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उत्तर क्षेत्रीय विद्युत समिति
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सं. उक्षेविस/वाणिज्यिक/210/वाउस(30)/2015/86/0-45
No. NRPC/ CommI/210/CSC(30)/2015/

दिनांक: 17 सितम्बर, 2015
Dated : 17th September, 2015

सेवा में / To,

Members of Commercial Sub-Committee (As per List)
वाणिज्यिक उप समिति के सभी सदस्य (संलग्न सूचीनुसार)

विषय: वाणिज्यिक उप-समिति की 30 वीं बैठक की कार्यसूची।

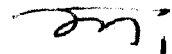
Subject: 30th meeting of Commercial Sub-committee – Agenda.

महोदय ,
Sir,

इस पत्र के साथ 23 सितम्बर, 2015 को बाबा रिसोर्ट, धरमपुर, हिमाचल प्रदेश में होने वाली वाणिज्यिक उप समिति की 30 वीं बैठक की कार्यसूची आपकी सूचना एवं आवश्यक कार्यवाही हेतु संलग्न है।

Please find enclosed herewith agenda for 30th Commercial Subcommittee Meeting to be held on 23rd September, 2015 at Baba Resort, Dharampur, Himachal Pradesh for your information and necessary action.

भवदीय /Yours faithfully,

 17.09.2015

(अजय तलेगांवकर)

(Ajay Talegaonkar)

अधीक्षण अभियंता (वाणिज्य)

Superintending Engineer (Commercial)

AGENDA

FOR

30th MEETING OF COMMERCIAL SUB-COMMITTEE

Time of meeting : 10:00 AM

Date of meeting : 23th September 2015

Venue : Baba Resort, Dharampur, Himachal Pradesh

ITEM-1 CONFIRMATION OF MINUTES OF 29th MEETING OF COMMERCIAL SUB COMMITTEE OF NRPC

The minutes of 29th meeting of Commercial Sub-committee held on 16th February 2015 were issued vide letter No. NRPC/Comml/ 210/CSC(29)/ 2015/ 7606-41 dated 25th August 2015. No comments have been received on the minutes.

Commercial Sub Committee may confirm the minutes.

ITEM-2 Presentation by NRPC Secretariat

Presentations on CERC (Sharing of Transmission Charges and Losses) (Third Amendment) Regulations 2015, CERC (Deviation Settlement Mechanism and related matters) (Second Amendment) Regulations 2015 and CERC (Ancillary Services Operations) Regulations, 2015 would be made by NRPC Secretariat.

ITEM-3 Balancing of pool for Congestion Charges

The agenda point of NHPC and S JVN regarding non-receipt of full congestion charges receivable from some weeks was discussed in 31st TCC and 35th NRPC meetings held on 8th and 9th July 2015. In the meetings, it was decided that a group comprising members from NRPC Secretariat, NRLDC, NTPC, NHPC and TPDDL would be constituted for exploring options and making recommendations.

Meeting of the group was held on 9th September, 2015 and report in under finalization. Group members may share the recommendations in the meeting.

ITEM-4 Updated data of Ex-bus schedule energy

The issue of online availability of schedule as well as energy accounting data discussed in 29th Commercial Sub Committee meeting held on 20.06.2015. In the meeting, it was decided that a group be constituted to suggest modalities for online accessibility of updated schedule and energy accounting data. Accordingly, a group comprising of members from Delhi SLDC, NRLDC, NHPC, NTPC and NRPC Secretariat was constituted.

The group had a meeting on 8th September 2015 and recommended the following :

1. The processed data used in the preparation of all the energy accounts issued by NRPC Secretariat should be made available to utilities through login.

2. Existing energy accounting server of NRPC may not be exposed to direct internet for security purpose.
3. A web application to be got developed to enable publishing of the required data on another server. Administrative control of the application will remain with NRPC Secretariat.
4. Following two options may be explored:
 - a. NRPC may have one dedicated server for online data availability to utilities.
 - b. NRPC may get its website redesigned with dynamic pages and host the web application with website at NIC server.
5. Approximate expenditure for the scheme would be ₹ 12 Lacs.
6. The expenditure may be made from NRPC Fund.

Put up for approval of members.

ITEM-5 Requirements of Interface Meters and DCDs (Agenda by NRLDC)

NRLDC, vide letters dated 07th February 2014, intimated CTU (POWERGRID NR-1, NR-2) about the requirement of Interface Meters and DCDs for the Financial year 2014-15. The Interface Meters to be procured are of 0.01Hz step size & other specifications as intimated. POWERGRID NR-1 and NR-2 are requested to appraise the status of availability & procurement status of Interface Meters and DCDs.

Further, it was also intimated that few Locations like Khurja (UPPCL), Renusagar (UPPCL), Kotdwar (UPCL), Lalsot (RVPNL), BTPS (NTPC), Baglihar (PDD), Noida-Sector 62(UPPCL), and Bharatpur (RVPNL), Bijnore(UPPCL) and Sangrur (PSEB) are facing DCD issues. POWERGRID is requested to take necessary action for resolving the issues.

Utilities are also requested to intimate the list of new transmission system elements likely to be commissioned in financial year 2015-16, so that further requirements can be firmed up.

ITEM-6 Default in payment of outstanding dues of NHPC by beneficiaries (Agenda by NHPC)

The details of outstanding dues for more than 60 days as on 08.09.2015 in respect of defaulting beneficiaries of NHPC are as given below:

Amount ₹ in Crs

Sl. No.	Beneficiary	Principal Outstanding Dues(more than 60 days)	Surcharge	Outstanding dues including surcharge
1.	PDD, J&K	1050.73	424.96	1475.69

2.	PSPCL	77.14	2.93	80.07
3.	HPSEBL	18.22	3.33	21.55
4.	UPPCL	128.69	18.68	147.37
5.	BRPL	58.23	18.58	76.81
6.	BYPL	170.19	48.12	218.31
7.	JVVNL	4.72	13.29	18.01
8.	AVVNL	11.0	9.13	20.13
9.	JdVVNL	13.02	9.61	22.63

Outstanding dues including surcharge against PDD, J&K are accumulating continuously and needs to be liquidated on priority.

Due to non- payment of dues by BYPL, it is under Power Regulation w.e.f. 00:00 hrs of 28.03.2015. BYPL has also not submitted any liquidation plan to avoid Regulation of Power.

The above beneficiaries are requested to liquidate the outstanding dues on priority.

ITEM-7 Opening of Letter of Credit (LC) in favour of NHPC (Agenda by NHPC)

- (i) BYPL: LC opened by BYPL had expired on 31.03.14 and further they did not open the LC of requisite amount of ₹ 15.70 Crs till date even after repeated requests.
- (ii) BRPL: LC opened by BRPL expired on 31.03.15. BRPL did not open LC of requisite amount of ₹ 26.65 Crs .
- (iii) HPSEB: LC opened by HPSEB expired on 31.07.2015. HPSEB has not opened/ revalidate LC of requisite amount of ₹ 9.29 Crs .

These beneficiaries are requested to open Confirmed, Irrevocable & Revolving Letter of Credits for the requisite amounts in favour of NHPC Ltd.

ITEM-8 Signing of Bulk Power Supply Agreement/ Purchase Agreement (Agenda by NHPC)

BYPL, BRPL & TPDDL have refused to extend PPA of Sewa-II Power Station. These beneficiaries may be impressed upon to sign/extend the PPA of Sewa-II Power Station to avoid any dispute.

ITEM-9 Reconciliation statements of Dues of NHPC (Agenda by NHPC)

Punjab, Haryana, PDD,J&K, Rajasthan Discoms, UT Chandigarh and Uttarakhand have not signed the reconciliation statement for quarter ending June,2015. UPPCL has withheld ₹ 2.46 Crs interest due to AFC revision bills.

These beneficiaries may kindly be impressed upon to sign the reconciliation at the earliest.

ITEM-10 Consent for purchase of power from Dhaulasidh Hydro Electric Project (66 MW) and signing of PPA - Regarding. (Agenda by SJVN)

Govt. of Himachal Pradesh (GoHP), has allotted Dhaulasidh Hydro Electric Project (DSHEP) (66 MW) to SJVN on Beas River, in the District Hamirpur, Himachal Pradesh for its execution & Operation on MoU basis. The above project would be financed through debt/equity ratio of 70:30. As per MoU signed vide dated 27.10.2008 between SJVN and Govt. of Himachal Pradesh (GoHP), the equity participation of Govt. of India through SJVN and GoHP is in the ratio of 51:49.

The project is a Run-of-River scheme with a small live storage for peaking during lean season and is designed to generate 247.25 MU in a 90% dependable year on 95% Machine availability. Application for grant of connectivity has already been filed to CTU for evacuation of power from Dhaulasidh HEP. The copy of technical features and details of DSHEP is attached for your reference & consideration and the project is scheduled to be commissioned progressively in the year 2020-21.

Further, the Environment Clearances and Forest Clearances (Stage-I) for the project has already been accorded from the Ministry of Environment & Forests, GoI.

The draft PIB memo alongwith revised cost estimate is under examination with CEA. The present estimated cost is Rs. 843.34 Crore including IDC at April, 2015 price level. The levelized tariff of the generated power is Rs. 7.32 per kwh based on above mentioned project cost and the final tariff shall be calculated as per the Regulations issued by the appropriate Regulatory Commission.

As per National Hydro Power Policy, 2008, 12% of the energy and another 1% of energy for Local Area Development Fund shall be given to Govt. of Himachal Pradesh (GOHP) free of cost. SJVN would be in a position to offer the balance power (excluding equity power) being generated in DSHEP to the interested states / UTs of the Northern Region as per the prevalent policies of Govt. of India from time to time.

SJVN vide its letter dated 05.08.2015 requested all the Northern Region beneficiaries for the consent from their organization for purchase of power from DSHEP (66 MW) as per GOI guidelines, so that Power Purchase Agreement (PPA) can be signed subsequently. However, Reply from the same is awaited from all the beneficiaries except M/s TPDDL, UT-Chandigarh & HPSEB.

All other members are requested to give their consent / reply for purchase of power from Dhaulasidh HEP at the earliest.

ITEM-11 Regulation of Power Supply by Generating Station to the defaulting entity (Agenda by SJVN)

It has been observed over the time, that enforcing CERC Regulation of power supply to the defaulting entity is not proving as a solution for which it was introduced, and it is becoming difficult to recover the dues, due to unfavourable power market scenario.

The traded market / power exchange charge too has crashed over the years, being barely above the Energy rate at times. The bilateral agreement for sale of short term power is also not helping much. Therefore, present regulation for regulating power of defaulting entity is becoming unviable for Generator / CTU.

During the regulation period regulated entity, generally stops making payment towards the capacity / fixed charges which results into further accumulation of the Outstanding. Cumulatively the Outstanding is keep on increasing.

Further, as there are other means available to the defaulting entity to meet out its energy demand by over drawl of power and power purchase from Energy / Power Exchange at comparative lower rate, therefore, it defeats the purpose of providing penal provisions in long Term PPA with the Bulk Power Purchaser. Rather, regulation of power supply is no more measure for recovery of dues from the defaulting beneficiaries and i s incentivising them not to clear payments of accumulated outstanding to the Generating company/CTU. Therefore, many times, even after prolonged regulation of power, defaulting entity is not inclined for withdrawal of regulation due to above reason.

Therefore, Hon'ble CERC may be requested through this forum to look into the viability of the regulation, so that the purpose of its promulgation is meet out or come out with more salutary measures.

The issue was deliberated during 31st TCC & 35th NRPC meeting on 8th & 9th July, 2015. It was agreed that members would submit possible solutions and matter would be deliberated in detail in Commercial sub-committee so that possible alternatives, if any, can be identified and matter would be deliberated in detail in Commercial Sub-Committee meeting.

NRPC Secretariat had sought the suggestions from NR utilities. Only TPDDL and HPSEBL had sent their suggestions.

a) TPDDL:

As per the PPA entered into with various Beneficiaries and Generators, there is no clause existing for exercising exit option in case of default of payments.

The option available in the PPA for settlement of any dispute or difference of opinion is through arbitration.

Either sole arbitrator needs to be appointed mutually by the parties within 30 days or shall be appointed by CEA in accordance with the provisions of the Arbitration and Conciliation Act 1996. Also the arbitration shall be carried out in accordance with the mentioned act and the any statutory amendments thereto.

Thus, PPA as such has no relief providing mechanism in case of payment default other than arbitration.

As arbitration is a very long process, thus the only immediate solution is to Regulate power as per CERC Regulation and sale the same to the short term market. Considering the existing cost of generation, entering into such short term bi-lateral arrangements by regulating the power of the defaulting utility is also not

a viable proposition as the rate in the short term market is very volatile and there is uncertainty to clear the quantum in the market.

The allocation of power from these plants were done by MoP, Gol and accordingly the PPA's were entered in to with the beneficiaries and Generators. Currently, there are many beneficiaries which consistently defaulting the payments in lieu of the power being drawn. This has resulted in loss to generators & an erratic cash flow which affects day to day working capital management. Hence, to avoid losses by regulating power of the defaulting beneficiaries, generators may approach to MoP, Gol for reallocation of the share power from the defaulting utility to other needy beneficiaries which do not default on their payments and good payment track record.

As a short term remedy, reallocation may be requested for few months. If payment default is recurring & habitual in nature, generators may request for permanent reallocation. This is the only viable recourse at present available as per the terms of the PPA and CERC Regulation.

b) HPSEBL :

HPSEBL informed that the current CERC regulations for Regulation of power supply by generators in case of default by beneficiaries should be adhered.

ITEM-12 Delay in release of payment of energy bills of NJHPS and RHPS by its beneficiaries (Agenda by SJVN)

As on 05.09.15, an amount of Rs. 1185.83 Crore (Rs 1057.89 Crore for NJHPS and Rs 127.94 Crore for RHPS) is outstanding for a period more than sixty (60) days from the beneficiaries of SJVN. The beneficiaries who have not cleared their outstanding dues are M/s PDD J&K, GOHP, BRPL, BYPL, UPPCL, Rajasthan Discoms and HPSEB. The beneficiaries may be pursued to immediately liquidate their outstanding.

- a) **GOHP:** An amount of Rs 603.59 Crore is overdue (i.e >60 days) from GOHP (Rs. 579.15 Crore for NJHPS and Rs. 24.44 Crore for RHPS). Since Dec 13, Govt of HP has assigned their allocated power of NJHPS to HPSEB and also assigned the power of RHPS to HPSEB from 01.04.2015. HPSEB is releasing only part current payments against huge outstanding amount. Against NJHPS, Rs. 335.50 Crores is due from HPSEB and balance is due from GOHP for the period prior to the assigning power to HPSEB. GOHP/HPSEB is requested to release the outstanding immediately as it is seriously affecting the cash flow of SJVN.
- b) **PDD J & K:** An amount of Rs 209.00 Crore is overdue from PDD, J & K towards NJHPS and RHPS. PDD J&K is requested to release the outstanding immediately as it is seriously affecting the cash flow of SJVN..

- c) **BRPL** An amount of Rs 84.83 Crore is overdue from M/s BRPL from NJHPS. The regulation of power has since been withdrawn after certain commitment of release of payment is made by BRPL.
- d) **BYPL**: An amount of Rs 92.20 Crore is overdue from M/s BYPL from NJHPS. In spite of repeated reminders and personal visits to their offices no actions has been initiated by BYPL for release of overdue outstanding. Their power is regulated since Sept. 2013 and there is no proposal received so far from BYPL for lifting of regulation.
- e) **DTL**: An amount of Rs 8.99 Crore is overdue from M/S DTL inclusive of LPS for the bills raised in 2009-2010. Although a meeting was held with the management of DTL on 07.05.2015. The matter is still under process for its consideration.
- f) **UPPCL** : An amount of Rs 145.84 Crore is overdue from UPPCL (Rs. 107.72 Crore towards NJHPS and Rs. 38.12 Crore towards RHPS). During the meeting with the UPPCL officials, it was assured to liquidate the outstanding at the earliest. Only a part payment has been received and huge amount of outstanding is still overdue.
- g) **Rajasthan Discoms** : An aggregate amount of Rs 24.79 Crore is overdue from Rajasthan Discoms (i.e. Ajmer (10.99 Cr), Jaipur (6.23 Cr) and Jodhpur (7.57 Cr) discoms) against NJHPS & RHPS. During the meeting with the senior officials of Rajasthan Discom's, it was assured to liquidate the outstanding at the earliest. Only a part payment has been received by SJVN.

The details of outstanding dues in respect of all beneficiaries are given below:

Amount (₹ in Crs)

Sr. No.	Name of Beneficiary	Outstanding beyond 60 days
1	Chandigarh	0
2	BRPL	84.83
3	BYPL	92.20
4	TDDPL	0
5	HPPC	0
6	HPSEB Ltd.	24.35
7	Govt. of HP	603.59
8	J&K	209.00
9	PSPCL	1.23
10	UPPCL	145.84
11	UPCL	0
12	Ajmer VVNL	10.99
13	Jaipur VVNL	6.23
14	Jodhpur VVNL	7.57
15	DTL(Arrears 2004-08)	0
Grand Total		1185.83

ITEM-13 Non Opening of Letter of Credit by certain beneficiaries for power supplied from NJHPS & RHPS: (Agenda by SJVN)

A) Power Development Deptt. of J&K:

Power Development Department of J&K has not yet opened Letter of Credit for power supplied from NJHPS and RHPS. Although as per the Power Purchase Agreement signed, Beneficiaries have to submit a confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average monthly billing of preceding 12 months with appropriate bank as mutually acceptable to parties. The LC shall be kept valid at all the time during the validity of the Power Purchase Agreement. As such Power Development Department of J&K may be advised to submit valid Letter of Credit to SJVN.

B) BRPL and BYPL

As per the Power Purchase Agreement signed, Beneficiaries are to submit a confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average monthly billing of preceding 12 months with appropriate bank as mutually acceptable to parties. The LC shall be kept valid at all the time during the validity of the Power Purchase Agreement.

Both the beneficiaries are yet to submit Letter of Credit for FY 2015-16 in respect of NJHPS. As such the same needs to be opened on priority.

C) Himachal Pradesh:

As per the Power Purchase Agreement signed for supplying of power from RHPS, HPSEB is to provide confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average billing. HPSEB may be impressed to provide the LC in favour of SJVN.

D) Haryana Power Purchase Centre (HPPC):

As per the Power Purchase Agreement signed for supplying of power from RHPS, HPPC is to provide confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average billing. HPPC may be impressed to provide the LC in favour of SJVN.

E) Uttaranchal Power Corporation Limited (UPCL):

As per the Power Purchase Agreement signed for supplying of power from RHPS, UPCL is to provide confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average billing. UPCL may be impressed to provide the LC in favour of SJVN.

F) Punjab State Power Corporation Limited (PSPCL):

As per the Power Purchase Agreement signed for supplying of power from RHPS, PSPCL is to provide confirmed, revolving, irrevocable Letter of Credit in

favour of SJVN for an amount equivalent to 105% of their average billing. PSPCL may be impressed to provide the LC in favour of SJVN.

G) Uttar Pradesh Power Corporation Limited (UPPCL):

As per the Power Purchase Agreement signed for supplying of power from RHPS, UPPCL is to provide confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average billing. UPPCL may be impressed to provide the LC in favour of SJVN.

H) GOHP:

Since Dec 13, GOHP has assigned their allocated power from NJHPS to HPSEB. Despite the instruction from Principal Secretary Power, GoHP, HPSEB is yet to open the Letter of Credit for the power assigned to them by GoHP. Further, as per the Power Purchase Agreement signed for supplying of power from RHPS, GOHP is to provide confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of their average billing. Since the GOHP share of power from RHPS is assigned to HPSEB, the utility may be impressed to provide the LC in favour of SJVN.

ITEM-14 Acceptance of energy bills through E-mail by DISCOMs (Agenda by SJVN)

Under Item – 7 of 29th meeting of Commercial sub-committee held on 20.06.2015 it was decided that members of NRPC shall forward their suggestion on acceptance of energy bills through email considering provision of IT act. According SJVN has expedited its view to NRPC on 03.07.2015.

However, relevant provisions as per IT Act are as under:

According to Section 4 of Information Technology Act 2000 “Legal recognition of electronic records.

Where any law provides that information or any other matter shall be in writing or in the typewritten or printed form, then, notwithstanding anything contained in such law, such requirement shall be deemed to have been satisfied if such information or matter is—

- a) Rendered or made available in an electronic form; and
- b) Accessible so as to be usable for a subsequent reference.”

Further, in accordance to Section 65B(1) of Indian Evidence Act, 1872, Admissibility of electronic records under the IT Act, 2000 “Notwithstanding anything contained in this Act, any information contained in an electronic record which is printed on a paper, stored, recorded or copied in optical or magnetic media produced by a computer shall be deemed to be also a document, if the conditions mentioned in this section are satisfied in relation to the information and computer in question and shall be admissible in any proceedings, without further proof or production of the original,

as evidence of any contents of the original or of any fact stated therein of which direct evidence would be admissible". (Copy enclosed)

Therefore, all energy bills or any other communication transmitted electronically by generating units may be treated at par with physical delivery of the documents and date of transmission of energy bills shall be treated as the date of receipt of energy bills.

The issue was discussed in 31st TCC and 35th NRPC meetings held on 8th and 9th July 2015 and it was agreed that members to send their comments to NRPC Secretariat by 31.07.2015. If no comments are received from constituents, we could proceed as per provisions of IT Act.

ITEM-15 Outstanding Dues of POWERGRID (Agenda by POWERGRID)

Outstanding due by various utilities for more than 60 days are as given below:

Name of Beneficiaries	POC Billing
PDD-J&K	Rs. 173.31 Cr.
UPPCL	Rs. 147.29 Cr.
BRPL	Rs. 41.02 Cr.
BYPL	Rs. 28.82 Cr.
JVVN	Rs. 28.62 Cr.
JDVVN	Rs. 24.50 Cr.
AVVN	Rs. 22.69 Cr.
PSPCL	Rs. 52.24 Cr.
HPSEB	Rs. 15.64 Cr.

Utilities are requested to liquidate the outstanding dues.

All DIC's should make payments through RTGS/NEFT and payments through cheque should be discontinued. Date of receipt of payment shall be the date on which amount credited to POWERGRID account and not the date of cheque. As per Govt. of India policy, all payments through cheque should be discontinued and payment should be made through e –payment channels.

ITEM-16 Opening/Enhancement/Revalidation of Letter of Credit (Agenda by POWERGRID)

a) Opening of LC by PDD-J&K

PDD-J&K has not opened irrevocable monthly revolving Letter of Credits, which is mandatory as per CERC Regulations despite repeated reminders/notices & personal meetings. The issue is also being raised regularly in all the Commercial Committee meetings. Still no action.

b) Revalidation of LC by BRPL

LC submitted by BRPL has expired on 31.03.2015. BRPL has to open irrevocable monthly revolving Letter of Credits for Rs. 64.19 cr. (210 %) towards POC and Rs. 2.65 Cr. (210 %) towards Non POC, incorporating our standard

'Special Conditions to Letter of Credit' already sent. No action so far even after repeated reminders /notices & personal meetings.

c) Enhancement of LC amount by BYPL

BYPL has submitted LC for Rs. 19 Cr. instead of Rs. 43.12 Cr (210%) having validity upto 30.09.2015. BYPL has to enhance the existing LC incorporating our standard 'Special Conditions to Letter of Credit' already sent. No action so far even after repeated reminders /notices & personal meetings.

d) Enhancement of LC amount by UPPCL

UPPCL has submitted LCs amounting to Rs. 102.5 Cr. against requisite LCs of Rs. 145.57 Crores towards POC bills respectively. Therefore, LCs needs to be enhanced for Rs. 145.57 Cr. having validity for one year from the date of issue incorporating POWERGRID standard 'Special Conditions to Letter of Credit'

e) Enhancement of LC amount by HPSEB

HPSEB has submitted Letter of Credits of Rs. 20.90 Cr against requisite LC of Rs. 32.50 Cr. towards POC charges. Therefore, LCs needs to be enhanced for Rs. 32.50 Cr. having validity for one year from the date of issue incorporating POWERGRID standard 'Special Conditions to Letter of Credit'.

ITEM-17 Delay in release of THDCIL's payments by its beneficiaries:

THDCIL India Limited (THDCIL) has been supplying energy from its presently operating Tehri HPP and Koteshwar HEP generating stations to all the beneficiaries of Northern Region. Despite vigorous efforts, BSES Delhi Discoms, UPPCL (UP), PDD (J&K) have been making payments very slowly & much beyond the due dates. Due to extremely delayed payment, the outstanding is rapidly accumulating resulting into financial hardships for THDCIL to the extent of forcing it to avail short term loans to meet day to day working capital needs. As on date, a total amount of approx. ₹ 2356.50 Cr. is pending for payment by some beneficiaries, out of which approx. ₹ 1973.0 Cr. is due for more than 60 days, as per the details given below:-

SI	Beneficiaries/ Discoms	Total Outstanding (₹ in Cr.)	Outstanding due for more than 60 days (₹ in Cr.)	Payment due for the month
1	BRPL, Delhi	261.19	231.79	April'14
2	BYPL, Delhi	245.27	226.17	April'13
3	UPPCL, UP	1490.10	1238.11	Feb.'15
4	PPD, J&K	235.93	195.07	Dec.'14
5	HPSEBL, Himachal Pradesh	22.63	22.13	May'15
6	JVVNL, Rajasthan	37.18	20.54	May'15

7	AJVNL, Rajasthan	34.84	22.94	May'15
8	JdVNL, Rajasthan	29.37	15.68	May'15

The above beneficiaries may release the outstanding amount which is due for more than 60 days and inform a time bound payment plan to liquidate the old outstanding dues

PDD, J&K did not open LC till date even after repeated requests. PDD, J&K may kindly be impressed upon for opening of LC on priority. The required amount of LC for FY 2015-16 is ₹ 12.00 Cr.

Besides above, Rajasthan Discoms have not released any payment against the Late Payment Surcharge (LPSC) bills till date even after repeated requests. In the last TCC & NRPC meeting, representative of Rajasthan Discoms informed that they are in the process of resolving the issue of payment against LPSC bills but the payment is still awaited. As such, they may also take immediate action to release the payment against LPSC bills and inform the time bound payment plan.

- a) Intimation for Payment of Energy and other bills:** In spite of regular follow-up most of beneficiaries are not intimating the details of payment made by them i.e. amount credited along with date of payment, bill no. & date, Rebate deduction (if any), TDS deduction (if any). The beneficiaries are to intimate these details immediately after release of payment as the same is necessary for reconciling the amount received. This will help in minimizing the disputes regarding outstanding amount, if any.
- b) Payments through RTGS:** in the last TCC & NRPC meetings, Haryana was requested to take necessary action for releasing payments through RTGS in place of cheques. It was also informed that all other beneficiaries are making payments through RTGS. However, payment is still being received through cheques. HPCC, Haryana may kindly arrange payment of bills through RTGS only henceforth.

ITEM-18 STATUS OF UI CHARGES:

As per the information received from NRLDC, the status of payment of UI charges payable/Receivable by the utilities as on 31.08.2015 is as given below::

		Principal UI Charges	Interest on UI charges	Principal + Interest
S.No	Utility Name	Net UI Payable(+) or Receivable(-)	Net UI Interest Payable(+) or Receivable(-)	Net Amount Payable(+) or Receivable(-)
		1	2	3=1+2
1	CHANDIGARH	0.00000	0.14386	0.14386
2	JAMMU & KASHMIR	557.0961	0.00000	557.0961

3	UTTAR PRADESH	73415.46798	0.00000	73415.46798
4	UTTARAKHAND	0.00000	0.03544	0.03544
5	LANCO	0.00000	0.00343	0.00343
6	Pool Balance	-55272.57296	-3031.66286	-58304.23582

- #1 The differential amount of Rs. 16039.76272 Lakh is there due to different UI ceiling rate as per CERC Regulation on UI Charges and High Court of Allahabad, Lucknow bench order dated 2.5.2008 and CERC order dated 29.5.2008 for implementation of High Court order which is subject to review based on the conclusion of the proceeding in the matter presently pending in High Court
- #2 The additional UI charges of UP for the FY 2009-10 and up to week 5 of FY 2010-11 are Rs. 21085.71003 Lakh as per CERC Regulation on UI Charges which UPPCL was not required to pay in pursuance of High Court of Allahabad, Lucknow bench order dated 12.11.2009 and CERC order dated 03.12.2010
- #3 Accordingly the UI charges Payable by UP is Rs. 36289.99523 Lakh (Including interest)

NRLDC had submitted that Uttar Pradesh Power Corporation Ltd is failing in making the UI payments towards liquidation of outstanding dues. Hon'ble Commission vide its order dated 28.01.14 against petition no 143/MP/2013 has directed UPPCL to liquidate Rs 600 crore by 31.03.2014 and the balance outstanding amount including current amount, if any, to be liquidated in equal monthly installments by 31.7.2014. Such payments are to be made before the last day of the month. NRLDC has been directed to apprise the Commission about the status of payment of UI by UPPCL in the first week of every month starting from March 2014.

In compliance of above order, NRLDC has been apprising Hon'ble Commission the Monthly status of UI/Deviation Charges outstanding against UPPCL on regular basis since March 2014. During Aug-2015, UPPCL has paid Rs 40 Crore against UI Charges. As on date, the total UI outstanding against UPPCL is Rs. 362.91 Crore excluding the UI dues of Rs 371.25 Cr covered under the orders of Hon'ble High Court of UP and UI Delay payment Interest is nil.

UPPCL is requested to intimate liquidation plan & release outstanding UI payments at the earliest.

In the month of Aug-2015, PDD, J&K has paid Rs 13 Crore against UI Charges. As on date, the total UI outstanding against PDD, J&K is Rs. 5.57 Crore.

PDD J&K is requested to intimate liquidation plan & release outstanding UI payments at the earliest.

ITEM-19 Status Of Deviation Settlement Charges:

As per the information received from NRLDC, the status of payment of Deviation charges payable/Receivable by the utilities as on 31.08.2015 is as given below:

Rs. In Lakh

		Principal DS Charges	Interest on DS charges	Principal + Interest
S.No	Utility Name	Net DSC Payable(+) or Receivable(-)	Net DSC Interest Payable(+) or Receivable(-)	Net Amount Payable(+) or Receivable(-)
		1	2	3=1+2

1	CHANDIGARH	-5.64937	0	-5.64937
2	DELHI	0	0	0
3	HARYANA	0	0	0
4	HIMACHAL PRADESH	2021.45386	24.01237	2045.46623
5	JAMMU & KASHMIR	14823.9456	0	14823.9456
6	NEPAL	14.15746	0	14.15746
7	PUNJAB	0	0	0
8	RAILWAYS	0	0.00003	0.00003
9	RAJASTHAN	0	0	0
10	UTTAR PRADESH	68170.33186	4575.28361	72745.61547
11	UTTARAKHAND	5.29504	1.03834	6.33338
12	APCPL	0	0.00342	0.00342
13	NHPC	0	0	0
14	NTPC	0	0.03883	0.03883
15	SJVN	-17.53833	0	-17.53833
16	THDC	0	0	0
17	ADHPL	-5.63918	0	-5.63918
18	EPPL	17.68936	0	17.68936
19	JPVL	-44.13831	1.47217	-42.66614
20	LANCO	119.46591	32.26023	151.72614
21	SCL	-1.3959	0	-1.3959
22	ER-NR	834.39768	0	834.39768
23	WR-NR	-3138.21084	0	-3138.21084
24	Pool Balance	-91932.27675	-6117.92031	-98050.19706

UPPCL has not released any payment against Deviation charges since DSM came into effect. As on 31.8.2015 outstanding of DSM Charges against UPPCL is Rs 72745.61547 Lac (including interest).

During Aug-2015, PDD, J&K has paid Rs 50 Crore against Deviation Charges . As on 31.8.2015, the total DSM Charges outstanding against PDD, J&K is Rs. 14823.9456 Lac (including interest).

Utilities that have to pay the deviation charges are requested to release the outstanding amount at the earliest.

ITEM-20 STATUS OF REACTIVE ENERGY (RE) CHARGES

As per the information received from NRLDC, the status of payment of Reactive Energy charges payable/Receivable by the utilities as on 09.09.2015 is as given below:

All Figures in Rupees Lakh

Sl. No	Constituent	NET RE Charges Balance Upto 31 st Mar. 2015	RE Charges Payable/ receivable During 2015-16 (upto 09.09.15)	NET RE Charges Balance as on 09.9.15	Interest on delayed payment of RE charges Upto Qtr 4 of 2014-15	Net Balance
1	UT Chandigarh	-209.19	-12.76	-221.95	-111.29	-333.24
2	DTL, Delhi	-21.21	9.35	-11.85	-174.45	-186.30

3	HVPNL, Haryana	-5371.53	-287.96	-5659.49	-1708.34	-7367.83
4	HPSEB, Himachal	-374.17	-17.38	-391.55	-126.04	-517.59
5	PDD,J&K	20051.56	1116.86	21168.42	5894.28	27062.70
6	PSEB, Punjab	692.68	0.00	692.68	-344.95	347.73
7	RRVPN, Rajasthan	-3231.53	-242.17	-3473.70	-1103.81	-4577.51
8	UPPCL, UP	-10163.62	-564.72	-10728.35	-2480.66	-13209.01
9	UTTARAKHAND	-14.36	-1.42	-15.78	-3.06	-18.84

Note: In columns A,F,&G ,Payable to pool is marked as +ve and Receivable from Pool is marked –ve.

As on 09.09.2015, total outstanding of Reactive Energy Charges against PDD J & K is Rs. 270.62 Cr (including interest).

NRLDC has intimated PDD, J&K to clear the outstanding Reactive Energy charges failing which NRLDC will file a petition.

All Payable constituents are requested to release outstanding RE charges payments at the earliest.

ITEM-21 Congestion Charges (Agenda by NRLDC)

Congestion charge statement up to week no 12 dated 28th July-15 has been issued by NRPC. The amount received in the congestion charges account was disbursed to the receivable parties. As on date outstanding status is given below:

S No.	CONSTITUENTS	Outstanding Amount In Rs Lakh	S No.	CONSTITUENTS	Outstanding Amount In Rs Lakh
1.	CHANDIGARH	46.24	2.	RAILWAY	38.18
3.	DELHI	111.79	4.	THDC	-3.49
5.	HARYANA	58.26968	6.	SJVN	-5.08835
7.	J&K	259.16	8.	APCPL	-19.16
9.	PUNJAB	-14.29	10.	PTC (Nepal)	0
11.	RAJSTHAN	-20.39	12.	ADHPL	-6.67
13.	U.P.	147.35468	14.	JKHCL	-10.13
15.	UTTARAKHAND	0.00	16.	Shree Cement	-0.71
17.	NTPC	-92.61808	18.	EPPL	22.64994
19.	NHPC	-37.69	20.	GREENCO BUDHIL	3.42

Note: - Positive values shows payable to Pool and negative values receivable from pool.

All Payable constituents are requested to release outstanding Congestion Charges payments at the earliest.

SJVN also intimated that An amount of Rs 28,70,620/- is receivable by SJVN on account of congestion charges upto week 15/06/2015 to 21/06/2015 as per NRPC

statement, which may be released at the earliest.

ITEM-22 LC status against Deviation charges delayed payment (Agenda by NRLDC)

Status of LC against Deviation charges delayed payment is as given below:

S. No.	Name of NR Pool members	LC Amount (Rs. in Lakh.)	LC Status	No of defaults in Deviation Payment in 2014-15	No of defaults in Deviation Payment in 2015-16 up to W-19
1	UPPCL, UP	1366.82	Not opened	46	19
2	UPCL, Uttarakhand	650.15	Not opened	28	3
3	HPSEB, Himachal	578.09	Not opened	50	19
4	PDD, J&K	412.13	Not opened	45	13
5	EPPL	3.92	Not opened	46	12
6	Budhil	17.76	Not opened	32	6
7	Punjab	824.67	Not opened	8	1
8	DTL	297.21	Not opened	2	0
9	JPVL	79.28	Not opened	10	4
10	UT Chandigarh	207.04	Not opened	1	1
11	NTPC	232.34	Not opened	1	0
12	APCL	144.27	Not opened	1	0
13	SCL	27.16	Not opened	1	0
14	ADHPL	28.45	Not opened	0	1

Defaulting entities are requested to open the LC against Deviation Charges as per the Regulations of CERC. Utilities may please update the status of LC Openings.

ITEM-23 Inter State Transmission losses in NR (Agenda by NRLDC)

For injections & drawl the list of points being used for injections / drawl points along with their CT/PT ratios are uploaded in NRLDC website. The constituents are requested to check their drawl / injection points and CT/PT ratios being used. Comments/discrepancies, if any, on the same may please be communicated to NRLDC at the earliest.

ITEM-24 Payment of NRLDC fee and charges (Agenda by NRLDC)

KWHPS is yet to release the outstanding amount of Rs 9.33 Lakhs against Mar-15 bill. KWHPS is requested to release the outstanding payment.

ITEM-25 Truing up of NRLDC Fee & Charges Payments for 2009-14 (Agenda by NRLDC)

NRLDC has refunded 95% of principal and interest portion of truing up of Fees and charges for the control period 2009 to 2014 as per CERC ROP dated 16.04.2015. Interest amount of below mentioned users could not be released due to non-receipt of TDS Certificates/reconciliation / PAN Details:

S No.	Constituents	Amount In Rs.	Remarks (For Oct'10 to Mar'14)
1	RRVPL	5081529	TDS Certificates yet to be received
2	UPPCL	11940453	TDS Certificates yet to be received
3	Malana-II HPS	539460	TDS Certificates yet to be received
4	Budhil ,HPS	261665	TDS Certificates yet to be received
5	HPSEB	3585990	TDS Certificates yet to be received
6	RAPS -B	1579716	TDS Certificates yet to be received
7	RAPS-C	1579716	TDS Certificates yet to be received
8	NAPS	1579716	TDS Certificates yet to be received
9	Tehri HPS	2888858	TDS Certificates yet to be received
10	Bairasiul HPS	971897	TDS Certificates yet to be received
11	Salal HPS	2164157	TDS Certificates yet to be received
12	Tanakpur HPS	771316	TDS Certificates yet to be received
13	Chamera-1 HPS	1813492	TDS Certificates yet to be received
14	Uri HPS	1673228	TDS Certificates yet to be received
15	Chamera-II HPS	1252427	TDS Certificates yet to be received
16	Dhauliganga HPS	1205674	TDS Certificates yet to be received
17	Dulhasti HPS	1462830	TDS Certificates yet to be received
18	Sewa-II HPS	831636	TDS Certificates yet to be received
19	Chamera-III, HEP	366625	TDS Certificates yet to be received
20	PARBATI -3	7163	TDS Certificates yet to be received
21	POWERLINK	445296	TDS Certificates yet to be received
22	UT Chandigarh	1089267	PAN Details not furnished by User
23	PDD, Jammu & Kashmir	4405709	PAN Details not furnished by User
24	Northern central railway	991500	PAN Details not furnished by User

Above users are requested to provide the documents/details as above to release the refund of interest Portion.

ITEM-26 Truing up of NRLDC Fee & Charges Payments for 2004-15 (Agenda by NRLDC)

NRLDC is in the process of Truing up of NRLDC Fee & Charges Payments for 2004-15. To refund the amount TDS certificates /reconciliation against the deducted amount is required. TDS certificates for the billing period Apr14 to Mar 2015 from the following users are yet to be received:

S No.	Constituents	TDS Certificates yet to be received	S No.	Constituents	TDS Certificates yet to be received
1	Bairasul	Apr-14 to Mar-15	17	RAMPUR	Apr-14 to Mar-15
2	Chamera-1	Apr-14 to Aug-14	18	JHAKRI	Dec-14 to Mar-15
3	Chamera-II	Apr-14 to Mar-15	19	NTPC	Jan-15 to Mar-15

4	Chamera-3	Dec-14 to Mar-15	20	ADHPL	Jan-15 to Mar-15
5	Dhuliganga	Nov-14 to Mar-15	21	IGSTPS	Apr-14 to Mar-15
6	Dhulasti	Apr-14 to Mar-15	22	Mallana-2	Apr-14 to Mar-15
7	Salal	Apr-14 to Mar-15	23	SCL	Jan-15 to Mar-15
8	Sewa-2	Apr-14 to Mar-15	24	Budhil HPS	Apr-14 to Mar-15
9	Tanakpur	Apr-14 to Mar-15	25	JPPG	Mar-15
10	Uri-1	Apr-14 to Mar-15	26	APCL	Apr-14 to Mar-15
11	Parbati-3	Apr-14 to Mar-15	27	PARBATI KOLDAM	Jan-15 to Mar-15
12	Raps-B	Apr-14 to Mar-15	28	Delhi	Apr-14 to Mar-15
13	Raps-c	Apr-14 to Mar-15	29	HP	Apr-14 to Mar-15
14	NAPS	Apr-14 to Mar-15	30	UPPCL	Apr-14 to Mar-15
15	Koteshwar	Apr-14 to Mar-15	31	Uttarakhand	Apr-14 to Mar-15
16	TEHRI	Apr-14 to Mar-15	32	Rajasthan	Apr-14 to Mar-15

ITEM-27 Reconciliation of NRLDC Fee and charges (Agenda by NRLDC)

NRLDC vide letter dated 15-07-2015 has sent the reconciliation statements of NRLDC Fee and Charges for the billing period Feb-15 to Apr-15 to all the users. The users were requested to send the duly signed and verified copy of reconciliation statement as a token of acceptance by 10.08.15.

Users are requested to verify the NRLDC Fee & Charges Reconciliation statement. In case non receipt of any communication it will be presumed that statement stands reconciled.

Further truing up exercise for the period 2009-14 will be taken by NRLDC after the issue of order by Hon'ble Commission.

ITEM-28 Reconciliation of Deviation Account (Agenda by NRLDC)

For the period Apr-15 to Jun-15, NRLDC has sent the reconciliation statement of Deviation Charges accounts on 06.07.2015 and uploaded the same in its website on 06.07.2015. The constituents were requested to verify /check the same & comments if any on the same were to be reported to NRLDC by 31.07.2015. As on date NRLDC has received the duly signed copy of Reconciliation statement from NHPC and Delhi.

Entities are requested to verify the Deviation Charges Reconciliation statement as a normal practice. In case non receipt of any communication it will be presumed that statement stands reconciled.

ITEM-29 Reconciliation of RE Account (Agenda by NRLDC)

NRLDC has sent the reconciliation statement of RE accounts for the period Apr-2015 to Jun-2015 on 14.07.2015. The constituents were requested to verify /check the

same & comments if any on the same to be reported to NRLDC by 31.07.2015.

Entities are requested to verify the Reactive Energy Charges Reconciliation statement. In case non receipt of any communication it will be presumed that statement stands reconciled.

ITEM-30 Reconciliation of STOA Charges disbursement (Agenda by NRLDC)

NRLDC has sent the reconciliation statement of open access disbursement for the Quarter I of financial year 2015-16 on 15th July 2015. The applicants/STU/SLDCs were requested to verify /check the same & comments if any on the same to be reported to NRLDC by 31st July 2015. As on date, duly signed reconciliation statements from Tata Power Trading Corp. Ltd. And Orissa SLDC have been received.

Entities are requested to verify the Reconciliation statement as a normal practice. In case non receipt of any communication it will be presumed that statement stands reconciled.

ITEM-31 STOA Rates of STUs in Northern Region (Agenda by NRLDC)

As on date STU charges being applied for STOA transactions are:-

S No.	Name Of Constituents	Rates in Rs / MWh
1	Punjab	1270
2	Haryana	360
3	Delhi	263.08
4	Rajasthan	292.3
5	Uttar Pradesh	172.3
6	Himachal Pradesh	20
7	Uttrakhand	125.95
8	Jammu & Kashmir *	80
9	UT Chandigarh *	80
*ST Rates not intimated to NRLDC		

This is for information please.

ITEM-32 TDS Certificates against STOA Charges (Agenda by NRLDC)

Deduction of TDS on open access charges are being made under two heads – one for POSOCO and one for POWERGRID, as per the payment schedule. It is observed that details of TDS being deducted by the applicants under the two heads while making the payment for short term open access bilateral transactions are not being sent to the NRLDC on a regular basis.

NRLDC vide letter has intimated that TDS being deducted is to deposited with the Tax authorities by the 7th of every month for the previous month & details be submitted by the 10th of every month for the previous month along with challan

numbers. TDS Certificates may be submitted on a quarterly basis after filing of return and reconciliation can be carried out subsequently.

Non submission of details of TDS/proof of depositing TDS with the Tax authorities would be treated as default in payment of open access charges in terms of Regulation 19(1) of the CERC Open Access in Inter-State Transmission Regulations 2008 and NRLDC may be constrained to take action accordingly.

“19. (1) In case of default in payment of the application fee or the charges specified under these regulations, the nodal agency may, in its discretion, decide not to schedule the transaction, or to cancel the scheduling of already scheduled transaction or not to entertain any application of such persons in future until such time the default is cured.”

TDS Certificates for Quarter I and Quarter II (2014-15) of M/s RDPPC are yet to be received. For quarter III, TDS certificates of UPCL are yet to be received.

ITEM-33 Status of Outstanding STOA Delay Payment Interest:

As per Regulations 19(2) of Open Access Inter State Regulations 2008, the person committing default in payment shall pay simple interest @ of 0.04% for each day of default. The applicant wise the outstanding interest amount (computed till 31.3.2015) is:

Applicant Name	Interest Amount before April 2012	Interest Amount for 2012-13	Interest Amount for 2013-14	Interest Amount for 2014-15	Total Interest amount	Amount Received	Pending Interest
Adani	518	4465	0	0	4983	4465	518
BRPL	21722	73419	23523	89398	208062	0	208062
BYPL	6168	7958	43079	104750	161955	155787	6168
UPPCL	23529	73635	440289	534	537987	514458	23529
Insticnt	5425	276	7124	96	12921	7496	5425
PXIL	3641	4334	2710	0	10685	7044	3641
PTC	77153	8981	245	4736	91115	15571	75544
SCL	13440	0	294	5729	19463	6023	13440
RPPC	31069	47975	2023637	430661	2533342	3534	2529808
NDPL	253	955	0	0	1208	253	955
NVVN	38350	18958	13633	6097	77038	0	77038
NPCL	4986	802	0	527	6315	1329	4986
J&K	1800398	1992719	775702	100484	4669303	1782516	2886787
Lanco	145930	0	191	590	146711	781	145930
HMMIL	0	0	35504	52237	87741	0	87741
Sunbeam	0	0	441	0	441	0	441
Reliance	29179	0	3352	0	32531	0	32531
UPCL	0	0	0	1128	1128	0	1128
Nagaland	17783	0	0	0	17783	0	17783
MPL	144906	0	0	0	144906	0	144906
Arunachal	8882	0	0	0	8882	0	8882
Total	2373332	2234477	3369724	796967	8774500	2499257	6275243

NRLDC vide communications dt 3.7.15, 7.4.15 and 27.3.15 has requested these applicants to clear their Interest dues. Applicants are requested to clear their Interest dues at the earliest failing which NRLDC may consider to block the punching of respective applicant's applications.

ITEM-34 Information of Deviation/reactive payment in NR pool account (Agenda by NRLDC)

The matter regarding furnishing of information of Deviation/reactive payment in NR pool account is being deliberated in commercial committee Meeting. NTPC, Railways & AD Hydro are informing the details Rest of the NR pool members (payable) are again requested to intimate the details of payment being made by them in the format given below:

Email account:
Nrpool2010@gmail.com

S. No	Name of Utility	Amount	Deviation/Reactive account Week No	Date	Transaction Id	Mode of Payment

ITEM-35 AMR Status (Agenda by NRLDC)

Presently we are receiving data from 173 locations out of total 221 locations through AMR. The status of data receipt from -- locations as below:

1. Data Complete - 151 Locations
2. None reporting of some of the meters - 22 Locations
3. Sites not online due to communication issues- 48 Locations

POWERGRID may update the status for award of AMR for New locations .

ITEM-36 Issues in recording by Interface Meters (Agenda by NRLDC)

Sl. No.	Meter No./Code	Element Name	Station/Utility	Issue	Remarks(if any)
1	UP-85/ NP-6806-A	400kV Nawada (HVPN) at Greater Noida-UPPCL	UPPCL	Meter data not being received/received incorrectly.	Meter reading almost half & also sometimes Problems in downloading data from the meter. UPPCL to check CT/PT ratio and take up further with PG.
2	UP-07/ NP-7700-A	220 kV Roorkee at Muzaffarnagar	UPPCL	Meter data not being received	Software issue pending issue since last meeting. To be addressed by PG
3	UQ-31/ NP-6668-A	132kV Rajghat at Lalitpur-UPPCL	UPPCL	Meter data not being received	Line normally not in service. Pending issue since last meeting.
4	UP-65/ NP-3036-A	220kV Rae Bareilly at Chintahat-	UPPCL	Meter reading less by 10% as	Meter to be replaced by PG. Pending issue since last meeting.

Sl. No.	Meter No./Code	Element Name	Station/ Utility	Issue	Remarks(if any)
		UPPCL		compared to other end meter-data.	
5	UP-32/ NP-1532-A	132kV Morwa at Anpara-UPPCL	UPPCL	Meter data not being received	Line normally not in service. Pending issue since last meeting.
6	HY-24/ NP-7715-A	400 kV Greater Noida(UP) at Nawada-HVPN	HVPNL	Meter reading half	CT/PT Connections to be checked at HVPN end.
7	HR-37/ NP-3087-A	132 kV Ropar-2 at Pinjore-HVPN	HVPNL	Meter reading 1/2 as compared to other end	CT/PT connections to be checked first and then to be replaced.
8	RJ-36/ NP-5349-A	220kV RAPSB-1at Chittorgarh-RVPNL	RVPNL	Meter reading less by 4-5%	Voltage supply/CT/PT connections to be checked by RVPN first and then to be replaced by PG.
9	RH-07/ NP-8042-A	220kV Anta-2 at Lalsot-RVPNL	RVPNL	Meter data not being received	DCD/MRI and requisite software to be provided by PG.
10	RJ-09/ NP-1717-A	220kV Agra at Bharatpur-RVPNL	RVPNL	Meter not responding as reported.	RVPNL requested to replace the Meter.
11	DL-27/ NP-5335-A	220 kV Panipat-3 at Narela-DTL	DTL	Meter not responding as reported .	Meter to be replaced by PG.
12	UR-03/ NP-8569-A	400kV Uri-II at Uri-I	NHPC	Meter reading zero	To be replaced by PG. Pending issue since last meeting.
13	SI-33/ NP-8201-A	400kV Vindyalchal-2 at Singrauli STPS	NTPC	Meter Data Not Received	Problems in downloading data from the meter
14	SI-35/ NP-8239-A	132 Kv Side ICT-1 at Singrauli Solar,NTPC	NTPC	Polarity Issue	CT/PT Connections to be checked.
15	DA-31 NP-1120-A	400kV HVDC-1 at Dadri-NTPC	NTPC	Meter reading less.	CT/PT Connections to be checked. Meter to be replaced.
16	UN-33/ NP-8171-A	220Kv Side ICT-1 (33/220) at Unchahar solar	NTPC	Polarity Issue	CT/PT Connections to be checked.
17	AN-24/ NP-6704-A	GT-4 (220kV) at Anta CCPP	NTPC	Meter reading 1/3	CT/PT connections to be checked first and then to be replaced.
18	NU-08/ NP-5162-A	ICT-3 (400 kV) at Allahabad-PG	PG	Meter reading less as compared to standby	CT/PT connections to be checked first and then to be replaced.
19	PJ-30 NP-8812-A	ICT-4 (400 kV) at Ludhiana-PG	PG	Polarity issue	CT/PT Connections to be checked.
20	NG-78/ NP-6570-A	Bhiwadi HVDC Pole-1 AT Balia-PG	PG	Meter reading 2/3rd	Meter replacement Issue pending since last meeting. Urgent
21	NG-30/ NP-5343-A	400kV UPPCL Lucknow at Lucknow-PG	PG	Meter reading less by 4-5% comp to other end/standby	Meter to be replaced by PG.
22	NR-25/ NP-1567-A	ICT-1 (400 kV) at Malerkotla-PG	PG	Meter reading less by 4-5% comp to other end/standby	CT/PT connections to be checked first and then to be replaced.
23	NR-11 NP-1746-A	400 kV Block-1 (NR) at Vindyalchal HVDC-PG	PG	Meter Data Not Received	---
24	RA-06/ NP-1069-B	132 kV Gandhisagar at	NPC	Meter Data Not Received	---

Sl. No.	Meter No./Code	Element Name	Station/Utility	Issue	Remarks(if any)
		RAPS-A			
25	LN-01/ NP-6960-A	220 KV Chamera-3 at Greenco Budhil HEP		Meter reading less comp to the other end/standby	CT/PT connections to be checked first and then to be replaced.
26	SW-25/ NP-8584-A	33 kV SEWA-III(J&K PDD) at SEWA-II	NHPC	Meter data not being received	---
27	BB-12/ NP-8222-A	220kV Dhulkote-1 at Panipat-BBMB	BBMB	Meter Reading zero/abrupt	Problem pending since the last meeting. Meter to be replaced by PG.
28	DL-54/ NP-1424-A	220kV Narela-2 at Panipat-BBMB	BBMB	Meter Data not being sent	Meter to be replaced by PG.

ITEM-37 Utilities yet to Nominate Nodal officers for Interface Meter Issues (Agenda by NRLDC)

Following utilities are yet to inform Nodal Officer for Interface Meters issues:

- UPJVNL(Rihand, Khara)
- Punjab
- PDD, JAMMU
- HPSEB
- NPCIL

Above utilities are requested to inform name and contact details of Nodal Officers during or before the sub-committee meeting.

ITEM-38 Locations not sending Interface Meter data by Tuesday during last three months (Agenda by NRLDC)

- UPPCL : Mainpuri, Fatehpur, Agra, 400kV Lucknow (Sarojini Nagar), Nehtaur, Kiratpur, Muradnagar, Dhampur, Simbhaoli, Moradabad, Thakurdwara,
- HPSEB : Jessore, Kangra
- UPJVNL : Khara, Rihand HEP, Khodri HEP
- UPCL : Kashipur, Roorkee, Dhalipur, Mahuakheraganj, Pantnagar
- RRVPNL : Phagi, Ratangarh, Udaipur, Bharatpur, Dausa
- HVPNL : Daultabad
- PDD : PDD Jammu, Mahanpur, Pampore.
- PSEB : Shanani, Govindgarh, Makhu
- PGCIL : Jaipur(South), Ludhiana, Hamirpur, Kota
- DTL : Mundka
- BBMB : MISS Ganguwal

As per CERC Regulations Interface Meter data is to be received by Tuesday (A/N). In case of non-receipt of same, processing and validation will be carried out by NRLDC by using other end data.

DATE AND TIME OF THE NEXT MEETING

The date and Venue of next (31st) meeting of the Commercial Sub-committee will be intimated later.
