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भारत सरकार

उत्तर क्षेत्रीय विद्युत समिति

18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Government of India

Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016

सं. उक्षेविस/अधी.अभि.(वा.)/रिएक्टिव/09-10/ ए/ 2142-56

दिनांक : 30 जून, 2009

No. NRPC / SE(C) / Reactive / 09-10/

Dated : 30th June, 2009

(भुगतान की तिथि : 10.07.2009 या उससे पहले)

(Due Date of Payment : On or before 10.07.2009)

सेवामें,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय: दिनांक 15 से 21 जून, 2009 के सप्ताह का रिएक्टिव ऊर्जा लेखा ।

Subject : Account of Reactive Charges for the week 15th to 21st June, 2009.

(सप्ताह सं. WEEK No.12/ वि.व. F.Y. 2009-10)

महोदय/Sir,

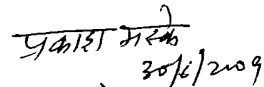
Please find enclosed herewith the Statement of Reactive Energy charges for the period **15th to 21st June, 2009**. (also available on our website www.nrpc.gov.in) prepared in accordance with IEGC. The constituents, which have to pay the Reactive Energy charges into the Reactive Pool account as indicated in the statement, are requested to make payments within 10 (ten) days i.e. upto the above mentioned Due date of payment into the Pool Account "**PowerGrid Corporation of India Limited - NREB Reactive Account**" (A/c No. 000705003823 – ICICI Bank) maintained by NRLDC,. Payment received after 12 days shall attract simple interest @ 0.04% per day of delay.

अनुलग्नक – यथोपरि ।

Encl. : As above.

भवदीय

Yours faithfully,



(प्रकाश मस्के)

(P.S. Mhaske)

अधीक्षण अभियंता (वाणिज्य)

Superintending Engineer (Commercial)

Northern Regional Power Committee

Reactive Energy export(-) / import (+) under high & low voltage conditions
And Reactive energy charges thereof @ 5.75 P/kVARh
During the period 15-Jun-09 to 21-Jun-09

(All figs in MVARh)

CHANDIGARH

	15-Jun-09		16-Jun-09		17-Jun-09		18-Jun-09		19-Jun-09		20-Jun-09		21-Jun-09		TOTAL		CHARGES (Rs)		
	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	
With ISTS at																			
NALAGARH	184.3	0.0	160.6	0.0	209.8	0.0	350.6	0.0	150.4	0.0	103.5	0.0	61.9	0.0	1221.1	0.0	-70213	0	
With BBMB at																			
DHULKOTE	-12.6	0.0	-4.2	0.0	45.8	0.2	88.2	0.0	10.7	0.1	-5.4	0.3	-2.9	0.0	119.6	0.6	-6877	35	
TOTAL (ISTS+BBMB)	171.7	0.0	156.4	0.0	255.6	0.2	438.8	0.0	161.1	0.1	98.1	0.3	59.0	0.0	1340.7	0.6	-77090	35	
																	Net Charges Payable (+) into / Receivable (-) from Pool		-77055
With HARYANA at																			
KISHANGARH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
IT PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
																	Net Charges Payable (+) / Receivable (-) by CHANDIGARH		0
With PUNJAB at																			
SECTOR-39 & 52	0.0	882.9	0.0	840.2	0.0	602.1	0.0	1027.0	0.0	976.3	4.1	741.3	0.0	992.9	4.1	6062.7	-236	348605	
																	Net Charges Payable (+) / Receivable (-) by CHANDIGARH		348369

Reactive Energy export(-) / import (+) under high & low voltage conditions
And Reactive energy charges thereof @ 5.75 P/kVARh
During the period 15-Jun-09 to 21-Jun-09

(All figs in MVARh)

DELHI

	15-Jun-09		16-Jun-09		17-Jun-09		18-Jun-09		19-Jun-09		20-Jun-09		21-Jun-09		TOTAL		CHARGES (Rs)		
	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	
With ISTS at																			
MANDAULA	26.2	204.0	6.9	20.8	111.6	3.3	0.0	-14.1	0.0	209.0	0.0	455.6	6.2	70.9	150.9	949.5			
BAWANA	58.6	53.0	97.9	56.4	101.1	9.4	13.8	0.0	8.0	50.4	15.2	232.3	-6.1	278.2	288.5	679.7			
MAHARANI BAGH	-74.7	60.0	-35.0	176.1	-11.9	4.9	0.0	57.3	0.0	233.6	-5.9	224.5	-6.2	228.5	-133.7	984.9			
BAMNAULI	64.4	173.8	67.2	379.3	35.2	58.6	8.0	44.7	1.5	440.4	2.9	921.8	9.1	669.4	188.3	2688.0			
SUB-TOTAL (ISTS)	74.5	490.8	137.0	632.6	236.0	76.2	21.8	87.9	9.5	933.4	12.2	1834.2	3.0	1247.0	494.0	5302.1	-28405	304871	
With BBMB at																			
NARELA	-0.5	-1100.5	0.0	-1410.8	-0.9	-994.7	0.0	-882.7	0.0	-663.7	0.0	-682.3	0.0	-1257.6	-1.4	-6992.3			
ROHTAK ROAD	0.0	-86.7	0.0	-127.9	-0.7	-132.2	0.0	-166.6	0.0	-199.8	0.0	-201.6	0.0	-171.5	-0.7	-1086.3			
BTPS	-570.0	0.0	-359.9	0.0	-398.8	0.0	-201.8	0.0	-136.8	-36.6	-293.4	-21.0	-223.6	-20.5	-2184.3	-78.1			
SUB-TOTAL (BBMB)	-570.5	-1187.2	-359.9	-1538.7	-400.4	-1126.9	-201.8	-1049.3	-136.8	-900.1	-293.4	-904.9	-223.6	-1449.6	-2186.4	-8156.7	125718	-469010	
TOTAL (ISTS+BBMB)	-496.0	-696.4	-222.9	-906.1	-164.4	-1050.7	-180.0	-961.4	-127.3	33.3	-281.2	929.3	-220.6	-202.6	-1692.4	-2854.6	97313	-164140	
																	Net Charges Payable (+) into / Receivable (-) from Pool		-66827
With HARYANA at																			
NARELA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
																	Net Charges Payable (+) / Receivable (-) by DELHI		0
With RAJASTHAN at																			
BTPS	256.4	0.0	244.8	0.0	103.3	0.0	71.2	0.0	25.7	7.0	31.3	0.6	33.5	2.8	766.2	10.4	-44057	598	
																	Net Charges Payable (+) / Receivable (-) by DELHI		-43459
With U.P. at																			
GAZIPUR	-2.4	-8.2	-26.6	0.0	-102.4	0.0	-104.6	0.0	-11.5	-54.1	0.0	-75.2	0.0	-53.0					
PATPARGANJ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
TOTAL	-2.4	-8.2	-26.6	0.0	-102.4	0.0	-104.6	0.0	-11.5	-54.1	0.0	-75.2	0.0	-53.0	-247.5	-190.5	14231	-10954	
																	Net Charges Payable (+) / Receivable (-) by DELHI		3277

Northern Regional Power Committee

Reactive Energy export(-) / import (+) under high & low voltage conditions
And Reactive energy charges thereof @ 5.75 P/kVARh
During the period 15-Jun-09 to 21-Jun-09

(All figs in MVARh)

HARYANA

	15-Jun-09		16-Jun-09		17-Jun-09		18-Jun-09		19-Jun-09		20-Jun-09		21-Jun-09		TOTAL		CHARGES (Rs)		
	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	
With ISTS at																			
HISSAR (PG)	-53.0	317.0	0.2	579.4	12.2	93.6	12.8	458.8	1.8	572.0	-3.6	1069.4	-0.2	1418.4	-29.8	4508.6			
KAITHAL(PG)	30.2	60.9	2.6	96.7	38.6	42.5	34.2	30.4	0.0	33.8	24.2	501.6	0.0	1773.4	129.8	2539.3			
BAHADURGARH(PG)	-61.3	-128.5	-17.2	-183.9	-58.9	-12.0	-10.0	0.0	0.0	-15.7	-6.1	-345.4	-7.9	-464.9	-161.4	-1150.4			
BHIWADI(PG)	57.0	0.0	37.4	0.0	32.5	0.0	17.3	0.0	10.4	0.8	6.9	4.6	10.9	0.2	172.4	5.6			
FATEHABAD	0.0	1118.2	0.0	1389.1	0.0	539.8	0.0	1459.8	0.0	1626.1	0.0	2659.9	0.0	3010.2	0.0	11803.1			
ABDULLAPUR (PG)	90.3	46.8	0.0	0.0	237.4	0.2	137.3	0.0	0.0	0.0	135.8	102.2	14.1	355.2	614.9	504.4			
SUB-TOTAL (ISTS)	63.2	1414.4	23.0	1881.3	261.8	664.1	191.6	1949.0	12.2	2217.0	157.2	3992.3	16.9	6092.5	725.9	18210.6	-41739	1047110	
With BBMB at																			
SAMAYPUR	73.4	2181.0	105.4	2523.8	9.6	1420.6	0.2	3229.4	0.0	3396.8	5.0	3933.4	2.6	3478.6	196.2	20163.6			
BHIWANI	0.0	112.3	2.6	199.7	0.7	41.3	0.0	199.2	0.0	324.5	0.0	558.5	0.0	660.7	3.3	2096.2			
DHULKOTE	141.8	0.0	78.8	0.0	20.9	-0.2	9.6	0.0	1.4	-0.1	30.6	-0.3	24.9	0.0	308.0	-0.6			
DADRI	11.5	1042.5	13.9	1682.0	2.3	1306.0	0.0	2056.0	0.0	2312.4	0.0	2289.5	0.0	2886.1	27.7	13574.5			
PANIPAT	358.7	380.7	348.5	352.7	439.4	4.3	209.7	243.4	131.3	545.3	126.7	961.4	209.6	916.4	1823.9	3404.2			
ROHTAK ROAD	0.0	86.7	0.0	127.9	0.7	132.2	0.0	166.6	0.0	199.8	0.0	201.6	0.0	171.5	0.7	1086.3			
NARELA	0.5	102.0	0.0	98.1	0.9	10.2	0.0	70.1	0.0	98.6	0.0	134.3	0.0	111.3	1.4	624.6			
HISSAR	0.5	137.3	0.0	207.3	-1.2	25.0	2.5	134.7	0.0	173.3	0.0	475.5	0.0	564.6	1.8	1717.7			
BALLABGARH	6.7	85.5	10.0	171.6	0.0	8.4	0.0	66.5	0.0	178.8	0.0	311.5	0.0	435.1	16.7	1257.4			
JAGADHRI	0.1	461.8	3.6	548.3	9.8	420.8	0.5	338.2	2.3	409.6	0.7	523.0	-1.2	436.9	15.8	3138.6			
KURUKSHETRA	0.0	152.0	2.4	172.4	14.6	104.1	0.0	85.7	1.4	204.7	0.0	299.7	0.0	307.9	18.4	1326.5			
SUB-TOTAL (BBMB)	593.2	4741.8	565.2	6083.8	497.7	3472.7	222.5	6589.8	136.4	7843.7	163.0	9688.1	235.9	9969.1	2413.9	48389.0	-138799	2782368	
TOTAL (ISTS+BBMB)	656.4	6156.2	588.2	7965.1	759.5	4136.8	414.1	8538.8	148.6	10060.7	320.2	13680.4	252.8	16061.6	3139.8	66599.6	-180539	3829477	
																		Net Charges Payable (+) into / Receivable (-) from Pool	3648938
With DELHI at																			
NARELA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	
																		Net Charges Payable (+) / Receivable (-) by HARYANA	0
With H.P. at																			
ABDULLAPUR	0.0	2.2	0.0	2.8	0.0	2.2	0.1	1.4	0.0	2.0	0.0	2.3	0.0	2.8	0.1	15.7			
PINJORE	0.0	-38.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	-38.4			
PANCHKULA	0.0	-813.3	0.0	-1162.9	0.0	-793.1	0.0	-488.5	0.0	-473.1	0.0	-771.5	0.0	-1058.9	0.0	-5561.3			
	0.0	-849.5	0.1	-1160.1	0.0	-790.9	0.1	-487.1	0.0	-471.1	0.0	-769.2	0.0	-1056.1	0.2	-5584.0	-12	-321080	
																		Net Charges Payable (+) / Receivable (-) by HARYANA	-321092
With PUNJAB at																			
PINJORE	0.0	470.3	0.0	409.9	0.0	478.0	0.0	398.3	0.0	483.0	0.0	397.2	0.0	403.2	0.0	3039.9	0	174794	
																		Net Charges Payable (+) / Receivable (-) by HARYANA	174794
With CHANDIGARH at																			
PINJORE	0.0	8.9	2.0	0.2	1.0	1.6	5.6	3.4	2.5	11.1	2.2	4.7	1.4	14.7	14.7	44.6	-845	2565	
																		Net Charges Payable (+) / Receivable (-) by HARYANA	1720

Northern Regional Power Committee

**Reactive Energy export(-) / import (+) under high & low voltage conditions
And Reactive energy charges thereof @ 5.75 P/kVARh
During the period 15-Jun-09 to 21-Jun-09**

(All figs in MVARh)

U.P.	15-Jun-09		16-Jun-09		17-Jun-09		18-Jun-09		19-Jun-09		20-Jun-09		21-Jun-09		TOTAL		CHARGES (Rs)		
	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	
With ISTS at																			
MURADNAGAR	223.6	39.3	-233.4	358.2	12.7	0.0	25.1	0.0	3.6	290.9	36.4	1027.3	21.1	762.5	89.1	2478.2			
MUZAFFARNAGAR	68.0	110.6	40.7	324.4	-67.3	19.2	-16.8	289.1	-2.2	594.6	-93.1	281.8	-0.8	383.9	-71.5	2003.6			
GREATER NOIDA	53.3	407.3	14.4	1177.1	31.8	0.0	0.0	274.8	0.0	1971.8	0.0	1864.0	3.9	1392.9	103.4	7087.9			
AGRA	997.6	212.9	1950.2	367.2	524.0	133.9	129.9	286.5	156.4	994.6	125.1	1669.3	257.3	1432.0	4140.5	5096.4			
GORAKHPUR	1401.8	0.0	1488.7	0.0	1459.6	0.0	1217.1	0.0	1103.0	0.0	908.8	0.0	1004.7	0.0	8583.7	0.0			
UNNAO	273.8	0.7	98.2	15.2	271.7	0.0	0.0	0.4	57.8	53.4	42.2	182.5	104.7	117.5	848.4	369.7			
ANPARA	-5281.5	0.0	-4222.5	0.0	-5930.2	0.0	-6071.2	0.0	-4268.4	0.0	-2018.9	0.0	-2888.8	0.0	-30681.5	0.0			
LUCKNOW	697.4	-0.6	696.9	-5.7	667.1	0.0	375.6	-0.2	743.6	2.9	283.1	60.5	548.5	-9.8	4012.2	47.1			
SULTANPUR	0.0	0.0	0.0	0.0	-122.5	0.0	-646.6	0.0	-577.1	0.0	-248.0	0.0	-57.4	0.0	-1651.6	0.0			
FATEHPUR	43.3	0.0	75.6	0.0	-21.6	0.0	-20.8	0.0	27.1	0.0	-5.9	0.0	-4.8	0.0	92.9	0.0			
PANKI	-195.6	-8.0	-155.3	-3.2	-62.4	0.0	0.0	0.0	-2.6	51.1	-52.1	147.8	-33.9	12.6	-501.9	200.3			
NAUBASTA	0.2	489.1	0.0	242.7	0.0	18.9	0.0	262.6	0.0	144.8	9.1	521.0	0.0	330.6	9.3	2009.7			
MAINPURI	1107.0	194.8	1736.4	232.3	1336.3	32.3	1031.4	21.1	715.6	353.2	357.0	596.4	619.9	632.1	6903.6	2062.2			
CB GUNJ	0.5	574.7	1.4	575.8	0.0	432.9	0.0	411.0	0.0	433.2	0.0	572.5	0.0	446.3	1.9	3446.4			
RIHAND(H)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
SARNATH	342.2	0.0	110.9	0.0	-30.9	0.0	-16.4	0.0	-48.0	0.0	-57.8	0.0	-98.2	0.0	201.8	0.0			
MEERUT	82.0	1071.9	7.2	1446.1	290.0	254.6	9.1	1628.7	6.3	1336.1	0.9	2839.5	41.2	3869.8	436.7	12446.7			
ALLAHABAD	2022.3	0.0	1800.9	0.0	2879.0	0.0	2214.8	0.0	1681.8	0.0	747.0	0.0	1201.3	0.0	12547.1	0.0			
CHINHAT	-22.9	0.0	-27.8	6.6	-50.9	0.0	0.0	11.0	3.7	0.0	-38.6	15.8	-69.3	9.9	-205.8	43.3			
ATRAULI	0.0	497.1	0.0	473.6	0.0	427.2	0.0	411.5	0.0	472.3	0.0	385.1	0.0	376.6	0.0	3043.4			
KHURJA	1.0	1322.2	-12.3	1148.9	0.0	1418.5	4.5	1265.6	12.5	1097.8	0.0	1400.0	1.3	1420.8	7.0	9073.8			
BAREILLY	210.0	1181.1	78.4	1140.7	150.8	463.4	13.1	524.9	17.8	1075.1	49.5	1642.1	63.4	1178.6	583.0	7205.9			
SIMBHOLI	0.0	-101.1	0.0	49.1	0.0	-131.2	0.0	44.3	0.0	171.0	0.0	240.6	0.0	20.6	0.0	293.3			
MAU	508.7	0.0	810.2	0.0	1437.1	0.0	641.5	0.0	1049.5	0.0	818.9	0.0	950.1	0.0	6216.0	0.0			
KANPUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
RAEBARELI	119.6	0.0	194.8	0.0	41.3	0.0	4.7	0.0	39.1	0.0	17.1	0.0	14.8	0.0	431.4	0.0			
MORADABAD	127.0	535.9	96.0	964.8	35.0	127.9	8.0	346.0	10.5	707.1	15.7	1196.1	58.6	815.2	350.8	4693.0			
TOTAL (ISTS)	2779.3	6527.9	4549.6	8513.8	2850.6	3197.6	-1097.0	5777.3	730.0	9749.9	896.4	14642.3	1737.6	13192.1	12446.5	61600.9	-715674	3542052	
																	Net Charges Payable (+) into / Receivable (-) from Pool		
																		2826378	
With DELHI at																			
NOIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
NOIDA SEC-62	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
SAHIBABAD	0.0	21.3	0.2	19.4	0.0	17.1	0.0	21.8	0.0	20.8	0.0	20.0	0.0	20.8	0.2	141.2			
	0.0	21.3	0.2	19.4	0.0	17.1	0.0	21.8	0.0	20.8	0.0	20.0	0.0	20.8	0.2	141.2			
																		Net Charges Payable (+) / Receivable (-) by U.P.	
																		8107	
With RAJASTHAN at																			
AGRA	9.9	301.0	26.1	397.3	0.0	100.2	0.0	352.3	0.0	433.9	8.6	1031.7	10.4	692.2	55.0	3308.6	-3163	190245	
																		Net Charges Payable (+) / Receivable (-) by U.P.	
																		187082	
With UTTARAKHAND at																			
MORADABAD	24.4	-21.4	11.6	-104.7	25.5	-24.4	5.5	-61.4	10.9	14.2	6.2	-195.3	-2.2	-226.5	81.9	-619.5			
MUZAFFARNAGAR	-4.4	1723.4	-29.8	2240.6	223.3	527.9	17.1	2230.3	5.5	2131.6	97.8	2607.3	9.5	2260.9	319.0	13722.0			
SAHARANPUR	0.0	2283.8	1.1	2213.5	0.6	2154.5	0.0	2259.6	0.0	1885.0	0.0	2224.5	0.1	2284.1	1.8	15305.0			
PILIBHIT	0.0	0.0	0.0	-5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-5.8			
DOHNA	-15.0	-14.2	-16.2	-73.8	-21.8	-20.3	-5.8	-18.6	-0.5	-37.7	-7.5	-64.0	-7.0	-69.9	-73.8	-298.5			
NEHTAUR	-40.4	95.7	-56.6	97.4	-43.5	13.8	-52.0	47.0	-28.8	48.4	-18.9	177.7	1.7	125.2	-238.5	605.2			
KIRATPUR	16.8	29.2	13.1	22.7	13.6	33.0	-19.2	15.8	-7.8	14.8	-7.3	87.7	-1.0	53.9	8.2	257.1			
DHAMPUR	2.0	84.2	-6.9	54.0	-0.7	40.2	1.7	49.4	2.4	64.8	-1.0	112.0	1.9	123.2	-0.6	527.8			
NAZIBABAD	0.0	-6.1	1.1	-4.7	-0.1	-10.1	0.0	-27.0	0.0	-24.2	0.0	-10.3	0.0	13.1	1.0	-69.3			
THAKURDWARA	-2.8	-10.6	-2.6	-6.8	-3.6	-9.4	-2.9	-6.5	-3.0	-6.3	-2.6	-9.0	-1.2	-7.6	-18.7	-56.2			
BAIKUNTHPUR	-95.6	-1238.4	-96.2	-1231.6	-64.4	-848.2	0.0	-896.4	0.0	-1057.8	-27.4	-1357.6	-25.0	-1053.0	-308.6	-7683.0			
TOTAL	-115.0	2925.6	-181.4	3200.8	128.9	1857.0	-55.6	3592.2	-21.3	3032.8	39.3	3573.0	-23.2	3503.4	-228.3	21684.8	13127	1246876	
																		Net Charges Payable (+) / Receivable (-) by U.P.	
																		1260003	

Northern Regional Power Committee

Reactive Energy export(-) / import (+) under high & low voltage conditions
And Reactive energy charges thereof @ 5.75 P/kVARh
During the period 15-Jun-09 to 21-Jun-09

(All figs in MVARh)

UTTARAKHAND

	15-Jun-09		16-Jun-09		17-Jun-09		18-Jun-09		19-Jun-09		20-Jun-09		21-Jun-09		TOTAL		CHARGES (Rs)	
	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV	HV	LV
With H.P. at																		
KHODRI	0.0	60.5	0.2	-58.2	0.0	-49.0	0.0	41.6	0.0	4.0	0.0	-89.0	0.0	-103.0	0.2	-193.1		
KULHAL	0.0	17.6	0.0	16.2	0.0	18.0	0.0	18.4	0.0	18.4	0.0	17.6	0.0	18.0	0.0	124.2		
	0.0	78.1	0.2	-42.0	0.0	-31.0	0.0	60.0	0.0	22.4	0.0	-71.4	0.0	-85.0	0.2	-68.9	-12	-3962
															Net Charges Payable (+) / Receivable (-) by UTTARAKHAND			-3974
With U.P. at																		
RISHIKESH	22.2	2113.3	7.3	2927.8	36.6	2146.9	0.0	1941.4	0.4	2313.3	1.8	3006.0	6.2	2645.1	74.5	17093.8		
220 KV ROORKEE	0.0	1356.0	0.0	1408.3	0.0	461.3	0.0	1409.1	0.0	1284.0	0.0	1383.2	0.0	1341.6	0.0	8643.5		
KHODRI	0.0	-1073.1	1.3	-1070.1	0.0	-973.8	0.0	-1030.4	0.0	-806.4	0.0	-1049.4	0.0	-1080.5	1.3	-7083.7		
BHAGWANPUR	0.0	0.0	0.0	24.6	0.0	20.3	0.0	20.6	0.0	22.6	0.0	23.7	0.0	0.0	0.0	111.8		
PANTNAGAR	0.0	1871.4	0.0	1666.9	0.0	1657.6	0.0	1810.9	0.0	1718.4	0.0	1578.9	0.0	1455.0	0.0	11759.1		
KHATIMA	0.0	37.9	0.0	42.5	0.0	36.6	0.0	38.8	0.0	38.4	0.0	38.5	0.0	35.9	0.0	268.6		
SITARGANJ	0.0	148.0	1.1	241.3	0.4	202.1	0.0	218.9	0.0	204.2	0.0	203.0	0.0	220.3	1.5	1437.8		
KICHHA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
CHILLA	-17.0	-85.8	-3.1	-81.3	0.0	-80.7	-0.9	-67.4	-1.2	-92.1	-6.8	-104.4	-1.8	-72.7	-30.8	-584.4		
KOTDWAR	0.0	179.6	1.2	121.0	0.0	176.4	0.0	195.5	0.0	216.0	0.0	193.0	0.0	162.7	1.2	1244.2		
132 KV ROORKEE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
LAKSAR	2.8	80.6	-0.9	75.4	0.6	117.1	0.4	85.2	1.3	92.2	0.4	-17.4	0.0	29.5	4.6	462.6		
MANGALORE	0.0	36.0	0.4	21.7	0.0	39.2	0.7	43.4	2.2	25.2	0.6	-32.8	0.0	0.6	3.9	133.3		
KALAGARH	3.5	-131.4	32.8	-102.7	17.9	-42.5	13.9	-73.1	1.1	-54.2	1.8	-187.3	-10.5	-164.5	60.5	-755.7		
KASHIPUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	11.5	4532.5	40.1	5275.4	55.5	3760.5	14.1	4592.9	3.8	4961.6	-2.2	5035.0	-6.1	4573.0	116.7	32730.9	-6710	1882027
															Net Charges Payable (+) / Receivable (-) by UTTARAKHAND			1875317

Northern Regional Power Committee

ABSTRACT OF REACTIVE ENERGY CHARGES DURING THE WEEK 15-Jun-09 TO 21-Jun-09

(Rate of Reactive Energy exchanges : 5.75 P/kVARh)

**Charges due to Reactive energy exchanges with ISTS / BBMB system under low / high voltage conditions
(Payable into / receivable from Pool)**

(All figs. in Rs. Lakh)

Name of constituent	Charges payable by constituent	Charges receivable by constituent
CHANDIGARH	0.00000	0.77055
DELHI	0.00000	0.66827
HARYANA	36.48938	0.00000
H.P.	0.70852	0.00000
J&K	11.83362	0.00000
PUNJAB	10.52928	0.00000
RAJASTHAN	0.00000	10.95858
U.P.	28.26378	0.00000
UTTARAKHAND	0.00000	0.00000
Total payable / receivable	87.82458	12.39740

Charges due to inter-constituent Reactive energy exchanges under low / high voltage conditions

(All figs. in Rs. Lakh)

Payable By ↓ To ⇌	(All figs. in Rs. Lakh)								
	CHD	DLI	HYN	H.P.	J&K	PUN	RAJ	U.P.	UPCL
CHD			0			3.48369			
DLI			0				-0.43459	0.03277	
HYN	0.0172	0		-3.21092		1.74794			
H.P.			4.35741			-0.11126			0.34983
J&K						0.36323			
PUN	-3.16532		-0.04985	0.49307	-0.44971		0		
RAJ		0.35484				0		-1.42784	
U.P.		0.08107					1.87082		12.60003
UPCL				-0.03974				18.75317	

Note : Charges shown in a row are based on the readings recorded by the SEMs installed at the periphery of the constituent indicated in the first column. Inter-constituent reactive energy charges are to be settled between the concerned constituents as per the directives of CERC. The constituent shown in the first column has to pay the charges to another constituent(s) indicated in other column(s) if the figures are positive, otherwise it has to receive the charges from the other constituent.

Northern Regional Power Committee

ABSTRACT OF INTER- CONSTITUENT REACTIVE ENERGY CHARGES DURING THE WEEK 15-Jun-09 TO 21-Jun-09

(Rate of Reactive Energy exchanges : 5.75 P/kVARh)

Payable By ↓ To ⇌	(All figs. in Rs. Lakh)									
	CHD	DLI	HYN	H.P.	J&K	PUN	RAJ	U.P.	UPCL	TOTAL
CHD	--	--	--	--	--	3.16532	--	--	--	3.16532
DLI	--	--	--	--	--	--	--	--	--	0.00000
HYN	--	--	--	--	--	0.04985	--	--	--	0.04985
H.P.	--	--	3.21092	--	--	--	--	--	0.03974	3.25066
J&K	--	--	--	--	--	0.36323	--	--	--	0.36323
PUN	--	--	--	0.11126	--	--	--	--	--	0.11126
RAJ	--	0.35484	--	--	--	--	--	--	--	0.35484
U.P.	--	--	--	--	--	--	1.42784	--	--	1.42784
UPCL	--	--	--	--	--	--	--	--	--	0.00000
TOTAL	0.00000	0.35484	3.21092	0.11126	0.00000	3.57840	1.42784	0.00000	0.03974	8.72300