

Additional Agenda for 138th OCC Meeting

AA1. Petition filed by NTPC in regard to difficulties faced in implementation of Compensation Mechanism

NTPC has filed petition in CERC vide Petition No. 130 of 2017 regarding the difficulties faced in implementation of the Mechanism for compensation for degradation of Heat Rate, Auxiliary Energy Consumption and Secondary Fuel Oil Consumption due to part load operation and multiple start/stops of units.

In the aforesaid petition, NTPC has prayed for allowing Compensation for partial loading operation of generating stations w.e.f. 06.04.2016 i.e. subsequent to the issuance of Central Electricity Regulatory Commission (Indian Electricity Grid Code) (Fourth Amendment) Regulations, 2016 w.e.f. 06.04.2016

NTPC, Inter-alia, submitted that subsequent to the issuance of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) (Fourth Amendment) Regulations 2016, the provisions of these Regulations with regard to 55% as technical minimum unit loading have been implemented by the Regional Load Dispatch Centres. Accordingly, NTPC stations in various time-blocks during 2016-17 were required to operate below technical minimum loading of 70% and upto 55%. The month-wise detail of time blocks wherein unit loading of different stations remained less than 70% is given in the petition. NTPC has claimed that almost all the stations were given schedule of less than 70% and up to 55% level.

Members may discuss.

AA2. Discrepancy in Deviation Settlement Account in Parbati-II HE project (Agenda by NHPC Ltd.)

The 400KV Bus of Parbati-II Bus has been charged on 01st June 2017. Since then the deviation charges issued by NRPC in respect of Parbati-II HE project for period 5th June to 11th June 2017, 12th June to 18th June 2017 and 17th July to 23rd July 2017 for amounting Rs. 46,049/-, Rs. 81,860/- and Rs. 28,68,468/- respectively have been shown payable. Further, a deviation statement for the period 10th July to 16th July, 2017 of amounting Rs. 20,77,229/- has been shown receivable to Parbati-II HE project.

As there is no provision in 400KV bus for power drawl at Parbati-II end, as such there is no auxiliary power consumed at Parbati-II end during the above deviation statement periods. The Single line Diagram of Parbati-II HE Project is enclosed as **Annex-A1**.

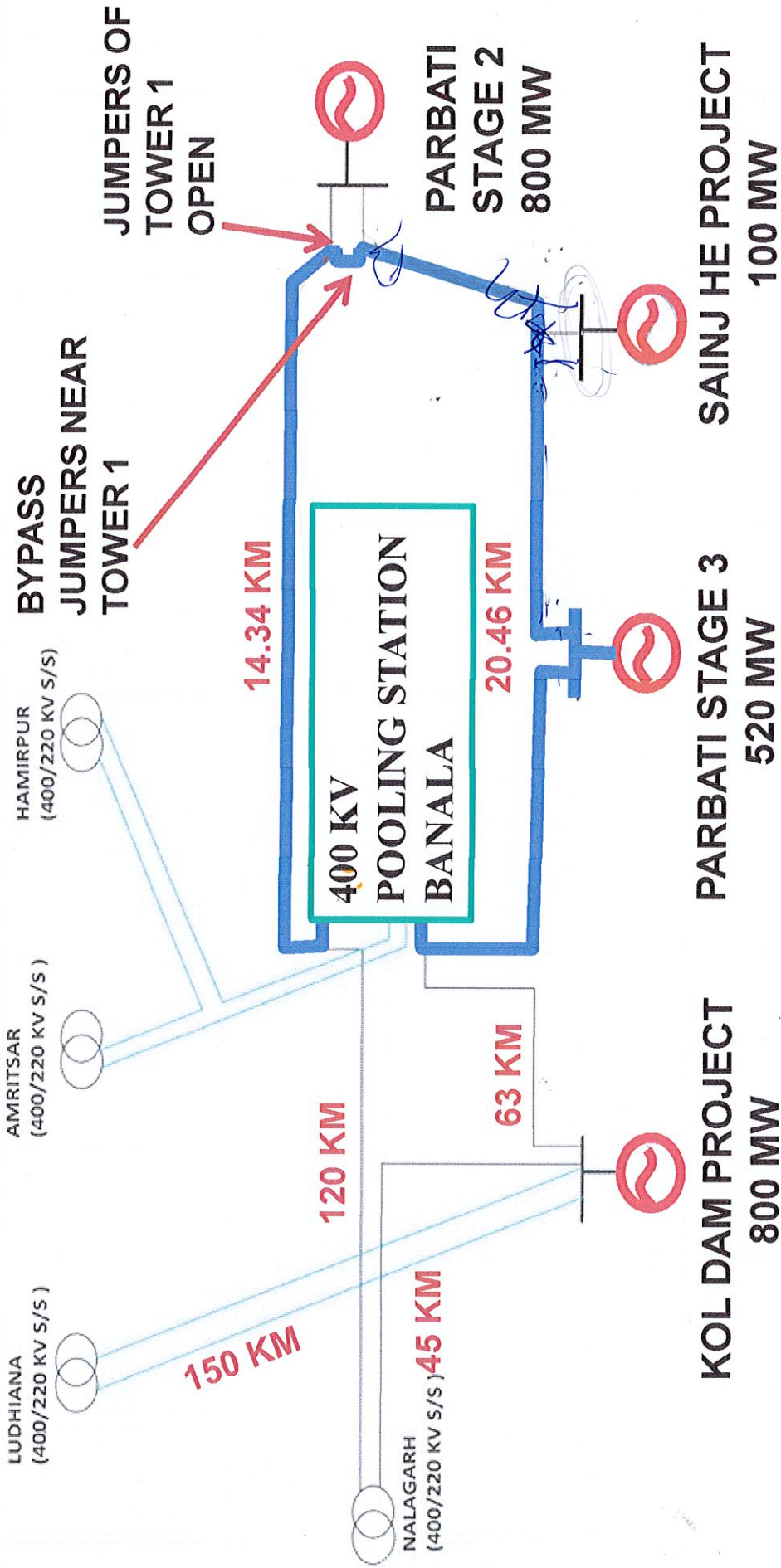
In view of above, the deviation charges being paid/received to Parbati-II for the above period is not correct, therefore NRLDC may be requested to kindly look into the matter.

Members may discuss.

PARBATI-II HE PROJECT (4X 200 MW)



400 KV TRANSMISSION NETWORK AROUND PARBATI -II



— ALREADY IN USE FOR PARBATI 3

Transmission Line being executed by PARBATI KOLDAM TRANSMISSION CO. LTD.
A JV of Reliance Infrastructures Limited (74%) & POWERGRID (26%)