

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2017/3829-3852

Date: 05.04.2017

To :

1 GM, NRLDC, New Delhi.
2 S.E.(Elect.-Op.), U.T., Chanadigarh.
3 GM (SLDC), DTL, New Delhi.
4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
6 CE (SP), HPSEB, Shimla (HP).
7 CE (SO),PDD, J&K, Jammu, (J&K).
8 CE (SO&C), PSEB, Patiala (Punjab).
9 CE (LD), RVPN, Jaipur (Rajasthan).
10 CE (RPCC), Jaipur (Rajasthan).
11 Director (Transmission), UPPCL, Lucknow (UP).
12 Director (Operation), UPCL, Dehradun (Uttarakhand).
13 Station Director, NAPS, NPCIL,Narora (UP).
14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
15 Executive Director (F), NPCIL, Mumbai.
16 ED (Comml.), NHPC, Faridabad(Haryana)
17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
18 ED (NCR), NTPC, Noida (UP).Fax No. 0120 - 2410082
19 ED (NR), NTPC, Lucknow(UP).Fax No. 0522 - 2305851
20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
22 GM, Indira Gandhi Super Thermal Power Station,Jhajjar. 0120-2425944
23 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021

Subject : Revision in allocation of power from Central Generating Stations in Northern Region**Revision No - 01/2017-18**

This has reference to Ministry of Power letter No. 8/23/2002- TH -3 dated 20.07.2005, which requires 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) to be allocated to J & K during winter months. Similarly, MoP letter no.2/8/2009(NHPC) dated 11.12.2012 requires allocation of entire unallocated share of 15% of Uri-II HEP to State of Jammu & Kashmir during the winter months. In compliance to MoP orders, NRPC Sectt. vide its allocation Revision No - 07/2016-17 dated 21.10.2016 allocated 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) and the entire unallocated share of 15% of URI-II HEP to J & K State during winter months.The aforesaid power allocated to Jammu & Kashmir will be restored to unallocated pool of Northern Region w.e.f. 06.04.2016.

2. Details of revised allocation of power from Central Generating Stations in Northern Region are available on NRPC website (nrpc.gov.in). NRLDC is requested to implement the allocation order w.e.f. 00.00 hrs of 06.04.2017 till further orders.

3. All beneficiaries shall maintain LC commensurate with their allocation.

Sd/-
(P.S.Mhaske)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1338 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	6.00	6.00	6.00	6.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	30.00	30.00	30.00	30.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	16.50	16.50	16.50	16.50
U.P.	34.50	34.50	34.50	34.50
Uttarakhand	13.00	13.00	13.00	13.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2185 MW
2 Additional specific allocation to Uttarakhand from UA Pool	0 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	432 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1338 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	7.09	31.02	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NTPC stations

(All figures in %)

State/UT	6.16			SINGRAULI (2000 MW)						6.12			RIHAND-I (1000 MW)						6.65			RIHAND-II (1000 MW)					
	1.80	00-06 & 23-24		06-10		10-18		18-23		1.79	00-06 & 23-24		06-10		10-18		18-23		1.94	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	1.00	0.27	1.27	0.27	1.27	0.27	1.27	0.27	1.27	0.80	0.29	1.09	0.29	1.09	0.29	1.09	0.29	1.09
Delhi	7.50	0.00	7.50	0.00	7.50	0.00	7.50	0.00	7.50	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60
Haryana	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	5.70	0.00	5.70	0.00	5.70	0.00	5.70	0.00	5.70
H.P.	0.00	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	3.50	0.21	3.71	0.21	3.71	0.21	3.71	0.21	3.71	3.30	0.22	3.52	0.22	3.52	0.22	3.52	0.22	3.52
J & K	0.00	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	7.00	1.35	8.35	1.35	8.35	1.35	8.35	1.35	8.35	9.40	1.47	10.87	1.47	10.87	1.47	10.87	1.47	10.87
Punjab	10.00	0.51	10.51	0.51	10.51	0.51	10.51	0.51	10.51	11.00	0.51	11.51	0.51	11.51	0.51	11.51	0.51	11.51	10.20	0.56	10.76	0.56	10.76	0.56	10.76	0.56	10.76
Rajasthan	15.00	5.02	20.02	5.02	20.02	5.02	20.02	5.02	20.02	9.50	4.98	14.48	4.98	14.48	4.98	14.48	4.98	14.48	10.00	5.42	15.42	5.42	15.42	5.42	15.42	5.42	15.42
U.P.	37.68	4.54	42.22	4.54	42.22	4.54	42.22	4.54	42.22	32.57	4.51	37.08	4.51	37.08	4.51	37.08	4.51	37.08	29.60	4.90	34.50	4.90	34.50	4.90	34.50	4.90	34.50
Uttarakhand	4.82	0.59	5.41	0.59	5.41	0.59	5.41	0.59	5.41	3.93	0.59	4.52	0.59	4.52	0.59	4.52	0.59	4.52	3.40	0.64	4.04	0.64	4.04	0.64	4.04	0.64	4.04
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Total	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

State/UT	2.35			UNCHAHAHAR-I (420 MW)					7.38			UNCHAHAHAR-II (420 MW)					7.26			UNCHAHAHAR-III (210 MW)							
	#REF!	00-06 & 23-24		06-10		10-18		18-23		#REF!	00-06 & 23-24		06-10		10-18		18-23		#REF!	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.48	0.10	0.58	0.10	0.58	0.10	0.58	0.10	0.58	0.71	0.33	1.04	0.33	1.04	0.33	1.04	0.33	1.04	0.48	0.32	0.80	0.32	0.80	0.32	0.80	0.32	0.80
Delhi	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71	11.19	0.00	11.19	0.00	11.19	0.00	11.19	0.00	11.19	13.81	0.00	13.81	0.00	13.81	0.00	13.81	0.00	13.81
Haryana	2.62	0.00	2.62	0.00	2.62	0.00	2.62	0.00	2.62	5.48	0.00	5.48	0.00	5.48	0.00	5.48	0.00	5.48	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71
H.P.	1.67	0.08	1.75	0.08	1.75	0.08	1.75	0.08	1.75	2.86	0.24	3.10	0.24	3.10	0.24	3.10	0.24	3.10	3.81	0.24	4.05	0.24	4.05	0.24	4.05	0.24	4.05
J & K	3.33	0.52	3.85	0.52	3.85	0.52	3.85	0.52	3.85	7.14	1.64	8.78	1.64	8.78	1.64	8.78	1.64	8.78	6.19	1.61	7.80	1.61	7.80	1.61	7.80	1.61	7.80
Punjab	8.57	0.19	8.76	0.19	8.76	0.19	8.76	0.19	8.76	14.28	0.61	14.89	0.61	14.89	0.61	14.89	0.61	14.89	8.10	0.60	8.70	0.60	8.70	0.60	8.70	0.60	8.70
Rajasthan	4.76	1.92	6.68	1.92	6.68	1.92	6.68	1.92	6.68	9.05	6.03	15.08	6.03	15.08	6.03	15.08	6.03	15.08	10.95	5.93	16.88	5.93	16.88	5.93	16.88	5.93	16.88
U.P.	59.52	1.74	61.26	1.74	61.26	1.74	61.26	1.74	61.26	30.69	5.44	36.13	5.44	36.13	5.44	36.13	5.44	36.13	30.00	5.36	35.36	5.36	35.36	5.36	35.36	5.36	35.36
Uttarakhand	8.57	0.22	8.79	0.22	8.79	0.22	8.79	0.22	8.79	3.60	0.71	4.31	0.71	4.31	0.71	4.31	0.71	4.31	6.19	0.70	6.89	0.70	6.89	0.70	6.89	0.70	6.89
Total	95.23	4.77	100.00	4.77	100.00	4.77	100.00	4.77	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.24	14.76	100.00	14.76	100.00	14.76	100.00	14.76	100.00

State/UT	ANTA (G) (419 MW)					AURAIYA (G) (663 MW)					DADR(G) (830 MW)																
	2.16	00-06 & 23-24		06-10		10-18		18-23		1.50	00-06 & 23-24		06-10		10-18		18-23		1.01	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	1.19	0.77	1.96	0.77	1.96	0.77	1.96	0.77	1.96	0.75	0.53	1.28	0.53	1.28	0.53	1.28	0.53	1.28	0.61	0.36	0.97	0.36	0.97	0.36	0.97	0.36	0.97
Delhi	10.50	0.00	10.50	0.00	10.50	0.00	10.50	0.00	10.50	10.86	0.00	10.86	0.00	10.86	0.00	10.86	0.00	10.86	10.96	0.00	10.96	0.00	10.96	0.00	10.96	0.00	10.96
Haryana	5.73	0.00	5.73	0.00	5.73	0.00	5.73	0.00	5.73	5.88	0.00	5.88	0.00	5.88	0.00	5.88	0.00	5.88	4.94	0.00	4.94	0.00	4.94	0.00	4.94	0.00	4.94
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	0.00	3.32	0.00	3.32	3.01	0.00	3.01	0.00	3.01	0.00	3.01	0.00	3.01
J & K	6.92	3.86	10.78	3.86	10.78	3.86	10.78	3.86	10.78	6.64	2.67	9.31	2.67	9.31	2.67	9.31	2.67	9.31	6.75	1.80	8.55	1.80	8.55	1.80	8.55	1.80	8.55
Punjab	11.69	0.00	11.69	0.00	11.69	0.00	11.69	0.00	11.69	12.52	0.00	12.52	0.00	12.52	0.00	12.52	0.00	12.52	15.90	0.00	15.90	0.00	15.90	0.00	15.90	0.00	15.90
Rajasthan	19.81	2.13	21.94	2.13	21.94	2.13	21.94	2.13	21.94	9.20	1.47	10.67	1.47	10.67	1.47	10.67	1.47	10.67	9.28	0.99	10.27	0.99	10.27	0.99	10.27	0.99	10.27
U.P.	21.75	6.61	28.36	6.61	28.36	6.61	28.36	6.61	28.36	32.06	4.57	36.63	4.57	36.63	4.57	36.63	4.57	36.63	29.60	3.08	32.68	3.08	32.68	3.08	32.68	3.08	32.68
Uttarakhand	3.79	1.67	5.46	1.67	5.46	1.67	5.46	1.67	5.46	3.84	1.16	5.00	1.16	5.00	1.16	5.00	1.16	5.00	3.41	0.78	4.19	0.78	4.19	0.78	4.19	0.78	4.19
Railways	0	0	0	0	0	0	0	0	0	0	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	0	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Total	84.96	15.04	100.00	15.04	100.00	15.04	100.00	15.04	100.00	85.07																	

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II
Punjab	0.51	0.51	0.56	0.60	0.19	0.61	0.60	0.56
Rajasthan	4.27	4.24	4.61	5.12	1.63	5.13	5.04	4.69
Uttar Pradesh	1.17	1.16	1.26	1.39	0.45	1.40	1.38	1.29
Total NVVN - Coal Power	5.95	5.91	6.43	7.11	2.27	7.14	7.02	6.54

Note : This sheet is for use of NVVN only. These allocations have already been incorporated in allocation of respective generating stations. Rajasthan has been allocated 35 MW power under Migration Scheme and 275 MW(out of which 10 MW is on temporary basis) power under New Scheme. Punjab has been allocated 37 MW power under Migration scheme . UP has been allocated 85 MW under New Scheme.