



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/ वाणिज्यिक/ 209/ आर पी सी (40 वीं)/2018/2485-2531
No. NRPC/ Comm/ 209/ RPC (40th)/2018/

दिनांक : 19 फरवरी, 2018
Dated: 19 February, 2018

सेवा में / To,

उ.क्षे.वि.स. के सभी सदस्य
Members of NRPC/TCC

विषय: उत्तरी क्षेत्रीय विद्युत समिति की 40 वीं तथा तकनीकी समंवय उप-समिति की 37 वीं बैठक- मीटिंग के कार्यवृत्त की शुद्धि हेतु।

Subject: 40th meeting of Northern Regional Power Committee and 37th meeting of TCC –
Corrigendum to Minutes of the meeting.

महोदय / Sir,

उत्तरी क्षेत्रीय विद्युत समिति की 40 वीं बैठक दिनांक 28 अक्टूबर, 2017 को तथा तकनीकी समंवय उप-समिति की 37 वीं बैठक दिनांक 27 अक्टूबर, 2017 को श्रीनगर, जम्मू-कश्मीर में आयोजित की गयी थी। इन बैठकों के कार्यवृत्त को 11 जनवरी के पत्र से जारी किया गया था। एजेंडा की बिंदु संख्या B.16.5, B.16.6 & B.16.7 पर दी गयी योजनाएं, जो की कार्यवृत्त में से छूट गयी थी, उनको कार्यवृत्त के इस शुद्धि पत्र के मुताबिक सम्मिलित किया जाता है।

The 40th meeting of Northern Regional Power Committee was held on 28th October, 2017 and 37th meeting of TCC was held on 27th October, 2017 at Srinagar, Jammu & Kashmir. The minutes of the said meeting were issued vide letter of odd number dated 11th January 2018. Few schemes mentioned at the Agenda point No. B.16.5, B.16.6 & B.16.7 were approved in the meeting but were inadvertently missed from the minutes issued earlier.

A corrigendum to the minutes is hereby being issued incorporating the above said schemes.

भवदीय/Yours faithfully,

म.अ.के.पी. सिंह

(एम.ए.के.पी. सिंह)

(M.A.K.P. Singh)

सदस्य सचिव

Member Secretary

B.16 Schemes Agreed in 39th Standing Committee Meeting (Agenda by POWERGRID)

<The following shall be interpreted in **continuation** to the already issued minutes>

B.16.8 Converting Fixed into Switchable Line Reactors in Over Compensated lines:

Representative of POWERGRID informed that there are certain lines in NR, whose line lengths have been reduced, after being LILOed at certain substation. The fixed reactive compensation that was initially provided for the parent line (line before LILO) has reached such a value, that there is a requirement of switching of the reactors during different operating conditions. Considering the fact that initially these line reactors were implemented as fixed line reactors, switching on/off the line reactor based on requirement is not possible. Therefore, it was agreed in the SCM to convert the fixed Line reactors to switchable line reactors for the lines mentioned in the table given below:

Sl. No.	Name of the Line	Substation (sending end)	Reactor (MVar)	Substation (receiving end)	Reactor (MVar)
i)	Sohawal - Ballia I	Sohawal	50	Balia	63
ii)	Sohawal - Ballia II	Sohawal	50	Balia	63
iii)	Abdullapur-Panchkula I	Abdullapur	50		--
iv)	Abdullapur-Panchkula II	Abdullapur	50		--

Note: Provision shall be kept to use these line reactors as bus reactors in case the line is not in operation.

NRPC Deliberations

Members agreed to the above.

B.16.9 De-linking of up-gradation of Tehri Pooling Station–Meerut 765kV 2xS/c lines (operated at 400 kV) at its rated voltage with the commissioning of Tehri PSS generation scheme:

Representative of POWERGRID informed that oscillations were observed under contingency with full power evacuation from Tehri, Koteshwar generation complex. System studies were carried out which indicate that when the lines are charged at 765kV, no oscillations are observed under outage of one circuit of Tehri-Meerut 765kV 2 x S/c lines. Therefore, de-linking of up-gradation of Tehri-Meerut 765kV 2xS/c lines (presently operated at 400kV) alongwith reactive compensation from the commissioning of Tehri PSP generation was agreed in the 39th SCM of NR.

NRPC Deliberations

Representative of POWERGRID informed that upgradation work would be completed by August 2018.

Members agreed to the above proposal

B.16.10 Two number of 132kV bays at PGCIL's Balia (765) S/S

UPPTCL plan to connect their 132/33kV, 2x40MVA S/s at Bansdih (Balial) (to be completed by March/April'18) with 765/400/132kV Balial (PG) S/s. Accordingly, two number of 132kV bays were required at Balial(PG) under ISTS. It was informed that two 132kV bays are available and same may be used.

NRPC Deliberations

Members agreed to the same.