	4.06282
RAILWAYS	234.14817
UTTARAKHAND	98.77738
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TOTAL	2775.59354

DADRI GPP-LF

CHANDIGARH	3.03053
DELHI	25.01274
HARYANA	20.85549
H. P.	9.04089
PUNJAB	28.16979
RAJASTHAN	33.77276
U. P.	105.86178
PG-DADRI (G)	0.28712
RAILWAYS	27.57941
UTTARAKHAND	11.03569
URS*	10.31000
<hr/>	
TOTAL	274.95620

DADRI GPP-RF

CHANDIGARH	2.73276
DELHI	35.36309
HARYANA	22.98821
H. P.	6.30396
J & K	0.00264
PUNJAB	41.01512
RAJASTHAN	43.75986
U. P.	107.34245
PG-DADRI (G)	0.44027
RAILWAYS	15.68158
UTTARAKHAND	9.04561
URS*	30.56250
<hr/>	
TOTAL	315.23805

* : Details of URS energy is available at annexure-IX

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TABLE - D

D. ENERGY SCHEDULED TO THE SEBs FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
BAIRASIUL HEP	
DELHI	94.54875
HARYANA	262.11000
H.P.	103.16325 (FREE ENERGY)
PUNJAB	399.52550
TOTAL	859.34750
SALAL HEP	
CHANDIGARH	10.46025
DELHI	449.90900
HARYANA	581.48750
H.P.	38.27525
J & K	1331.57025 (INCLUDES 460.65210* LU FREE ENERGY)
PUNJAB	1029.87550
RAJASTHAN	114.27000
U.P.	269.07775
UTTARAKHAND	46.81200
TOTAL	3871.73750
TANAKPUR HEP	
CHANDIGARH	3.25550
DELHI	33.16325
HARYANA	16.55475
H.P.	9.96050
J & K	19.91325
PUNJAB	46.44750
RAJASTHAN	29.87325
U.P.	58.71475
NEPAL	30.65000
UTTARAKHAND	41.07475 (INCLUDES 30.49777* LU FREE ENERGY)
TOTAL	289.60750

* - Free energy @ 12% of actual energy sent out.

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D. ENERGY SCHEDULED TO THE SEBS FROM CS STATIONS IN 5/2009 (IN LU)

Name of CS Stn/SEB	Scheduled Energy
<hr/>	
CHAMERA HEP	
<hr/>	
CHANDIGARH	97.74300
DELHI	197.70575
HARYANA	395.76900
H. P.	373.25100 (INCLUDES 296.88995* LU FREE ENERGY)
J & K	97.62950
PUNJAB	255.62775
RAJASTHAN	491.15000
U. P.	507.73725
UTTARAKHAND	88.50675
<hr/>	
TOTAL	2505.12000
<hr/>	
URI HEP	
<hr/>	
CHANDIGARH	22.01625
DELHI	393.92250
HARYANA	193.44425
H. P.	96.68425
J & K	1211.98775 (INCLUDES 428.09097* LU FREE ENERGY)
PUNJAB	490.62625
RAJASTHAN	319.76700
U. P.	715.91925
UTTARAKHAND	124.08000
<hr/>	
TOTAL	3568.44750
<hr/>	
CHAMERA HEP-II	
<hr/>	
CHANDIGARH	31.27600
DELHI	279.54625
HARYANA	155.49925
H. P.	282.92675 (INCLUDES 212.26133* LU FREE ENERGY)
J & K	127.89650
PUNJAB	237.10550
RAJASTHAN	232.47400
U. P.	452.40675
UTTARAKHAND	6.77400
<hr/>	
TOTAL	1805.90500
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* - Free energy @ 12% of actual energy sent out.

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Name of CS Stn/SEB	Scheduled Energy

DHAULIGANGA HEP	

CHANDIGARH	14.48350
DELHI	137.47925
HARYANA	73.06825
H.P.	32.13625
J & K	60.62925
PUNJAB	112.49100
RAJASTHAN	110.40650
U.P.	213.01900
UTTARAKHAND	147.74450 (INCLUDES 106.22702* LU FREE ENERGY)

TOTAL	901.45750

DULHASTI HEP

CHANDIGARH	36.79275
DELHI	398.23125
HARYANA	217.03975
J & K	596.73575 (INCLUDES 323.93140* LU FREE ENERGY)
PUNJAB	298.93675
RAJASTHAN	371.64125
U.P.	697.49650
UTTARAKHAND	121.18350

TOTAL	2738.05750

* - Free energy @ 12% of actual energy sent out.

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TABLE - D

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Name of CS Stn/SEB	Scheduled Energy

NATHPA JHAKRI HEP	

CHANDIGARH	88.61675
DELHI	845.14900
HARYANA	467.28250
H. P.	2894.47775 (INCLUDES 941.33645* LU FREE ENERGY)
J & K	590.87075
PUNJAB	939.90925
RAJASTHAN	733.20050
U. P.	1360.42450
UTTARAKHAND	16.55650

TOTAL	7936.48750

TEHRI HEP

CHANDIGARH	20.74300
DELHI	204.04375
HARYANA	102.56250
H. P.	48.87700
J & K	91.36475
PUNJAB	162.49675
RAJASTHAN	160.83250
U. P.	694.65925
UTTARAKHAND	260.27550 (INCLUDES 208.94154* LU FREE ENERGY)

TOTAL	1745.85500

* - Free energy @ 12% of actual energy sent out.

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TABLE - E

F. ENERGY ACTUALLY BOOKED TO THE SEBs FROM OTHER STATIONS IN 5/2009 (IN LU)

Name of Stn/SEB	Scheduled Energy	Energy * Booked

NAPP		

CHANDIGARH	10.39100	10.03048
DELHI	64.88900	62.09720
HARYANA	45.93700	44.05238
H.P.	16.69200	16.02831
J & K	42.95500	41.07885
PUNJAB	74.39800	71.37139
RAJASTHAN	66.22400	63.55899
U.P.	183.05300	175.60610
UTTARAKHAND	21.12100	20.21232

TOTAL	525.66000	504.03602

RAPPB_3		

DELHI	10.90500	9.98604
HARYANA	90.91200	83.01480
J & K	57.94400	52.85792
PUNJAB	176.43800	161.03679
RAJASTHAN	261.02400	238.25958
U.P.	132.13700	120.56105

TOTAL	729.36000	665.71618

RAPPB_4		

DELHI	12.45700	12.22074
HARYANA	103.37500	101.59234
J & K	65.77450	64.68701
PUNJAB	200.23275	197.07526
RAJASTHAN	296.46450	291.58013
U.P.	149.98125	147.54188

TOTAL	828.28500	814.69736

* : Billing will be on the basis of actual generation (energy booked). Scheduled energy is for information purpose only.

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TABLE - E

E. ENERGY ACTUALLY BOOKED TO THE SEBs FROM OTHER STATIONS IN 5/2009 (IN LU)

Name of Stn/SEB	Energy Booked

BHAKRA HEP	

CHANDIGARH	473.94248
HARYANA	1500.49711
H.P.	132.19115
PUNJAB	2070.30736
RAJASTHAN	836.96266
N.F.L.	24.24416
IRR. WING	8.94458

SUB-TOTAL	5047.08950

IW CONSUMPTION FROM PLANT ITSELF	13.32373 (DATA SUPPLIED BY BBMB)

TOTAL	5060.41323

DEHAR HEP	

HARYANA	887.81044
H.P.	66.95972
PUNJAB	1331.71620
RAJASTHAN	554.88181
IRR. WING	11.22881

TOTAL	2852.59698

PONG HEP	

HARYANA	313.52648
PUNJAB	470.28985
RAJASTHAN	1104.89795
IRR. WING	7.34488

SUB-TOTAL	1896.05916

IW CONSUMPTION FROM PLANT ITSELF	0.06580 (DATA SUPPLIED BY BBMB)

TOTAL	1896.12496

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TABLE - F

F. DETAILS OF BILATERAL EXCHANGES FROM SHARED PROJECTS (LUs)

From SEB	To SEB	Ex-PP Share	Ex-Periph Shr	Shared Project(s)
DELHI	HARYANA	214.95610	207.47183	I.P. U # 2,3,4
PUNJAB	H.P.	98.02821	94.62669	RSD and Shanan
U.P.	H.P.	36.64547	35.36840	Khara HEP
UTTARAKHAND	H.P.	233.65301	225.52000	Yamuna-I & Kulhal
U.P.	UTTARAKHAND	216.48000	208.84800	Vishnu Prayag
U.P.	M.P.		71.25600	Rihand HEP
U.P.	M.P.		23.59370	Matatila HEP

* : Includes 11.16000 LU energy scheduled to HPGCL for construction of Aravali Power Project.

TABLE - G

G. GENERATION AT SHARED GENERATION PROJECTS

Name of Project	Generation (LU)
DHAKRANI HEP	75.15954 (NET)
DHALIPUR HEP	113.28742 (NET)
KULHAL HEP	86.49040 (GROSS)
KHODRI HEP	221.29004 (GROSS)
KHARA HEP	183.22752 (GROSS)
CHHIBRO HEP	459.14580 (NET)
RANJIT SAGAR HEP	789.90780 (GROSS)
I.P. TPS	611.38873 (NET)

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TABLE - H
H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
HARYANA	BILT	U.P.	20.64480	19.89120	ADANI	N4462
J & K	PDD JK	CHANDIGARH	38.50000	37.15530	DIRECT	N4614
H.P.	HPSEB	DELHI	465.00000	448.83750	DIRECT	N3923
H.P.	HPSEB	DELHI	4.00000	3.87040	DIRECT	N4733
H.P.	HPSEB	DELHI	8.00000	7.72000	DIRECT	N4746
H.P.	HPSEB	DELHI	10.75000	10.37390	DIRECT	N4761
H.P.	HPSEB	DELHI	12.25000	11.82140	DIRECT	N4775
H.P.	HPSEB	DELHI	18.25000	17.61130	DIRECT	N4779
H.P.	HPSEB	DELHI	8.00000	7.72000	DIRECT	N4786
H.P.	HPSEB	DELHI	7.00000	6.75500	DIRECT	N4797
H.P.	HPSEB	DELHI	4.00000	3.86000	DIRECT	N4808
H.P.	HPSEB	DELHI	5.50000	5.29380	DIRECT	N4838
H.P.	HPSEB	DELHI	6.00000	5.77510	DIRECT	N4906
H.P.	HPSEB	DELHI	4.50000	4.33170	DIRECT	N4913
UTTARAKHAND	UPCL	DELHI	3.60000	3.48360	DIRECT	N4469
UTTARAKHAND	UPCL	DELHI	2.40000	2.32240	DIRECT	N4481
UTTARAKHAND	UPCL	DELHI	3.60000	3.47400	DIRECT	N4501
UTTARAKHAND	UPCL	DELHI	5.00000	4.83800	DIRECT	N4671
UTTARAKHAND	UPCL	DELHI	1.20000	1.16120	DIRECT	N4713
UTTARAKHAND	UPCL	DELHI	1.00000	0.96760	DIRECT	N4715
UTTARAKHAND	UPCL	DELHI	0.60000	0.58060	DIRECT	N4727
UTTARAKHAND	UPCL	DELHI	1.20000	1.16120	DIRECT	N4735
UTTARAKHAND	UPCL	DELHI	2.40000	2.31600	DIRECT	N4747
UTTARAKHAND	UPCL	DELHI	5.00000	4.82500	DIRECT	N4760
UTTARAKHAND	UPCL	DELHI	17.50000	16.88750	DIRECT	N4778
UTTARAKHAND	UPCL	DELHI	17.50000	16.88750	DIRECT	N4792
UTTARAKHAND	UPCL	DELHI	17.00000	16.40500	DIRECT	N4798
UTTARAKHAND	UPCL	DELHI	18.00000	17.37000	DIRECT	N4809
UTTARAKHAND	UPCL	DELHI	10.00000	9.65050	DIRECT	N4822
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4839
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4843
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4862
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4876
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4891
UTTARAKHAND	UPCL	DELHI	20.00000	19.25000	DIRECT	N4912
UTTARAKHAND	UPCL	DELHI	10.00000	9.62600	DIRECT	N4924
DELHI	BYPL	H.P.	3.20125	3.09725	DIRECT	N4657
DELHI	BYPL	H.P.	11.57400	11.19750	DIRECT	N4676
DELHI	BYPL	H.P.	4.43280	4.28820	DIRECT	N4683
DELHI	BYPL	H.P.	4.43280	4.28820	DIRECT	N4693
DELHI	BYPL	RAJASTHAN	2.21625	2.13863	GETL	N4597
DELHI	BYPL	RAJASTHAN	1.47750	1.42590	KISPL	N4768
UTTARAKHAND	UPCL	HARYANA	5.00000	4.81300	MITTAL	N4833
NR_URS	ANTA_LF	DELHI	0.20000	0.19260	NVVN	N4893
NR_URS	ANTA_LF	DELHI	2.10000	2.02160	NVVN	N4904
NR_URS	AURY_LF	DELHI	0.30000	0.28880	NVVN	N4892
NR_URS	AURY_LF	DELHI	2.10000	2.02160	NVVN	N4905
NR_URS	ANTA_LF	HARYANA	0.40000	0.38700	NVVN	N4457
NR_URS	ANTA_LF	HARYANA	1.07500	1.04060	NVVN	N4478
NR_URS	ANTA_LF	HARYANA	0.53750	0.52008	NVVN	N4495

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TABLE - H
H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
NR_URS	ANTA_LF	HARYANA	0.68000	0.65790	NVVN	N4497
NR_URS	ANTA_LF	HARYANA	1.20000	1.15800	NVVN	N4514
NR_URS	ANTA_LF	HARYANA	0.77500	0.75020	NVVN	N4520
NR_URS	ANTA_RF	HARYANA	0.60000	0.57900	NVVN	N4559
NR_URS	ANTA_RF	HARYANA	2.10000	2.02720	NVVN	N4575
NR_URS	ANTA_RF	HARYANA	3.30000	3.18560	NVVN	N4627
NR_URS	ANTA_RF	HARYANA	2.17500	2.09887	NVVN	N4640
NR_URS	ANTA_RF	HARYANA	0.80000	0.77440	NVVN	N4690
NR_URS	ANTA_RF	HARYANA	0.80000	0.77440	NVVN	N4699
NR_URS	ANTA_RF	HARYANA	0.55000	0.53240	NVVN	N4704
NR_URS	ANTA_RF	HARYANA	0.75000	0.72550	NVVN	N4716
NR_URS	ANTA_RF	HARYANA	1.00000	0.96800	NVVN	N4723
NR_URS	ANTA_RF	HARYANA	0.80000	0.77440	NVVN	N4739
NR_URS	ANTA_RF	HARYANA	1.40000	1.35520	NVVN	N4741
NR_URS	ANTA_RF	HARYANA	1.20000	1.16120	NVVN	N4751
NR_URS	ANTA_RF	HARYANA	3.14000	3.03020	NVVN	N4755
NR_URS	ANTA_RF	HARYANA	0.50000	0.48260	NVVN	N4766
NR_URS	ANTA_RF	HARYANA	3.80000	3.66800	NVVN	N4773
NR_URS	ANTA_RF	HARYANA	2.10000	2.02650	NVVN	N4795
NR_URS	ANTA_RF	HARYANA	1.80000	1.73720	NVVN	N4804
NR_URS	ANTA_RF	HARYANA	2.65000	2.55725	NVVN	N4813
NR_URS	ANTA_RF	HARYANA	4.20000	4.05300	NVVN	N4814
NR_URS	ANTA_RF	HARYANA	2.72500	2.63008	NVVN	N4815
NR_URS	ANTA_RF	HARYANA	2.40000	2.31600	NVVN	N4825
NR_URS	ANTA_RF	HARYANA	1.00000	0.96520	NVVN	N4826
NR_URS	ANTA_RF	HARYANA	4.35000	4.19775	NVVN	N4827
NR_URS	ANTA_RF	HARYANA	1.52500	1.47162	NVVN	N4830
NR_URS	ANTA_RF	HARYANA	0.75000	0.72187	NVVN	N4870
NR_URS	ANTA_RF	HARYANA	2.75000	2.64688	NVVN	N4872
NR_URS	ANTA_RF	HARYANA	2.40000	2.31000	NVVN	N4884
NR_URS	ANTA_RF	HARYANA	0.25000	0.24065	NVVN	N4898
NR_URS	ANTA_RF	HARYANA	0.90000	0.86640	NVVN	N4901
NR_URS	ANTA_RF	HARYANA	2.00000	1.92580	NVVN	N4932
NR_URS	AURY_LF	HARYANA	0.52500	0.50820	NVVN	N4458
NR_URS	AURY_LF	HARYANA	1.72000	1.66410	NVVN	N4479
NR_URS	AURY_LF	HARYANA	0.85000	0.82258	NVVN	N4494
NR_URS	AURY_LF	HARYANA	0.68000	0.65790	NVVN	N4499
NR_URS	AURY_LF	HARYANA	1.65000	1.59240	NVVN	N4515
NR_URS	AURY_LF	HARYANA	1.55000	1.49963	NVVN	N4519
NR_URS	AURY_LF	HARYANA	4.10000	3.94625	NVVN	N4874
NR_URS	AURY_RF	HARYANA	1.00000	0.96500	NVVN	N4560
NR_URS	AURY_RF	HARYANA	2.10000	2.02720	NVVN	N4574
NR_URS	AURY_RF	HARYANA	1.35000	1.30275	NVVN	N4831
NR_URS	AURY_RF	HARYANA	4.20000	4.04320	NVVN	N4850
NR_URS	AURY_RF	HARYANA	1.55000	1.49220	NVVN	N4851
NR_URS	AURY_RF	HARYANA	0.56250	0.54150	NVVN	N4871
NR_URS	AURY_RF	HARYANA	1.60000	1.54080	NVVN	N4902
NR_URS	AURY_RF	HARYANA	0.90000	0.86640	NVVN	N4908
NR_URS	AURY_RF	HARYANA	1.05000	1.01070	NVVN	N4917
NR_URS	DADRI_LF	HARYANA	0.55000	0.53240	NVVN	N4456
NR_URS	DADRI_LF	HARYANA	1.72000	1.66410	NVVN	N4477

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TABLE - H
H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
NR_URS	DADRI_LF	HARYANA	3.80000	3.67670	NVVN	N4496
NR_URS	DADRI_LF	HARYANA	0.97500	0.94325	NVVN	N4498
NR_URS	DADRI_LF	HARYANA	0.59000	0.56960	NVVN	N4516
NR_URS	DADRI_LF	HARYANA	2.32500	2.24983	NVVN	N4518
NR_URS	DADRI_RF	HARYANA	0.60000	0.57900	NVVN	N4558
NR_URS	DADRI_RF	HARYANA	0.56000	0.54160	NVVN	N4689
NR_URS	DADRI_RF	HARYANA	0.80000	0.77440	NVVN	N4700
NR_URS	DADRI_RF	HARYANA	0.55000	0.53240	NVVN	N4705
NR_URS	DADRI_RF	HARYANA	0.25000	0.24200	NVVN	N4717
NR_URS	DADRI_RF	HARYANA	1.00000	0.96800	NVVN	N4722
NR_URS	DADRI_RF	HARYANA	0.80000	0.77440	NVVN	N4740
NR_URS	DADRI_RF	HARYANA	0.70000	0.67760	NVVN	N4742
NR_URS	DADRI_RF	HARYANA	0.44000	0.42480	NVVN	N4754
NR_URS	DADRI_RF	HARYANA	3.95000	3.81175	NVVN	N4828
NR_URS	DADRI_RF	HARYANA	1.68750	1.62877	NVVN	N4832
NR_URS	DADRI_RF	HARYANA	10.00000	9.62500	NVVN	N4852
NR_URS	DADRI_RF	HARYANA	1.87500	1.80488	NVVN	N4869
NR_URS	DADRI_RF	HARYANA	2.75000	2.64688	NVVN	N4873
NR_URS	DADRI_RF	HARYANA	0.60000	0.57760	NVVN	N4887
NR_URS	DADRI_RF	HARYANA	1.60000	1.54080	NVVN	N4903
NR_URS	DADRI_RF	HARYANA	1.20000	1.15500	NVVN	N4909
NR_URS	DADRI_RF	HARYANA	1.20000	1.15500	NVVN	N4918
DELHI	NDPL	HARYANA	5.91000	5.68860	NVVN	N4877
DELHI	NDPL	HARYANA	5.51600	5.30950	NVVN	N4929
UTTARAKHAND	UPCL	HARYANA	7.00000	6.73820	NVVN	N4919
UTTARAKHAND	UPCL	HARYANA	14.00000	13.47500	NVVN	N4925
NR_URS	ANTA_LF	RAJASTHAN	0.35000	0.33775	NVVN	N4522
NR_URS	ANTA_LF	RAJASTHAN	1.40000	1.35100	NVVN	N4538
NR_URS	ANTA_LF	RAJASTHAN	0.30000	0.28950	NVVN	N4571
NR_URS	ANTA_LF	RAJASTHAN	1.20000	1.15800	NVVN	N4573
NR_URS	ANTA_LF	RAJASTHAN	3.20000	3.08820	NVVN	N4592
NR_URS	ANTA_LF	RAJASTHAN	1.45000	1.39925	NVVN	N4594
NR_URS	ANTA_LF	RAJASTHAN	2.60000	2.50900	NVVN	N4606
NR_URS	ANTA_LF	RAJASTHAN	0.80000	0.77200	NVVN	N4610
NR_URS	ANTA_LF	RAJASTHAN	1.57500	1.51987	NVVN	N4612
NR_URS	ANTA_LF	RAJASTHAN	2.20000	2.12300	NVVN	N4628
NR_URS	ANTA_LF	RAJASTHAN	3.40000	3.28100	NVVN	N4641
NR_URS	ANTA_LF	RAJASTHAN	0.80000	0.77280	NVVN	N4756
NR_URS	ANTA_LF	RAJASTHAN	1.02500	0.98912	NVVN	N4816
NR_URS	ANTA_RF	RAJASTHAN	0.35000	0.33860	NVVN	N4678
NR_URS	AURY_LF	RAJASTHAN	0.70000	0.67550	NVVN	N4523
NR_URS	AURY_LF	RAJASTHAN	2.80000	2.70200	NVVN	N4539
NR_URS	AURY_LF	RAJASTHAN	3.00000	2.89500	NVVN	N4572
NR_URS	AURY_LF	RAJASTHAN	1.10000	1.06260	NVVN	N4593
NR_URS	AURY_LF	RAJASTHAN	4.52500	4.36735	NVVN	N4595
NR_URS	AURY_LF	RAJASTHAN	1.60000	1.54400	NVVN	N4607
NR_URS	AURY_LF	RAJASTHAN	0.80000	0.77200	NVVN	N4611
NR_URS	AURY_LF	RAJASTHAN	1.75000	1.68875	NVVN	N4613
NR_URS	AURY_LF	RAJASTHAN	1.10000	1.06150	NVVN	N4629
NR_URS	AURY_LF	RAJASTHAN	1.10000	1.06150	NVVN	N4630
NR_URS	AURY_LF	RAJASTHAN	0.87000	0.84245	NVVN	N4679

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TABLE - H

H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
NR_URS	AURY_LF	RAJASTHAN	1.47500	1.42780	NVVN	N4701
NR_URS	AURY_LF	RAJASTHAN	1.00000	0.96800	NVVN	N4710
NR_URS	AURY_LF	RAJASTHAN	2.40000	2.32160	NVVN	N4726
NR_URS	AURY_LF	RAJASTHAN	1.00000	0.96800	NVVN	N4738
NR_URS	AURY_LF	RAJASTHAN	1.44000	1.39040	NVVN	N4757
NR_URS	AURY_LF	RAJASTHAN	0.96000	0.92640	NVVN	N4774
NR_URS	AURY_LF	RAJASTHAN	1.27500	1.23037	NVVN	N4817
NR_URS	DADRI_LF	RAJASTHAN	0.35000	0.33775	NVVN	N4521
NR_URS	ANTA_LF	UTTARAKHAND	0.90000	0.87120	NVVN	N4656
NR_URS	ANTA_RF	UTTARAKHAND	1.90000	1.83920	NVVN	N4655
RAJASTHAN	JVVNL	DELHI	513.36000	495.53520	PTC	N3698
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4452
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4474
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4488
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4508
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4529
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4566
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4585
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4599
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4618
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4635
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4649
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4667
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4685
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4695
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4707
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4720
J & K	SPDC	HARYANA	12.00000	11.61120	PTC	N4731
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4749
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4765
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4781
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4789
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4800
J & K	SPDC	HARYANA	11.44000	11.03960	PTC	N4806
J & K	SPDC	HARYANA	12.00000	11.58000	PTC	N4819
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4835
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4846
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4865
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4879
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4896
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4915
J & K	SPDC	HARYANA	12.00000	11.55120	PTC	N4926
H.P.	MALANA	PUNJAB	4.29000	4.15090	PTC	N4443
H.P.	MALANA	PUNJAB	4.55000	4.40230	PTC	N4466
H.P.	MALANA	PUNJAB	6.82000	6.59910	PTC	N4483
H.P.	MALANA	PUNJAB	5.33000	5.14380	PTC	N4505
H.P.	MALANA	PUNJAB	5.10000	4.92150	PTC	N4527
H.P.	MALANA	PUNJAB	4.08000	3.93760	PTC	N4561
H.P.	MALANA	PUNJAB	4.40000	4.24640	PTC	N4581
H.P.	MALANA	PUNJAB	4.13000	3.98570	PTC	N4601
H.P.	MALANA	PUNJAB	4.08000	3.93760	PTC	N4616

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
H.P.	MALANA	PUNJAB	3.84000	3.70560	PTC	N4633
H.P.	MALANA	PUNJAB	4.16000	4.02480	PTC	N4644
H.P.	MALANA	PUNJAB	4.16000	4.02480	PTC	N4660
H.P.	MALANA	PUNJAB	4.16000	4.02480	PTC	N4682
H.P.	MALANA	PUNJAB	4.16000	4.02480	PTC	N4692
H.P.	MALANA	PUNJAB	5.88000	5.68940	PTC	N4703
H.P.	MALANA	PUNJAB	7.28000	7.04360	PTC	N4714
H.P.	MALANA	PUNJAB	7.26000	7.02500	PTC	N4734
H.P.	MALANA	PUNJAB	7.69000	7.42150	PTC	N4743
H.P.	MALANA	PUNJAB	10.63000	10.25860	PTC	N4758
H.P.	MALANA	PUNJAB	12.18000	11.75400	PTC	N4777
H.P.	MALANA	PUNJAB	9.44000	9.11040	PTC	N4787
H.P.	MALANA	PUNJAB	10.74000	10.36440	PTC	N4796
H.P.	MALANA	PUNJAB	11.10000	10.71180	PTC	N4810
H.P.	MALANA	PUNJAB	9.57000	9.23580	PTC	N4821
H.P.	MALANA	PUNJAB	8.16000	7.85520	PTC	N4840
H.P.	MALANA	PUNJAB	8.40000	8.08560	PTC	N4844
H.P.	MALANA	PUNJAB	6.19000	5.95860	PTC	N4861
H.P.	MALANA	PUNJAB	7.36000	7.08400	PTC	N4875
H.P.	MALANA	PUNJAB	7.58000	7.29620	PTC	N4890
H.P.	MALANA	PUNJAB	6.72000	6.46880	PTC	N4911
H.P.	MALANA	PUNJAB	6.72000	6.46880	PTC	N4928
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4451
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4475
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4489
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4507
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4530
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4567
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4586
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4600
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4619
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4636
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4650
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4668
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4686
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4696
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4708
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4721
J & K	SPDC	PUNJAB	24.00000	23.22000	PTC	N4732
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4750
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4763
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4782
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4788
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4801
J & K	SPDC	PUNJAB	22.77500	21.97770	PTC	N4807
J & K	SPDC	PUNJAB	24.00000	23.16000	PTC	N4818
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4836
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4847
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4866
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4880
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4895

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4916
J & K	SPDC	PUNJAB	24.00000	23.10000	PTC	N4927
H.P.	HPSEB	RAJASTHAN	37.73500	36.50902	PTC	N4449
H.P.	HPSEB	RAJASTHAN	36.28000	35.10117	PTC	N4470
H.P.	HPSEB	RAJASTHAN	49.13000	47.53365	PTC	N4482
H.P.	HPSEB	RAJASTHAN	49.97500	48.22640	PTC	N4500
H.P.	HPSEB	RAJASTHAN	46.59000	44.95980	PTC	N4536
H.P.	HPSEB	RAJASTHAN	35.40750	34.16868	PTC	N4568
H.P.	HPSEB	RAJASTHAN	39.48500	38.10357	PTC	N4590
H.P.	HPSEB	RAJASTHAN	20.06750	19.36592	PTC	N4608
H.P.	HPSEB	RAJASTHAN	12.65000	12.20770	PTC	N4626
H.P.	HPSEB	RAJASTHAN	18.45750	17.81200	PTC	N4638
H.P.	HPSEB	RAJASTHAN	14.86250	14.37983	PTC	N4653
H.P.	HPSEB	RAJASTHAN	15.81000	15.29645	PTC	N4674
H.P.	HPSEB	RAJASTHAN	16.63000	16.08992	PTC	N4687
H.P.	HPSEB	RAJASTHAN	20.69000	20.01780	PTC	N4697
H.P.	HPSEB	RAJASTHAN	21.57250	20.87170	PTC	N4711
H.P.	HPSEB	RAJASTHAN	44.95750	43.49680	PTC	N4724
H.P.	HPSEB	RAJASTHAN	56.94750	55.09680	PTC	N4737
H.P.	HPSEB	RAJASTHAN	64.95750	62.68442	PTC	N4752
H.P.	HPSEB	RAJASTHAN	76.52000	73.84250	PTC	N4771
H.P.	HPSEB	RAJASTHAN	75.67000	73.02210	PTC	N4784
H.P.	HPSEB	RAJASTHAN	72.44000	69.90542	PTC	N4793
H.P.	HPSEB	RAJASTHAN	71.25500	68.76125	PTC	N4802
H.P.	HPSEB	RAJASTHAN	75.66500	73.01692	PTC	N4811
H.P.	HPSEB	RAJASTHAN	71.79250	69.28037	PTC	N4823
H.P.	HPSEB	RAJASTHAN	71.48500	68.80472	PTC	N4841
H.P.	HPSEB	RAJASTHAN	72.24250	69.53342	PTC	N4848
H.P.	HPSEB	RAJASTHAN	69.94500	67.32242	PTC	N4867
H.P.	HPSEB	RAJASTHAN	69.53000	66.92283	PTC	N4885
H.P.	HPSEB	RAJASTHAN	70.72250	68.07073	PTC	N4899
H.P.	HPSEB	RAJASTHAN	70.43000	67.78927	PTC	N4920
H.P.	HPSEB	RAJASTHAN	68.20500	65.64767	PTC	N4930
DELHI	NDMC	RAJASTHAN	2.46250	2.38250	PTC	N4709
DELHI	NDMC	RAJASTHAN	2.46250	2.38250	PTC	N4718
DELHI	NDMC	RAJASTHAN	2.46250	2.38250	PTC	N4728
DELHI	NDMC	RAJASTHAN	1.97000	1.90120	PTC	N4745
DELHI	NDMC	RAJASTHAN	2.70890	2.61400	PTC	N4762
DELHI	NDMC	RAJASTHAN	1.47750	1.42590	PTC	N4783
DELHI	NDMC	RAJASTHAN	1.97000	1.89600	PTC	N4837
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4450
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4473
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4487
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4506
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4528
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4565
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4584
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4598
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4617
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4634
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4648

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4666
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4684
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4694
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4706
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4719
J & K	SPDC	RAJASTHAN	18.00000	17.41440	PTC	N4729
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4748
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4764
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4780
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4790
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4799
J & K	SPDC	RAJASTHAN	17.16000	16.56060	PTC	N4805
J & K	SPDC	RAJASTHAN	18.00000	17.37120	PTC	N4820
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4834
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4845
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4864
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4878
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4897
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4914
J & K	SPDC	RAJASTHAN	18.00000	17.32560	PTC	N4923
H.P.	HPSEB	U.P.	20.75250	20.07822	PTC	N4455
H.P.	HPSEB	U.P.	35.34000	34.19160	PTC	N4476
H.P.	HPSEB	U.P.	33.95500	32.85162	PTC	N4492
H.P.	HPSEB	U.P.	16.49500	15.91822	PTC	N4513
H.P.	HPSEB	U.P.	28.60250	27.60190	PTC	N4537
H.P.	HPSEB	U.P.	22.21250	21.43555	PTC	N4570
H.P.	HPSEB	U.P.	24.28750	23.43812	PTC	N4591
H.P.	HPSEB	U.P.	12.22750	11.80002	PTC	N4609
H.P.	HPSEB	U.P.	8.92000	8.60833	PTC	N4625
H.P.	HPSEB	U.P.	13.10000	12.64218	PTC	N4639
H.P.	HPSEB	U.P.	10.50250	10.16140	PTC	N4654
H.P.	HPSEB	U.P.	11.18000	10.81687	PTC	N4675
H.P.	HPSEB	U.P.	11.67500	11.29595	PTC	N4688
H.P.	HPSEB	U.P.	8.64750	8.36670	PTC	N4698
H.P.	HPSEB	U.P.	9.14500	8.84800	PTC	N4712
H.P.	HPSEB	U.P.	27.57250	26.67675	PTC	N4725
H.P.	HPSEB	U.P.	35.02250	33.88477	PTC	N4736
H.P.	HPSEB	U.P.	40.00500	38.60560	PTC	N4753
H.P.	HPSEB	U.P.	47.07500	45.42807	PTC	N4772
H.P.	HPSEB	U.P.	46.53750	44.90983	PTC	N4785
H.P.	HPSEB	U.P.	44.53500	42.97635	PTC	N4794
H.P.	HPSEB	U.P.	43.85250	42.31830	PTC	N4803
H.P.	HPSEB	U.P.	46.59750	44.96725	PTC	N4812
H.P.	HPSEB	U.P.	44.19000	42.64367	PTC	N4824
H.P.	HPSEB	U.P.	43.95500	42.30713	PTC	N4842
H.P.	HPSEB	U.P.	44.47250	42.80557	PTC	N4849
H.P.	HPSEB	U.P.	43.04500	41.43105	PTC	N4868
H.P.	HPSEB	U.P.	42.81250	41.20717	PTC	N4886
H.P.	HPSEB	U.P.	43.47500	41.84500	PTC	N4900
H.P.	HPSEB	U.P.	43.33500	41.71043	PTC	N4921
H.P.	HPSEB	U.P.	41.98250	40.40847	PTC	N4931

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H. DETAILS OF INTRA-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Ex-Seller SEB	Ex-Purchaser SEB	TRADER	OA Code
RAJASTHAN	SHREE CEM	DELHI	0.54490	0.52440	Reliance	N4907
HARYANA	HPPC	DELHI	0.21900	0.21130	TATA	N4791
DELHI	NDPL	HARYANA	4.18650	4.03980	TATA	N4744
DELHI	NDPL	HARYANA	1.97000	1.90120	TATA	N4759
DELHI	NDPL	HARYANA	5.91000	5.68860	TATA	N4863
DELHI	NDPL	RAJASTHAN	2.46250	2.37640	TATA	N4577

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I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
MADHYA PRADES	MCPMP MP	U.P.	NPCL	57.83018	55.83580	ADANI	N3936
DVC	-	DELHI	-	291.84300	281.76770	DIRECT	LT-1
DVC	Mejia#6	DELHI	-	117.41580	113.25280	DIRECT	LT_4
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.43500	-1.48600	DIRECT	W11672
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.68000	-1.74000	DIRECT	W11674
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.68000	-1.74000	DIRECT	W11678
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.68000	-1.74000	DIRECT	W11684
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.69920	-1.76160	DIRECT	W11691
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.69920	-1.76160	DIRECT	W11698
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.69920	-1.76160	DIRECT	W11701
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.46670	-1.52490	DIRECT	W11767
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.08720	-1.13040	DIRECT	W11772
MAHARASHTRA	RELDTPS	PUNJAB	G AMBUJA R	-1.08720	-1.13040	DIRECT	W11779
MADHYA PRADES	MPPTCL	U.P.	-	-68.82240	-71.25600	DIRECT	LT-2
MADHYA PRADES	MPPTCL	U.P.	-	-22.79205	-23.59370	DIRECT	LT-3
MADHYA PRADES	JP REVA	U.P.	JP CHUNAR	29.69690	28.65418	DIRECT	N4393
KARNATAKA	BSECOM	HARYANA	HPPC	-238.96120	-247.56600	GETL	S4526
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.09200	-1.13040	INSTINCT	W11630
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.09200	-1.13040	INSTINCT	W11637
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.09200	-1.13040	INSTINCT	W11638
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.18160	-2.26080	INSTINCT	W11643
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07600	-2.14560	INSTINCT	W11647
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.09440	-1.13040	INSTINCT	W11651
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.09440	-1.13040	INSTINCT	W11655
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07600	-2.14560	INSTINCT	W11657
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07600	-2.14560	INSTINCT	W11663
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07600	-2.14560	INSTINCT	W11664
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07600	-2.14560	INSTINCT	W11669
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11671
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11675
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11679
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11685
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11692
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11697
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.07120	-2.14560	INSTINCT	W11700
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11714
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-1.74000	-1.80720	INSTINCT	W11737
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11756
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11763
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11766
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11773
MAHARASHTRA	TATA POWER	PUNJAB	RANA PS	-2.06400	-2.14560	INSTINCT	W11780
TAMILNADU	TNEB	DELHI	BYPL	-0.83177	-0.86188	LEUL	S5096
TAMILNADU	TNEB	DELHI	BYPL	-1.42590	-1.47750	LEUL	S5098
MADHYA PRADES	MPPowertra	DELHI	BYPL	-1.90110	-1.97010	LEUL	W11626
MADHYA PRADES	MPPowertra	DELHI	BYPL	-2.13863	-2.21625	LEUL	W11633
MADHYA PRADES	MPPowertra	DELHI	NDPL	165.79122	160.03600	LEUL	N3699
MADHYA PRADES	MPPowertra	DELHI	NDPL	6.02760	5.81660	LEUL	N4526
TAMILNADU	TNEB	DELHI	NDPL	-7.84198	-8.12625	LEUL	S5095
MAHARASHTRA	TATA POWER	RAJASTHAN	GFL	-29.54400	-30.57840	LEUL	W11289
CHHATISGARH	MONNET	RAJASTHAN	JVVNL	209.86542	202.58843	LEUL	N4367

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I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	342.16230	330.29153	LEUL	N4368
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	12.24360	11.84580	LEUL	N4491
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	12.24360	11.81520	LEUL	N4510
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	12.24360	11.81520	LEUL	N4535
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	12.24360	11.81520	LEUL	N4569
ANDHRA PRADES	APPCC	RAJASTHAN	JVVNL	4.14320	3.99830	LEUL	N4576
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	256.45710	247.49333	LEUL	N4579
CHHATISGARH	BALCO	RAJASTHAN	JVVNL	12.24360	11.81520	LEUL	N4588
WEST BENGAL	WBSEDCL	HARYANA	HPPC	1.82360	1.76440	NVVN	N4453
BIHAR	FARAKKA	HARYANA	HPPC	1.21250	1.17312	NVVN	N4511
WEST BENGAL	WBSEDCL	HARYANA	HPPC	8.73000	8.42490	NVVN	N4512
WEST BENGAL	WBSEDCL	HARYANA	HPPC	8.73000	8.42460	NVVN	N4589
WEST BENGAL	WBSEDCL	HARYANA	HPPC	11.64000	11.23280	NVVN	N4637
WEST BENGAL	WBSEDCL	HARYANA	HPPC	6.77600	6.55550	NVVN	N4652
WEST BENGAL	WBSEDCL	HARYANA	HPPC	7.74400	7.49240	NVVN	N4669
WEST BENGAL	WBSEDCL	HARYANA	HPPC	11.61600	11.23840	NVVN	N4670
WEST BENGAL	WBSEDCL	HARYANA	HPPC	3.38800	3.27810	NVVN	N4672
WEST BENGAL	WBSEDCL	HARYANA	HPPC	5.32400	5.15075	NVVN	N4681
WEST BENGAL	WBSEDCL	HARYANA	HPPC	7.43462	7.19303	NVVN	N4691
ASSAM	LAEDCL	HARYANA	HPPC	-8.12640	-8.40000	NVVN	NE596
ASSAM	LAEDCL	HARYANA	HPPC	-8.12640	-8.40000	NVVN	NE598
ASSAM	LAEDCL	HARYANA	HPPC	-8.10720	-8.40000	NVVN	NE599
ASSAM	LAEDCL	HARYANA	HPPC	-50.95440	-52.80000	NVVN	NE601
ASSAM	LAEDCL	HARYANA	HPPC	-8.10720	-8.40000	NVVN	NE602
ASSAM	LAEDCL	HARYANA	HPPC	-11.61120	-12.00000	NVVN	NE606
ASSAM	LAEDCL	HARYANA	HPPC	-11.61120	-12.00000	NVVN	NE607
ASSAM	LAEDCL	HARYANA	HPPC	-11.61120	-12.00000	NVVN	NE609
ASSAM	LAEDCL	HARYANA	HPPC	-11.61120	-12.00000	NVVN	NE611
ASSAM	LAEDCL	HARYANA	HPPC	-11.61120	-12.00000	NVVN	NE613
CHHATISGARH	CSEB	J & K	PDD JK	-718.14000	-744.00000	NVVN	W11573
CHHATISGARH	CSEB	J & K	PDD JK	-1.56812	-1.62500	NVVN	W11628
CHHATISGARH	CSEB	J & K	PDD JK	-3.61900	-3.75000	NVVN	W11629
CHHATISGARH	CSEB	J & K	PDD JK	-8.68500	-9.00000	NVVN	W11681
CHHATISGARH	CSEB	J & K	PDD JK	-11.09750	-11.50000	NVVN	W11683
CHHATISGARH	CSEB	J & K	PDD JK	-8.20310	-8.50000	NVVN	W11694
ANDHRA PRADES	APPCC	NR_URS	ANTA_LF	-1.58840	-1.65000	NVVN	S5189
ANDHRA PRADES	APPCC	NR_URS	AURY_LF	-2.64660	-2.75000	NVVN	S5188
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E84
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E86
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E87
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E88
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E89
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E91
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E92
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E93
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E94
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.65000	-10.00000	NVVN	E95
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E96
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E97
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	-9.67510	-10.00000	NVVN	E98
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.04150	NVVN	N4441

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I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	9.70000	9.38500	NVVN	N4459
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.04150	NVVN	N4467
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.04150	NVVN	N4486
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4502
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4534
WEST BENGAL	WBPDCCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4562
WEST BENGAL	WBPDCCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4580
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	8.73000	8.42460	NVVN	N4596
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4602
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4615
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.37900	10.01550	NVVN	N4632
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.35750	10.02100	NVVN	N4643
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	3.63000	3.51210	NVVN	N4658
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	5.08200	4.91680	NVVN	N4659
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	10.35750	10.02100	NVVN	N4662
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	3.38800	3.27800	NVVN	N4677
WEST BENGAL	WBSEDCL	RAJASTHAN	RPPC	15.97200	15.45280	NVVN	N4680
WEST BENGAL	WBSEDCL	UTTARAKHAND	UPCL	3.38800	3.27810	NVVN	N4651
WEST BENGAL	WBSEDCL	UTTARAKHAND	UPCL	10.64800	10.30210	NVVN	N4673
TAMILNADU	TNEB	H.P.	HPSEB	-4.27420	-4.41750	PTC	S5020
TAMILNADU	TNEB	H.P.	HPSEB	-9.05600	-9.36000	PTC	S5074
TAMILNADU	TNEB	H.P.	HPSEB	-8.65698	-8.94750	PTC	S5078
TAMILNADU	TNEB	H.P.	HPSEB	-9.59538	-9.91750	PTC	S5082
TAMILNADU	TNEB	H.P.	HPSEB	-10.84962	-11.24250	PTC	S5084
TAMILNADU	TNEB	H.P.	HPSEB	-8.93403	-9.25750	PTC	S5089
TAMILNADU	TNEB	H.P.	HPSEB	-8.26537	-8.56450	PTC	S5090
TAMILNADU	TNEB	H.P.	HPSEB	-7.67977	-7.95750	PTC	S5093
TAMILNADU	TNEB	H.P.	HPSEB	-7.05705	-7.31250	PTC	S5099
TAMILNADU	TNEB	H.P.	HPSEB	-7.19717	-7.45750	PTC	S5104
TAMILNADU	TNEB	H.P.	HPSEB	-4.12855	-4.27750	PTC	S5109
TAMILNADU	TNEB	H.P.	HPSEB	-4.43173	-4.58000	PTC	S5116
TAMILNADU	TNEB	H.P.	HPSEB	-4.50913	-4.66000	PTC	S5131
TAMILNADU	TNEB	H.P.	HPSEB	-4.73420	-4.89250	PTC	S5138
TAMILNADU	TNEB	H.P.	HPSEB	-4.86712	-5.03000	PTC	S5142
TAMILNADU	TNEB	H.P.	HPSEB	-8.17088	-8.44500	PTC	S5143
TAMILNADU	TNEB	H.P.	HPSEB	-9.39223	-9.70750	PTC	S5146
TAMILNADU	TNEB	H.P.	HPSEB	-11.71085	-12.13500	PTC	S5148
TAMILNADU	TNEB	H.P.	HPSEB	-13.66972	-14.16500	PTC	S5149
TAMILNADU	TNEB	H.P.	HPSEB	-15.89917	-16.47500	PTC	S5154
TAMILNADU	TNEB	H.P.	HPSEB	-16.07998	-16.66250	PTC	S5155
TAMILNADU	TNEB	H.P.	HPSEB	-15.39465	-15.95250	PTC	S5160
TAMILNADU	TNEB	H.P.	HPSEB	-15.09345	-15.64000	PTC	S5161
TAMILNADU	TNEB	H.P.	HPSEB	-15.94243	-16.52000	PTC	S5162
TAMILNADU	TNEB	H.P.	HPSEB	-15.21982	-15.81250	PTC	S5163
TAMILNADU	TNEB	H.P.	HPSEB	-15.20052	-15.79250	PTC	S5164
TAMILNADU	TNEB	H.P.	HPSEB	-15.28970	-15.88500	PTC	S5176
TAMILNADU	TNEB	H.P.	HPSEB	-14.84685	-15.42500	PTC	S5183
TAMILNADU	TNEB	H.P.	HPSEB	-14.72410	-15.29750	PTC	S5193
TAMILNADU	TNEB	H.P.	HPSEB	-14.91897	-15.50000	PTC	S5198
TAMILNADU	TNEB	H.P.	HPSEB	-14.89997	-15.48000	PTC	S5199
WEST BENGAL	WBSEDCL	NEPAL	NEPAL	39.76320	38.41680	PTC	N4364

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I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES (LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
WEST BENGAL	WBSEDCL	NEPAL	NEPAL	31.05005	30.01642	PTC	N4525
WEST BENGAL	WBSEDCL	NEPAL	NEPAL	30.86508	29.81048	PTC	N4702
WEST BENGAL	WBSEDCL	NEPAL	NEPAL	34.49750	33.20610	PTC	N4776
TAMILNADU	TNEB	PUNJAB	LEFL	-175.53720	-181.88360	PTC	S5044
CHHATISGARH	CSEB	RAJASTHAN	JVVNL	11.34000	10.97040	PTC	N4445
WEST BENGAL	WBSEDCL	RAJASTHAN	JVVNL	8.00250	7.74235	PTC	N4461
CHHATISGARH	CSEB	RAJASTHAN	JVVNL	270.58605	261.22590	PTC	N4463
CHHATISGARH	CSEB	RAJASTHAN	JVVNL	11.34000	10.97040	PTC	N4472
CHHATISGARH	CSEB	RAJASTHAN	JVVNL	1.29938	1.25400	PTC	N4578
WEST BENGAL	WBSEDCL	U.P.	NPCL	129.59892	125.09735	PTC	N3924
WEST BENGAL	WBSEDCL	U.P.	UP	2.66750	2.58060	PTC	N4460
WEST BENGAL	WBSEDCL	U.P.	UP	6.79000	6.56950	PTC	N4480
WEST BENGAL	WBSEDCL	U.P.	UP	6.79000	6.56950	PTC	N4493
WEST BENGAL	WBSEDCL	U.P.	UP	5.57750	5.38257	PTC	N4517
WEST BENGAL	WBSEDCL	U.P.	UP	5.82000	5.61660	PTC	N4631
MAHARASHTRA	I IPL	DELHI	BRPL	161.23180	155.63660	Reliance	N4295
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.62040	0.60020	TATA	N4440
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.27260	0.26310	TATA	N4621
ANDHRA PRADES	APPCC	DELHI	NDPL	0.27630	0.26660	TATA	N4622
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.22560	0.21770	TATA	N4623
ANDHRA PRADES	APPCC	DELHI	NDPL	0.18410	0.17770	TATA	N4624
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.65660	0.63520	TATA	N4646
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.07110	0.06880	TATA	N4663
WEST BENGAL	TATA HALDI	DELHI	NDPL	0.44830	0.43140	TATA	N4894
WEST BENGAL	TATA HALDI	HARYANA	HPPC	3.41220	3.30110	TATA	N4444
MAHARASHTRA	TATA POWER	HARYANA	HPPC	5.39520	5.22000	TATA	N4447
WEST BENGAL	TATA HALDI	HARYANA	HPPC	3.51560	3.40120	TATA	N4468
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18640	-2.26080	TATA	W11602
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18640	-2.26080	TATA	W11609
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18640	-2.26080	TATA	W11615
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11619
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11622
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11625
MAHARASHTRA	RELDTPS	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11631
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11636
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-2.18160	-2.26080	TATA	W11639
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09200	-1.13040	TATA	W11642
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11649
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11650
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11654
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11658
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11662
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.18520	-1.22440	TATA	W11665
MAHARASHTRA	REL MH	PUNJAB	G AMBUJA R	-1.09440	-1.13040	TATA	W11668
DVC	TATA STEEL	RAJASTHAN	RPPC	13.69680	13.25280	TATA	N4439
CHHATISGARH	CIAL-CS	RAJASTHAN	RPPC	1.14300	1.10520	TATA	N4446
CHHATISGARH	SEML	RAJASTHAN	RPPC	2.44980	2.37060	TATA	N4448
DVC	TATA STEEL	RAJASTHAN	RPPC	9.12960	8.83200	TATA	N4464
CHHATISGARH	SEML	RAJASTHAN	RPPC	2.44980	2.37060	TATA	N4471
DVC	TATA STEEL	RAJASTHAN	RPPC	9.12960	8.83200	TATA	N4484
CHHATISGARH	SEML	RAJASTHAN	RPPC	2.44980	2.37060	TATA	N4485

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I. DETAILS OF INTER-REGIONAL SCHEDULED BILATERAL EXCHANGES(LUs)

From SEB	Utility	To SEB	Utility	X-NR Periph.	X-NR State P	TRADER	OA Code
CHHATISGARH	SKS	RAJASTHAN	RPPC	4.08060	3.94740	TATA	N4490
DVC	TATA STEEL	RAJASTHAN	RPPC	9.12960	8.81040	TATA	N4504
CHHATISGARH	SEML	RAJASTHAN	RPPC	2.77380	2.67660	TATA	N4509
DVC	TATA STEEL	RAJASTHAN	RPPC	208.47308	201.19282	TATA	N4524
CHHATISGARH	SEML	RAJASTHAN	RPPC	3.26340	3.15000	TATA	N4532
DVC	TATA STEEL	RAJASTHAN	RPPC	9.12960	8.81040	TATA	N4533
CHHATISGARH	SEML	RAJASTHAN	RPPC	3.75480	3.62340	TATA	N4564
CHHATISGARH	SEML	RAJASTHAN	RPPC	3.75480	3.62340	TATA	N4587
CHHATISGARH	HIRA_FERRO	RAJASTHAN	RPPC	3.10140	2.99340	TATA	N4604
CHHATISGARH	SEML	RAJASTHAN	RPPC	0.81720	0.78840	TATA	N4605
DVC	TATA STEEL	RAJASTHAN	RPPC	2.28000	2.20560	TATA	N4642
WEST BENGAL	TATA HALDI	RAJASTHAN	RPPC	7.22260	6.98720	TATA	N4647
WEST BENGAL	TATA HALDI	RAJASTHAN	RPPC	7.46375	7.22050	TATA	N4664
DVC	TATA STEEL	RAJASTHAN	RPPC	2.18035	2.10915	TATA	N4665
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.70720	2.61840	TATA	N4442
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.70720	2.61840	TATA	N4465
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.70720	2.61360	TATA	N4503
WEST BENGAL	TATA HALDI	U.P.	NPCL	3.38400	3.26640	TATA	N4531
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.25600	2.17680	TATA	N4563
WEST BENGAL	TATA HALDI	U.P.	NPCL	1.35360	1.30560	TATA	N4582
WEST BENGAL	TATA HALDI	U.P.	NPCL	1.35360	1.30560	TATA	N4603
WEST BENGAL	TATA HALDI	U.P.	NPCL	1.35360	1.30560	TATA	N4620
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.25120	2.17920	TATA	N4645
WEST BENGAL	TATA HALDI	U.P.	NPCL	2.15280	2.08387	TATA	N4661
IEX		DELHI		114.90390	110.89690	PX	
IEX		HARYANA		857.86260	828.14940	PX	
IEX		RAJASTHAN		1162.45760	1123.17310	PX	
IEX		UTTARAKHAND		5.50000	5.32180	PX	
IEX		DELHI		-142.90080	-148.01440	PX	
IEX		H.P.		-314.79950	-326.41880	PX	
IEX		HARYANA		-0.06400	-0.06620	PX	
IEX		PUNJAB		-35.58970	-36.83860	PX	
IEX		RAJASTHAN		-56.31280	-58.33890	PX	
IEX		UTTARAKHAND		-2.50000	-2.59060	PX	
PXI		HARYANA		29.75000	28.73680	PX	
PXI		RAJASTHAN		26.00000	25.15510	PX	
PXI		DELHI		-9.50000	-9.87000	PX	

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J. DETAILS OF ENERGY SCHEDULED / SUPPLIED FROM STATIONS OUTSIDE NR (LUs)

From Station	To SEB	Ex-PP Energy
FARAKKA	DELHI	174.64975
FARAKKA	HARYANA	87.67100
FARAKKA	J & K	145.30850
FARAKKA	PUNJAB	178.60725
FARAKKA	RAJASTHAN	124.31100
FARAKKA	U.P.	379.13600
TOTAL FARAKKA		1089.68350
KAHALGAON	DELHI	209.62050
KAHALGAON	HARYANA	108.21850
KAHALGAON	J & K	140.22475
KAHALGAON	PUNJAB	215.84900
KAHALGAON	RAJASTHAN	119.08900
KAHALGAON	U.P.	357.03650
TOTAL KAHALGAON		1150.03825
TALCHER	J & K	20.59975
TALCHER	RAJASTHAN	24.40950
TALCHER	U.P.	76.48325
TOTAL TALCHER		121.49250
TALA HEP	DELHI	56.81132
TALA HEP	HARYANA	28.40566
TALA HEP	J & K	34.20266
TALA HEP	PUNJAB	56.81132
TALA HEP	RAJASTHAN	28.40566
TALA HEP	U.P.	85.21703
TOTAL TALA HEP		289.85365
KAHLGAON-II	CHANDIGARH	28.74525
KAHLGAON-II	DELHI	623.58250
KAHLGAON-II	HARYANA	333.16050
KAHLGAON-II	H.P.	126.07400
KAHLGAON-II	J & K	391.05175
KAHLGAON-II	PUNJAB	497.04300
KAHLGAON-II	RAJASTHAN	492.60050
KAHLGAON-II	U.P.	1077.76425
KAHLGAON-II	UTTARAKHAND	126.33725
TOTAL KAHALGAON-II		3696.35900

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Annexure-I

Details of Average Declared Capacity for Tehri HEP

TEHRI HEP

May. '08	Average Declared Capacity (MW/Day)	546.452
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NOTE : Average declared capacity per day instead of Capacity Index has been indicated in respect of Tehri HPP for determination of Capacity Charges in accordance with CERC orders dated 28.12.06, 23.03.07, 13.07.07, 19.12.07 & 28.03.2008 in Petition No. 63/2006 filed by THDC.

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Annexure-II/1

WT. AVG. ENTS. (% FOR THE MONTH) OF DISCOMS OF DELHI

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	9.190	0.000	2.682	4.005	2.503
RIHAND STPS	11.680	0.000	3.408	5.090	3.182
DADRI TPS	90.000	12.645	22.581	31.185	23.589
UNCHAHAAR-I TPS	6.250	0.000	1.824	2.724	1.702
UNCHAHAAR-II TPS	12.880	0.000	3.758	5.613	3.509
ANTA GPP-GF	12.190	0.000	3.557	5.312	3.321
ANTA GPP-LF	12.190	0.000	3.557	5.312	3.321
ANTA GPP-RF	12.190	0.000	3.557	5.312	3.321
AURAIYA GPP-GF	12.030	0.000	3.510	5.243	3.277
AURAIYA GPP-LF	12.030	0.000	3.510	5.243	3.277
AURAIYA GPP-RF	12.030	0.000	3.510	5.243	3.277
DADRI GPP-GF	11.750	0.000	3.429	5.121	3.200
DADRI GPP-LF	11.750	0.000	3.429	5.121	3.200
DADRI GPP-RF	11.750	0.000	3.429	5.121	3.200
BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	10.580	0.000	3.087	4.611	2.882
CHAMERA HEP-II	15.360	0.000	4.482	6.694	4.184
RIHAND-II STPS	14.290	0.000	4.170	6.228	3.892
DHAULIGANGA HEP	14.900	0.000	4.348	6.493	4.059
TEHRI HEP	11.410	0.000	3.329	4.972	3.109
UNCHAHAAR-III TPS	15.470	0.000	4.514	6.742	4.214
DULHASTI HEP	14.520	0.000	4.237	6.328	3.955
NAPP	12.320	0.000	3.595	5.369	3.356
RAPPB_3	1.500	0.000	0.438	0.654	0.408
RAPPB_4	1.500	0.000	0.438	0.654	0.408

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH
TO DISCOMS OF DELHI

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	1264.74900	0.00000	369.05376	551.17761	344.51763
RIHAND STPS	783.92072	0.00000	228.74807	341.63265	213.54000
DADRI TPS	5056.04950	710.37495	1268.56282	1751.92115	1325.19058
UNCHAHAAR-I TPS	175.30050	0.00000	51.15269	76.39596	47.75185
UNCHAHAAR-II TPS	335.80100	0.00000	97.98673	146.34208	91.47219
ANTA GPP-GF	134.19266	0.00000	39.15742	58.48116	36.55408
ANTA GPP-LF	32.11223	0.00000	9.37035	13.99451	8.74737
ANTA GPP-RF	134.02297	0.00000	39.10790	58.40721	36.50786
AURAIYA GPP-GF	376.46166	0.00000	109.85151	164.06199	102.54816
AURAIYA GPP-LF	60.26799	0.00000	17.58620	26.26479	16.41700
AURAIYA GPP-RF	31.95797	0.00000	9.32534	13.92728	8.70535
DADRI GPP-GF	324.30687	0.00000	94.63274	141.33293	88.34120
DADRI GPP-LF	25.01274	0.00000	7.29872	10.90055	6.81347
DADRI GPP-RF	35.36309	0.00000	10.31895	15.41123	9.63291
BAIRASIUL HEP	94.54875	0.00000	27.58933	41.20435	25.75507
SALAL HEP	449.90900	0.00000	131.28345	196.07034	122.55521
TANAKPUR HEP	33.16325	0.00000	9.67704	14.45254	9.03367
CHAMERA HEP	197.70575	0.00000	57.69054	86.16017	53.85504
URI HEP	393.92250	0.00000	114.94659	171.67143	107.30448
NATHPA JHAKRI HEP	845.14900	0.00000	246.61448	368.31593	230.21859
CHAMERA HEP-II	279.54625	0.00000	81.57160	121.82626	76.14839
RIHAND-II STPS	1009.88575	0.00000	294.68466	440.10821	275.09288
DHAULIGANGA HEP	137.47925	0.00000	40.11645	59.91346	37.44934
TEHRI HEP	204.04375	0.00000	59.53997	88.92227	55.58151
UNCHAHAAR-III TPS	224.74225	0.00000	65.57979	97.94267	61.21979
DULHASTI HEP	398.23125	0.00000	116.20388	173.54918	108.47819
NAPP	62.09720	0.00000	18.11996	27.06196	16.91528
RAPPB_3	9.98604	0.00000	2.91393	4.35192	2.72019
RAPPB_4	12.22074	0.00000	3.56601	5.32580	3.32893

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Annexure-II/2

WT. AVG. ENTS. (% FOR THE MONTH) OF DISCOMS OF RAJASTHAN

Name of Station	Total for the State	DISCOM	DISCOM	DISCOM
		JAIPUR (36.000%)	AJMER (36.000%)	JODHPUR (28.000%)
SINGRAULI STPS	17.690	6.368	6.368	4.954
RIHAND STPS	12.180	4.385	4.385	3.410
DADRI TPS	0.000	0.000	0.000	0.000
UNCHAHAR-I TPS	5.620	2.023	2.023	1.574
UNCHAHAR-II TPS	11.740	4.226	4.226	3.288
ANTA GPP-GF	22.510	8.104	8.104	6.302
ANTA GPP-LF	22.510	8.104	8.104	6.302
ANTA GPP-RF	22.510	8.104	8.104	6.302
AURAIYA GPP-GF	11.070	3.985	3.985	3.100
AURAIYA GPP-LF	11.070	3.985	3.985	3.100
AURAIYA GPP-RF	11.070	3.985	3.985	3.100
DADRI GPP-GF	10.540	3.794	3.794	2.952
DADRI GPP-LF	10.540	3.794	3.794	2.952
DADRI GPP-RF	10.540	3.794	3.794	2.952
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	1.062	1.062	0.826
TANAKPUR HEP	11.530	4.151	4.151	3.228
CHAMERA HEP	19.600	7.056	7.056	5.488
URI HEP	8.960	3.226	3.226	2.508
NATHPA JHAKRI HEP	9.250	3.330	3.330	2.590
CHAMERA HEP-II	12.900	4.644	4.644	3.612
RIHAND-II STPS	12.690	4.568	4.568	3.554
DHAULIGANGA HEP	12.340	4.442	4.442	3.456
TEHRI HEP	9.280	3.341	3.341	2.598
UNCHAHAR-III TPS	13.600	4.896	4.896	3.808
DULHASTI HEP	13.570	4.885	4.885	3.800
NAPP	12.610	4.540	4.540	3.530
RAPPB_3	35.790	12.884	12.884	10.022
RAPPB_4	35.790	12.884	12.884	10.022

STATIONWISE ENERGY (LU) SCHEDULED / ACTUALLY BOOKED IN THE MONTH
TO DISCOMS OF RAJASTHAN

Name of Station	Total for the State	DISCOM	DISCOM	DISCOM
		JAIPUR (36.000%)	AJMER (36.000%)	JODHPUR (28.000%)
SINGRAULI STPS	2436.49175	877.13703	877.13703	682.21769
RIHAND STPS	823.80649	296.57034	296.57034	230.66581
DADRI TPS	0.00000	0.00000	0.00000	0.00000
UNCHAHAR-I TPS	158.75650	57.15234	57.15234	44.45182
UNCHAHAR-II TPS	307.77925	110.80053	110.80053	86.17819
ANTA GPP-GF	249.96194	89.98630	89.98630	69.98934
ANTA GPP-LF	80.49244	28.97728	28.97728	22.53788
ANTA GPP-RF	263.31826	94.79457	94.79457	73.72912
AURAIYA GPP-GF	345.83059	124.49901	124.49901	96.83257
AURAIYA GPP-LF	76.16536	27.41953	27.41953	21.32630
AURAIYA GPP-RF	35.69481	12.85013	12.85013	9.99455
DADRI GPP-GF	291.47594	104.93134	104.93134	81.61326
DADRI GPP-LF	33.77276	12.15819	12.15819	9.45638
DADRI GPP-RF	43.75986	15.75355	15.75355	12.25276
BAIRASIUL HEP	0.00000	0.00000	0.00000	0.00000
SALAL HEP	114.27000	41.13720	41.13720	31.99560
TANAKPUR HEP	29.87325	10.75437	10.75437	8.36451
CHAMERA HEP	491.15000	176.81400	176.81400	137.52200
URI HEP	319.76700	115.11612	115.11612	89.53476
NATHPA JHAKRI HEP	733.20050	263.95218	263.95218	205.29614
CHAMERA HEP-II	232.47400	83.69064	83.69064	65.09272
RIHAND-II STPS	903.42600	325.23336	325.23336	252.95928
DHAULIGANGA HEP	110.40650	39.74634	39.74634	30.91382
TEHRI HEP	160.83250	57.89970	57.89970	45.03310
UNCHAHAR-III TPS	198.93175	71.61543	71.61543	55.70089
DULHASTI HEP	371.64125	133.79085	133.79085	104.05955
NAPP	63.55899	22.88124	22.88124	17.79651
RAPPB_3	238.25958	85.77345	85.77345	66.71268
RAPPB_4	291.58013	104.96885	104.96885	81.64243
BHAKRA HEP	836.96266	400.50656	245.50656	190.94954
DEHAR HEP	554.88181	199.75745	199.75745	155.36691
PONG HEP	1104.89795	397.76326	397.76326	309.37143

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Annexure-III

Details of Availability for NTPC Stations

Period	Monthly Availability (%)	Cumulative Availability (%)

SINGRAULI STPS		

Apr. '09	101.873	101.873
May. '09	100.536	101.194
RIHAND STPS		

Apr. '09	101.083	101.083
May. '09	99.741	100.401
DADRI TPS		

Apr. '09	105.491	105.491
May. '09	105.357	105.423
UNCHAHAAR-I TPS		

Apr. '09	106.004	106.004
May. '09	101.150	103.537
UNCHAHAAR-II TPS		

Apr. '09	100.656	100.656
May. '09	93.311	96.923
ANTA GPP		

Apr. '09	90.178	90.178
May. '09	91.599	90.900
AURAIYA GPP		

Apr. '09	92.470	92.470
May. '09	90.951	91.698
DADRI GPP		

Apr. '09	94.272	94.272
May. '09	66.751	80.286
RIHAND-II STPS		

Apr. '09	103.259	103.259
May. '09	103.803	103.535
UNCHAHAAR-III TPS		

Apr. '09	105.664	105.664
May. '09	104.802	105.226

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Annexure-IV

Details of PLF of CS Stations based on Scheduled Generation

Period	Scheduled generation based	
	Month PLF (%)	Cum. PLF (%)

SINGRAULI STPS

Apr. '09	90.427	90.427
May. '09	93.334	91.904

RIHAND STPS

Apr. '09	101.202	101.202
May. '09	95.326	98.216

DADRI TPS

Apr. '09	94.327	94.327
May. '09	98.507	96.451

UNCHAHAHAR-I TPS

Apr. '09	100.541	100.541
May. '09	98.873	99.693

UNCHAHAHAR-II TPS

Apr. '09	80.998	80.998
May. '09	92.719	86.955

ANTA GPP

Apr. '09	78.508	78.508
May. '09	71.668	75.032

AURAIYA GPP

Apr. '09	72.296	72.296
May. '09	66.091	69.143

DADRI GPP

Apr. '09	83.167	83.167
May. '09	65.118	73.995

RIHAND-II STPS

Apr. '09	103.039	103.039
May. '09	99.364	101.172

UNCHAHAHAR-III TPS

Apr. '09	99.943	99.943
May. '09	98.023	98.967

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Annexure-V

WT. AVG. ENTTs. of SEBs UPTO THE MONTH in CS STNS. BASED ON GOI ORDERS

Period CHD DLI HYN H.P. J&K PNJB RAJ U.P. PGRH PGDG RLY UKND

SINGRAULI STPS

Apr. '09	0.750	7.840	12.420	1.560	2.700	10.370	17.910	40.870	0.000	0.000	0.000	5.580
May. '09	0.811	8.526	12.440	0.767	1.673	11.524	17.798	41.105	0.000	0.000	0.000	5.356

RIHAND STPS

Apr. '09	1.750	10.330	8.910	5.050	9.690	11.380	12.390	35.740	0.080	0.000	0.000	4.680
May. '09	1.811	11.016	8.925	4.262	8.663	12.523	12.283	35.976	0.080	0.000	0.000	4.461

DADRI TPS

Apr. '09	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000
May. '09	0.000	90.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	0.000	0.000

UNCHAHAAR-I TPS

Apr. '09	0.720	5.820	3.390	2.160	4.190	8.690	5.690	60.530	0.000	0.000	0.000	8.810
May. '09	0.740	6.039	3.395	1.911	3.860	9.056	5.654	60.606	0.000	0.000	0.000	8.739

UNCHAHAAR-II TPS

Apr. '09	1.460	11.530	7.900	4.420	9.840	14.650	11.960	33.880	0.000	0.000	0.000	4.360
May. '09	1.526	12.216	7.920	3.627	8.808	15.804	11.848	34.115	0.000	0.000	0.000	4.136

UNCHAHAAR-III TPS

Apr. '09	1.220	14.140	8.100	5.340	8.850	8.470	13.810	33.140	0.000	0.000	0.000	6.930
May. '09	1.286	14.816	8.115	4.562	7.834	9.603	13.703	33.370	0.000	0.000	0.000	6.711

ANTA GPP

Apr. '09	1.940	10.840	8.160	5.140	9.630	12.060	22.730	24.950	0.000	0.000	0.000	4.550
May. '09	2.006	11.526	8.180	4.347	8.593	13.219	22.618	25.185	0.000	0.000	0.000	4.326

AURAIYA GPP

Apr. '09	1.270	11.100	7.560	4.400	8.510	12.780	11.220	34.270	0.000	0.000	4.530	4.360
May. '09	1.316	11.573	7.570	3.851	7.799	13.578	11.144	34.431	0.000	0.000	4.530	4.208

DADRI GPP

Apr. '09	0.960	11.120	6.070	3.740	8.010	16.080	10.640	31.090	0.000	0.100	8.430	3.760
May. '09	0.990	11.440	6.075	3.369	7.532	16.614	10.589	31.203	0.000	0.100	8.430	3.658

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Annexure-VI

CUM. WT. AVG. ENTS. (% UPTO THE MONTH) OF DISCOMS OF DELHI

Name of Station	Total for the State	DISCOM NDMC (0.000%)	DISCOM NDPL (29.180%)	DISCOM BRPL (43.580%)	DISCOM BYPL (27.240%)
SINGRAULI STPS	8.526	0.000	2.488	3.716	2.322
RIHAND STPS	11.016	0.000	3.214	4.801	3.001
DADRI TPS	90.000	12.645	22.581	31.185	23.589
UNCHAHAAR-I TPS	6.039	0.000	1.762	2.632	1.645
UNCHAHAAR-II TPS	12.216	0.000	3.565	5.324	3.327
ANTA GPP-GF	11.526	0.000	3.363	5.023	3.140
ANTA GPP-LF	11.526	0.000	3.363	5.023	3.140
ANTA GPP-RF	11.526	0.000	3.363	5.023	3.140
AURAIYA GPP-GF	11.573	0.000	3.377	5.044	3.152
AURAIYA GPP-LF	11.573	0.000	3.377	5.044	3.152
AURAIYA GPP-RF	11.573	0.000	3.377	5.044	3.152
DADRI GPP-GF	11.440	0.000	3.338	4.986	3.116
DADRI GPP-LF	11.440	0.000	3.338	4.986	3.116
DADRI GPP-RF	11.440	0.000	3.338	4.986	3.116
BAIRASIUL HEP	11.000	0.000	3.210	4.794	2.996
SALAL HEP	11.620	0.000	3.391	5.064	3.165
TANAKPUR HEP	12.810	0.000	3.738	5.583	3.489
CHAMERA HEP	7.900	0.000	2.305	3.443	2.152
URI HEP	11.040	0.000	3.221	4.811	3.008
NATHPA JHAKRI HEP	10.142	0.000	2.959	4.420	2.763
CHAMERA HEP-II	14.563	0.000	4.249	6.347	3.967
RIHAND-II STPS	13.626	0.000	3.976	5.938	3.712
DHAULIGANGA HEP	14.236	0.000	4.154	6.204	3.878
TEHRI HEP	10.972	0.000	3.202	4.782	2.988
UNCHAHAAR-III TPS	14.816	0.000	4.323	6.457	4.036
DULHASTI HEP	13.856	0.000	4.043	6.038	3.775
NAPP	11.676	0.000	3.407	5.088	3.181
RAPPB_3	1.500	0.000	0.438	0.654	0.408
RAPPB_4	1.500	0.000	0.438	0.654	0.408

CUM. WT. AVG. ENTS. (% UPTO THE MONTH) OF DISCOMS OF RAJASTHAN

Name of Station	Total for the State	DISCOM JAIPUR (36.000%)	DISCOM AJMER (36.000%)	DISCOM JODHPUR (28.000%)
SINGRAULI STPS	17.798	6.407	6.407	4.984
RIHAND STPS	12.283	4.422	4.422	3.439
DADRI TPS	0.000	0.000	0.000	0.000
UNCHAHAAR-I TPS	5.654	2.035	2.035	1.584
UNCHAHAAR-II TPS	11.848	4.265	4.265	3.318
ANTA GPP-GF	22.618	8.142	8.142	6.334
ANTA GPP-LF	22.618	8.142	8.142	6.334
ANTA GPP-RF	22.618	8.142	8.142	6.334
AURAIYA GPP-GF	11.144	4.012	4.012	3.120
AURAIYA GPP-LF	11.144	4.012	4.012	3.120
AURAIYA GPP-RF	11.144	4.012	4.012	3.120
DADRI GPP-GF	10.589	3.812	3.812	2.965
DADRI GPP-LF	10.589	3.812	3.812	2.965
DADRI GPP-RF	10.589	3.812	3.812	2.965
BAIRASIUL HEP	0.000	0.000	0.000	0.000
SALAL HEP	2.950	1.062	1.062	0.826
TANAKPUR HEP	11.530	4.151	4.151	3.228
CHAMERA HEP	19.600	7.056	7.056	5.488
URI HEP	8.960	3.226	3.226	2.508
NATHPA JHAKRI HEP	9.324	3.357	3.357	2.610
CHAMERA HEP-II	13.033	4.692	4.692	3.649
RIHAND-II STPS	12.798	4.607	4.607	3.584
DHAULIGANGA HEP	12.448	4.481	4.481	3.486
TEHRI HEP	9.349	3.366	3.366	2.617
UNCHAHAAR-III TPS	13.703	4.933	4.933	3.837
DULHASTI HEP	13.678	4.924	4.924	3.830
NAPP	12.713	4.577	4.577	3.559
RAPPB_3	35.790	12.884	12.884	10.022
RAPPB_4	35.790	12.884	12.884	10.022

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Annexure-VII/1

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2009-2010) Energy beyond target PLF for incentive purpose for the month of May, 2009.

Name of the CS Stn / SEB	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
	(a)	(b)	(C) = (b) - (a)
SINGRAULI			
CHANDIGARH	21.74529	46.03649	24.29120
DELHI	225.96176	481.16510	255.20334
HARYANA	358.54836	696.84708	338.29872
H.P.	45.06932	43.66189	-1.40743
J & K	78.18148	95.05270	16.87122
PUNJAB	300.53198	652.20391	351.67193
RAJASTHAN	518.86217	1007.89260	489.03043
U.P.	1183.78535	2326.92704	1143.14169
UTTARAKHAND	161.50379	303.21619	141.71240
TOTAL SINGRAULI	2894.18950	5653.00300	2758.81350

RIHAND-I			
CHANDIGARH	23.87290	48.32073	24.44783
DELHI	140.10729	291.64937	151.54208
HARYANA	120.31419	234.54599	114.23180
H.P.	68.81109	113.76060	44.94951
J & K	132.24859	231.35611	99.10752
PUNJAB	154.22959	332.76957	178.53998
RAJASTHAN	169.09533	327.68999	158.59466
U.P.	484.49442	956.44782	471.95340
PG-RIHAND	0.81671	1.65317	0.83646
UTTARAKHAND	63.85165	119.05740	55.20575
TOTAL RIHAND	1357.84176	2657.25075	1299.40899

RIHAND-II			
CHANDIGARH	23.64707	50.37580	26.72873
DELHI	196.18994	422.78307	226.59313
HARYANA	122.68392	250.57434	127.89042
H.P.	74.07906	126.95278	52.87372
J & K	184.63681	345.86434	161.22753
PUNJAB	160.35856	365.30748	204.94892
RAJASTHAN	197.08694	399.92186	202.83492
U.P.	497.28985	1028.50531	531.21546
UTTARAKHAND	63.41433	122.85526	59.44093
TOTAL RIHAND-II	1519.38648	3113.14024	1593.75376

DADRI-TH			
DELHI	1223.68794	2195.54035	971.85241
U.P.	134.38506	245.74560	111.36054
TOTAL DADRI-TH	1358.07300	2441.28595	1083.21295

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Annexure-VII/2

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2009-2010) Energy beyond target PLF for incentive purpose for the month of May, 2009.

Name of the CS Stn / SEB	Incentive Energy upto last month (a)	Incentive Energy upto this month (b)	Incentive Energy for the month (C) = (b) - (a)
UNCHAHAAR-I			
CHANDIGARH	5.00085	9.31432	4.31347
DELHI	40.23417	74.75689	34.52272
HARYANA	23.53519	42.20836	18.67317
H.P.	15.13865	24.18767	9.04902
J & K	29.48258	48.55993	19.07735
PUNJAB	60.50581	113.58809	53.08228
RAJASTHAN	39.97459	70.91458	30.93999
U.P.	421.29331	758.04408	336.75077
UTTARAKHAND	61.88745	109.43639	47.54894
TOTAL UNCHAHAAR-I	697.05260	1251.01031	553.95771

UNCHAHAAR-II			
CHANDIGARH	8.06167	13.70415	5.64248
DELHI	62.86270	108.15934	45.29664
HARYANA	43.10351	70.34119	27.23768
H.P.	24.43241	32.96121	8.52880
J & K	54.47902	79.24494	24.76592
PUNJAB	80.54754	141.09894	60.55140
RAJASTHAN	66.20309	106.28055	40.07746
U.P.	185.76047	303.89245	118.13198
UTTARAKHAND	24.08434	37.04083	12.95649
TOTAL UNCHAHAAR-II	549.53475	892.72360	343.18885

UNCHAHAAR-III			
CHANDIGARH	4.11499	8.55587	4.44088
DELHI	48.29164	98.20724	49.91560
HARYANA	27.63961	53.75072	26.11111
H.P.	18.52401	30.89615	12.37214
J & K	30.66664	52.50264	21.83600
PUNJAB	29.14113	64.44074	35.29961
RAJASTHAN	47.84225	91.84580	44.00355
U.P.	113.67266	222.16116	108.48850
UTTARAKHAND	24.00781	44.93423	20.92642
TOTAL UNCHAHAAR-III	343.90074	667.29455	323.39381

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Annexure-VII/3

Details of Cumulative & Monthly Energy Scheduled to the SEBs from NTPC stations beyond 80 % "Target PLF for Incentive" for the month (in LU) (FY 2009-2010) Energy beyond target PLF for incentive purpose for the month of May, 2009.

Name of the CS Stn / SEB	Incentive Energy upto last month (a)	Incentive Energy upto this month (b)	Incentive Energy for the month (C) = (b) - (a)
DADRI GPP			
CHANDIGARH	3.03119	0.00000	-3.03119
DELHI	40.78443	0.00000	-40.78443
HARYANA	20.85967	0.00000	-20.85967
H.P.	10.90554	0.00000	-10.90554
J & K	23.76417	0.00000	-23.76417
PUNJAB	57.74324	0.00000	-57.74324
RAJASTHAN	43.39602	0.00000	-43.39602
U.P.	129.50548	0.00000	-129.50548
PG-DADRI(G)	0.35758	0.00000	-0.35758
RAILWAYS	33.96138	0.00000	-33.96138
UTTARAKHAND	14.45673	0.00000	-14.45673
URS	25.13070	0.00000	-25.13070
TOTAL DADRI GPP	403.89613	0.00000	-403.89613

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Annexure - VIII/1

Bifurcation of Incentive Energy Scheduled to DISCOMs of Delhi from CS stations beyond 80 % "Target PLF for Incentive" for the month of May, 2009 (in LU) (FY 2009-2010)

Name of Station	State/ DISCOM	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
SINGRAULI	NDPL	65.93564	140.40398	74.46834
	BRPL	98.47414	209.69175	111.21761
	BYPL	61.55198	131.06937	69.51739
	Total Delhi	225.96176	481.16510	255.20334
RIHAND-I	NDPL	40.88331	85.10329	44.21998
	BRPL	61.05876	127.10080	66.04204
	BYPL	38.16522	79.44528	41.28006
	Total Delhi	140.10729	291.64937	151.54208
RIHAND-II	NDPL	57.24822	123.36810	66.11988
	BRPL	85.49958	184.24886	98.74928
	BYPL	53.44214	115.16611	61.72397
	Total Delhi	196.18994	422.78307	226.59313
DADRI (T)	NDPL	307.02330	550.86107	243.83777
	BRPL	4.06802	760.75473	756.68671
	BYPL	4.59567	575.45113	570.85546
	NDMC	1.53985	308.47342	306.93357
	Total Delhi	1223.68794	2195.54035	971.85241
UNCHAHAR-I	NDPL	11.74033	21.81406	10.07373
	BRPL	17.53405	32.57905	15.04500
	BYPL	10.95979	20.36378	9.40399
	Total Delhi	40.23417	74.75689	34.52272
UNCHAHAR-II	NDPL	18.34334	31.56090	13.21756
	BRPL	27.39556	47.13584	19.74028
	BYPL	17.12380	29.46260	12.33880
	Total Delhi	62.86270	108.15934	45.29664
UNCHAHAR-III	NDPL	14.09150	28.65687	14.56537
	BRPL	21.04550	42.79872	21.75322
	BYPL	13.15464	26.75165	13.59701
	Total Delhi	48.29164	98.20724	49.91560
DADRI GPP	NDPL	11.90090	0.00000	-11.90090
	BRPL	17.77385	0.00000	-17.77385
	BYPL	11.10968	0.00000	-11.10968
	Total Delhi	40.78443	0.00000	-40.78443

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Annexure - VIII/2

Bifurcation of Incentive Energy Scheduled to DISCOMs of Delhi from CS stations beyond 80 % "Target PLF for Incentive" for the month of May, 2009 (in LU) (FY 2009-2010)

Name of Station	State/ DISCOM	Incentive Energy upto last month	Incentive Energy upto this month	Incentive Energy for the month
SINGRAULI	JAIPUR	186.79038	362.84134	176.05096
	AJMER	186.79038	362.84134	176.05096
	JODHPUR	145.28141	282.20992	136.92851
	Total RAJASTHAN	518.86217	1007.89260	489.03043
RIHAND-I	JAIPUR	60.87432	117.96840	57.09408
	AJMER	60.87432	117.96840	57.09408
	JODHPUR	47.34669	91.75319	44.40650
	Total RAJASTHAN	169.09533	327.68999	158.59466
RIHAND-II	JAIPUR	70.95130	143.97187	73.02057
	AJMER	70.95130	143.97187	73.02057
	JODHPUR	55.18434	111.97812	56.79378
	Total RAJASTHAN	197.08694	399.92186	202.83492
DADRI (T)	JAIPUR	0.00000	0.00000	0.00000
	AJMER	0.00000	0.00000	0.00000
	JODHPUR	0.00000	0.00000	0.00000
	Total RAJASTHAN	0.00000	0.00000	0.00000
UNCHAHAAR-I	JAIPUR	14.39085	25.52925	11.13840
	AJMER	14.39085	25.52925	11.13840
	JODHPUR	11.19289	19.85608	8.66319
	Total RAJASTHAN	39.97459	70.91458	30.93999
UNCHAHAAR-II	JAIPUR	23.83311	38.26100	14.42789
	AJMER	23.83311	38.26100	14.42789
	JODHPUR	18.53687	29.75855	11.22168
	Total RAJASTHAN	66.20309	106.28055	40.07746
UNCHAHAAR-III	JAIPUR	17.22321	33.06449	15.84128
	AJMER	17.22321	33.06449	15.84128
	JODHPUR	13.39583	25.71682	12.32099
	Total RAJASTHAN	47.84225	91.84580	44.00355
DADRI GPP	JAIPUR	15.62257	0.00000	-15.62257
	AJMER	15.62257	0.00000	-15.62257
	JODHPUR	12.15088	0.00000	-12.15088
	Total RAJASTHAN	43.39602	0.00000	-43.39602

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Annexure-IX/1

NTPC Un-requisitioned Surplus power traded through NVVN
(BASED ON INFORMATION FURNISHED BY NVVN)

From SEB	To SEB	ISGS	Scheduled Energy (LU)
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PSEB	RPPC	ANTA(LF)	11.41375
UPCL	RPPC	ANTA(LF)	0.72500
DTL	RPPC	ANTA(LF)	1.00000
HP	RPPC	ANTA(LF)	0.15375
J&K	RPPC	ANTA(LF)	7.00750
Total			20.30000

RPPC	HPPC	ANTA(LF)	0.70000
DTL	HPPC	ANTA(LF)	0.89750
HP	HPPC	ANTA(LF)	0.36000
J&K	HPPC	ANTA(LF)	2.71000
Total			4.66750

PSEB	UPCL	ANTA(LF)	0.54000
J&K	UPCL	ANTA(LF)	0.36000
Total			0.90000

PSEB	APPCC	ANTA(LF)	0.33000
UPCL	APPCC	ANTA(LF)	0.33000
HP	APPCC	ANTA(LF)	0.33000
J&K	APPCC	ANTA(LF)	0.66000
Total			1.65000

PSEB	BRPL	ANTA(LF)	0.98000
UPCL	BRPL	ANTA(LF)	0.32000
HP	BRPL	ANTA(LF)	0.34000
J&K	BRPL	ANTA(LF)	0.66000
Total			2.30000
Total	ANTA(LF)		29.81750

PSEB	RPPC	ANTA(RF)	0.06000
J&K	RPPC	ANTA(RF)	0.29000
Total			0.35000

PSEB	HPPC	ANTA(RF)	18.69500
UPPCL	HPPC	ANTA(RF)	2.55000
UPCL	HPPC	ANTA(RF)	2.20750
DTL	HPPC	ANTA(RF)	1.37000
HP	HPPC	ANTA(RF)	4.25750
J&K	HPPC	ANTA(RF)	25.51500
CHD.	HPPC	ANTA(RF)	0.12000
Total			54.71500

J&K	UPCL	ANTA(RF)	1.90000
Total	ANTA(RF)		56.96500

PSEB	RPPC	AURAIYA(LF)	14.56875
UPPCL	RPPC	AURAIYA(LF)	0.18750
DTL	RPPC	AURAIYA(LF)	0.01000
HP	RPPC	AURAIYA(LF)	1.87400
J&K	RPPC	AURAIYA(LF)	12.25475
Total			28.89500

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Annexure-IX/2

NTPC Un-requisitioned Surplus power traded through NVVN
(BASED ON INFORMATION FURNISHED BY NVVN)

From SEB	To SEB	ISGS	Scheduled Energy (LU)
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PSEB	HPPC	AURAIYA (LF)	0.54750
RPPC	HPPC	AURAIYA (LF)	0.68000
UPCL	HPPC	AURAIYA (LF)	0.61500
DTL	HPPC	AURAIYA (LF)	3.33250
HP	HPPC	AURAIYA (LF)	1.08750
J&K	HPPC	AURAIYA (LF)	4.81250
Total			11.07500

UPCL	APPCC	AURAIYA (LF)	0.33000
DTL	APPCC	AURAIYA (LF)	1.32000
HP	APPCC	AURAIYA (LF)	0.33000
J&K	APPCC	AURAIYA (LF)	0.77000
Total			2.75000

PSEB	BRPL	AURAIYA (LF)	1.26000
UPCL	BRPL	AURAIYA (LF)	0.09000
HP	BRPL	AURAIYA (LF)	0.34000
J&K	BRPL	AURAIYA (LF)	0.71000
Total			2.40000
TOTAL AURAIYA (LF)			45.12000

PSEB	HPPC	AURAIYA (RF)	4.69500
UPPCL	HPPC	AURAIYA (RF)	1.25000
UPCL	HPPC	AURAIYA (RF)	1.01250
DTL	HPPC	AURAIYA (RF)	2.12000
HP	HPPC	AURAIYA (RF)	0.65500
J&K	HPPC	AURAIYA (RF)	4.58000
Total			14.31250

PSEB	RPPC	DADRI (LF)	0.21000
J&K	RPPC	DADRI (LF)	0.14000
Total			0.35000

PSEB	HPPC	DADRI (LF)	0.67500
RPPC	HPPC	DADRI (LF)	0.17000
DTL	HPPC	DADRI (LF)	2.08500
HP	HPPC	DADRI (LF)	1.33750
J&K	HPPC	DADRI (LF)	5.69250
Total			9.96000
TOTAL DADRI (LF)			10.31000

PSEB	HPPC	DADRI (RF)	10.11750
UPPCL	HPPC	DADRI (RF)	1.92500
UPCL	HPPC	DADRI (RF)	2.07500
DTL	HPPC	DADRI (RF)	6.11250
HP	HPPC	DADRI (RF)	1.75700
J&K	HPPC	DADRI (RF)	8.57150
CHD.	HPPC	DADRI (RF)	0.00400
Total DADRI (RF)			30.56250

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Annexure-A

**WEIGHTED AVERAGE ENTITLEMENT OF DISCOMS OF RAJASTHAN
FOR THE PURPOSE OF TRANSMISSION CHARGES FOR MAY'2009**

UNIT	TOTAL WEIGHTED AVERAGE ENTITLEMENT	DISCOM JAIPUR (36.00%)	DISCOM AJMER (36.00%)	DISCOM JODHPUR (28.00%)
MW	1883.00	677.88	677.88	527.24
(%)	11.660	4.198	4.198	3.264

**WEIGHTED AVERAGE ENTITLEMENT OF DISCOMS OF DELHI
FOR THE PURPOSE OF TRANSMISSION CHARGES FOR MAY'2009**

UNIT	TOTAL WEIGHTED AVERAGE ENTITLEMENT	DISCOM NDPL (28.04) *	DISCOM BRPL (41.1) *	DISCOM BYPL (26.95) *	DISCOM NDMC (3.91) *
MW	2719.00	762.41	1117.51	732.77	106.31
(%)	16.840	4.722	6.921	4.538	0.659

* : Weighted average allocation of the Discoms from Dadri (NCR) TPS and other Central Sector Stations.

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Transmission System Availability Factor (TAFM) for the month of May, 2009

Certificate of Availability of Powergrid Transmission Elements -NR for May, 2009

							(All figs. In %)		
(Excluding Power Link Transmission Elements)		Absolute Availability	Outage on account of System constraints not attributable to PGCIL			Certified deemed Availability	Attributable to Power Grid	Total (6) + (7)	
Availability of Regional/Bilateral system			As per NRLDC instructions	Force Majeure	As per shut downs taken by States				Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		100-(1)-(3)-(4)-(7)					(2)+(3)+(4)	100-(6)	
A.	Regional Transmission System								
a.	Regional AC Transmission system* (Excluding bilateral transmission system)	91.3010	6.7472	0.0509	0.4622	7.2603	98.5613	1.4387	100
b.	Regional HVDC (Rihand- Dadri Bipole) System	99.8398	0.0000	0.0000	0.0000	0.0000	99.8398	0.1602	100
c.	Regional HVDC (Sasaram BTB) System	0.0000	100.0000	0.0000	0.0000	100.0000	100.0000	0.0000	100
B.	Inter-Regional Transmission System								
a.	Northern to Western Region								
(i)	AC System Overall	99.2999	0.0000	0.0000	0.4288	0.4288	99.7288	0.2712	100
(ii)	HVDC BTB (Vindhyachal)	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	0.0000	100
C.	Bilateral transmission system								
a.	Bilateral transmission system with U.P.	97.8792	0.2941	0.0000	1.8267	2.1208	100.0000	0.0000	100
b.	Bilateral transmission system with Haryana								
	Lines	99.5657	0.0000	0.0000	0.4343	0.4343	100.0000	0.0000	100
	ICTs	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	0.0000	100
c.	Bilateral ICTs availability (POWERGRID-PUNJAB)	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	0.0000	100
d.	Bilateral ICTs availability (POWERGRID-PITCUL)	99.9406	0.0000	0.0000	0.0594	0.0594	100.0000	0.0000	100
e.	Bilateral ICTs availability (POWERGRID-RRVNL)	100.0000	0.0000	0.0000	0.0000	0.0000	100.0000	0.0000	100

Certificate of Availability of POWERLINK Transmission Elements for Month May ,2009

							(All figs. In %)		
Availability of Regional/Inter-regional system		Absolute Availability	Outage on account of System constraints not attributable to POWERLINK			Certified deemed Availability	Attributable to Power Link	Total (6) + (7)	
			As per NRLDC instructions	As per Force Majeure	As per shut down taken by States/POWERGRID				Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		100-(1)-(3)-(4)-(7)					(2)+(3)+(4)	100-(6)	
a.	Regional AC Transmission system	0.0000	99.9570	0.0000	0.0340	99.9910	99.9910	0.0090	100
b.	Inter-regional Transmission element (ER - NR)	0.0000	100.0000	0.0000	0.0000	100.0000	100.0000	0.0000	100

Note: Availability Certificate would be reviewed based on the outcome of the Report of Standing Committee of CEA to look in to the failure of transmission line towers and report of the expert group.

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WHEELING CHARGES DURING THE MONTH

1. WHEELING CHARGES @ 2.40 P/kWh ARE PAYABLE FOR **825.16720** LU ENERGY RECEIVED FROM B. SIUL AT PONG AND WHEELED THROUGH BBMB SYSTEM. BBMB WOULD RAISE THE BILLS FOR ITS WHEELING CHARGES ON VARIOUS BENEFICIARIES AND RECOVER THE AMOUNT DIRECTLY.
2. HVPNL WILL PAY WHEELING CHARGES TO UPCL @ 1.0 P/kWh FOR **0.33582** LU IN RESPECT OF ENERGY IMPORTED BY IT OVER KULHAL-GIRI-ABDULLAPUR LINE.
3. HVPNL WILL PAY WHEELING CHARGES TO HPSEB @ 1.0 P/kWh FOR **0.33582** LU OF CENTRAL SECTOR POWER WHEELED TO HARYANA THROUGH H.P. SYSTEM.
4. J&K WILL PAY WHEELING CHARGES FOR **0.00000** LU ENERGY DRAWN FROM CENTRAL SECTOR STATIONS PAYABLE TO PSEB @ 1.2 P/kWh AND TO BBMB @ 1.5 P/kWh (DURING WINTER MONTHS).
5. BBMB WILL RECOVER WHEELING CHARGES @ 0.3 P/kWh FOR 220 kV SAMAYPUR LINK (CHARGEABLE TO SINGRAULI ENERGY ACCOUNT) FROM VARIOUS CONSTITUENTS AS FOLLOWS :

DTL	10.82653 LU
UPPCL	0.00000 LU
BBMB PARTNERS (PUNJAB, HARYANA AND RAJASTHAN)	45.16859 LU
6. DTL WILL PAY TO UPPCL WHEELING CHARGES @ 1.0 P/kWh FOR **0.00000** LU ENERGY DRAWN FROM UPPCL AT 220 kV PATPARGANJ SUBSTATION.