

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2017/ **10129-10154**

Date: 08.09.2017

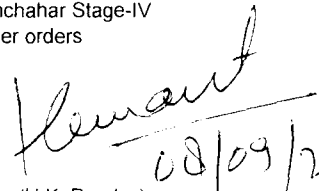
To :

- 1 GM, NRLDC, New Delhi.
- 2 S.E (Elect.-Op.), U.T., Chandigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.), HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO), PDD, J&K, Jammu. (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL, Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad (Haryana)
- 17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow (UP). Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla (HP).
- 21 AGM (Comml.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 23 AGM (SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009, 24367021

Subject : Revision in allocation of power from Central Generating Stations in Northern Region

Revision No - 06/2017-18

1. MoP vide letter no. 5/6/2017-Th-II dated 06.07.2017 has directed to allocate power generated from the Unchahar TPP (1x500 MW) Stage-IV.
2. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned allocation are available on NRPC website (nrpc.gov.in).
3. NRLDC is requested to implement the allocation order w.e.f. the date of commercial operation of Unchahar Stage-IV
4. This allocation will be effective from the date of commercial operation of Unchahar Stage-IV till further orders


08/09/2017
(H.K. Pandey)
Superintending Engineer

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1168 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	10.00	10.00	10.00	10.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	48.00	48.00	48.00	48.00
Punjab	26.00	26.00	26.00	26.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00
Uttarakhand	16.00	16.00	16.00	16.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2260 MW
2 Additional specific allocation to Uttarakhand from UA Pool	0 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	677 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1168 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	7.09	31.02	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NTPC stations

(All figures in %)

State/UT	8.81			SINGRAULI (2000 MW)						8.75			RIHAND-I (1000 MW)						9.51			RIHAND-II (1000 MW)					
	1.73	00-06 & 23-24		06-10		10-18		18-23		1.73	00-06 & 23-24		06-10		10-18		18-23		1.88	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	1.00	0.19	1.19	0.19	1.19	0.19	1.19	0.19	1.19	0.80	0.21	1.01	0.21	1.01	0.21	1.01	0.21	1.01
Delhi	7.50	0.00	7.50	0.00	7.50	0.00	7.50	0.00	7.50	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60
Haryana	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	5.70	0.00	5.70	0.00	5.70	0.00	5.70	0.00	5.70
H.P.	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	3.50	0.19	3.69	0.19	3.69	0.19	3.69	0.19	3.69	3.30	0.21	3.51	0.21	3.51	0.21	3.51	0.21	3.51
J & K	0.00	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	7.00	0.93	7.93	0.93	7.93	0.93	7.93	0.93	7.93	9.40	1.01	10.41	1.01	10.41	1.01	10.41	1.01	10.41
Punjab	10.00	0.98	10.98	0.98	10.98	0.98	10.98	0.98	10.98	11.00	0.97	11.97	0.97	11.97	0.97	11.97	0.97	11.97	10.20	1.06	11.26	1.06	11.26	1.06	11.26	1.06	11.26
Rajasthan	15.00	6.62	21.62	6.62	21.62	6.62	21.62	6.62	21.62	9.50	6.58	16.08	6.58	16.08	6.58	16.08	6.58	16.08	10.00	7.14	17.14	7.14	17.14	7.14	17.14	7.14	17.14
U.P.	37.68	3.26	40.94	3.26	40.94	3.26	40.94	3.26	40.94	32.57	3.25	35.82	3.25	35.82	3.25	35.82	3.25	35.82	29.60	3.53	33.13	3.53	33.13	3.53	33.13	3.53	33.13
Uttarakhand	4.82	0.31	5.13	0.31	5.13	0.31	5.13	0.31	5.13	3.93	0.31	4.24	0.31	4.24	0.31	4.24	0.31	4.24	3.40	0.34	3.74	0.34	3.74	0.34	3.74	0.34	3.74
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Total	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

State/UT	3.35			UNCHAHAR-I (420 MW)						10.56			UNCHAHAR-II (420 MW)						10.40			UNCHAHAR-III (210 MW)					
	0.66	00-06 & 23-24		06-10		10-18		18-23		2.08	00-06 & 23-24		06-10		10-18		18-23		2.05	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	0.48	0.08	0.56	0.08	0.56	0.08	0.56	0.08	0.56	0.71	0.24	0.95	0.24	0.95	0.24	0.95	0.24	0.95	0.48	0.23	0.71	0.23	0.71	0.23	0.71	0.23	0.71
Delhi	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71	11.19	0.00	11.19	0.00	11.19	0.00	11.19	0.00	11.19	13.81	0.00	13.81	0.00	13.81	0.00	13.81	0.00	13.81
Haryana	2.62	0.00	2.62	0.00	2.62	0.00	2.62	0.00	2.62	5.48	0.00	5.48	0.00	5.48	0.00	5.48	0.00	5.48	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71
H.P.	1.67	0.07	1.74	0.07	1.74	0.07	1.74	0.07	1.74	2.86	0.23	3.09	0.23	3.09	0.23	3.09	0.23	3.09	3.81	0.23	4.04	0.23	4.04	0.23	4.04	0.23	4.04
J & K	3.33	0.36	3.69	0.36	3.69	0.36	3.69	0.36	3.69	7.14	1.13	8.27	1.13	8.27	1.13	8.27	1.13	8.27	6.19	1.11	7.30	1.11	7.30	1.11	7.30	1.11	7.30
Punjab	8.57	0.38	8.95	0.38	8.95	0.38	8.95	0.38	8.95	14.28	1.17	15.45	1.17	15.45	1.17	15.45	1.17	15.45	8.10	1.16	9.26	1.16	9.26	1.16	9.26	1.16	9.26
Rajasthan	4.76	2.52	7.28	2.52	7.28	2.52	7.28	2.52	7.28	9.05	7.94	16.99	7.94	16.99	7.94	16.99	7.94	16.99	10.95	7.81	18.76	7.81	18.76	7.81	18.76	7.81	18.76
U.P.	59.52	1.24	60.76	1.24	60.76	1.24	60.76	1.24	60.76	30.69	3.91	34.60	3.91	34.60	3.91	34.60	3.91	34.60	30.00	3.85	33.85	3.85	33.85	3.85	33.85	3.85	33.85
Uttarakhand	8.57	0.12	8.69	0.12	8.69	0.12	8.69	0.12	8.69	3.60	0.38	3.98	0.38	3.98	0.38	3.98	0.38	3.98	6.19	0.37	6.56	0.37	6.56	0.37	6.56	0.37	6.56
Total	95.23	4.77	100.00	4.77	100.00	4.77	100.00	4.77	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.24	14.76	100.00	14.76	100.00	14.76	100.00	14.76	100.00

State/UT	2.09			ANTA (G) (419 MW)						1.44			AURAIYA (G) (663 MW)						0.97			DADRI(G) (830 MW)					
	0.66	00-06 & 23-24		06-10		10-18		18-23		1.44	00-06 & 23-24		06-10		10-18		18-23		0.97	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	1.19	1.30	2.49	1.30	2.49	1.30	2.49	1.30	2.49	0.75	0.90	1.65	0.90	1.65	0.90	1.65	0.90	1.65	0.61	0.60	1.21	0.60	1.21	0.60	1.21	0.60	1.21
Delhi	10.50	0.00	10.50	0.00	10.50	0.00	10.50	0.00	10.50	10.86	0.00	10.86	0.00	10.86	0.00	10.86	0.00	10.86	10.96	0.00	10.96	0.00	10.96	0.00	10.96	0.00	10.96
Haryana	5.73	0.00	5.73	0.00	5.73	0.00	5.73	0.00	5.73	5.88	0.00	5.88	0.00	5.88	0.00	5.88	0.00	5.88	4.94	0.00	4.94	0.00	4.94	0.00	4.94	0.00	4.94
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	0.00	3.32	0.00	3.32	3.01	0.00	3.01	0.00	3.01	0.00	3.01	0.00	3.01
J & K	6.92	6.21	13.13	6.21	13.13	6.21	13.13	6.21	13.13	6.64	4.30	10.94	4.30	10.94	4.30	10.94	4.30	10.94	6.75	2.90	9.65	2.90	9.65	2.90	9.65	2.90	9.65
Punjab	11.69	3.37	15.06	3.37	15.06	3.37	15.06	3.37	15.06	12.52	2.33	14.85	2.33	14.85	2.33	14.85	2.33	14.85	15.90	1.57	17.47	1.57	17.47	1.57	17.47	1.57	17.47
Rajasthan	19.81	0.00	19.81	0.00	19.81	0.00	19.81	0.00	19.81	9.20	0.00	9.20	0.00	9.20	0.00	9.20	0.00	9.20	9.28	0.00	9.28	0.00	9.28	0.00	9.28	0.00	9.28
U.P.	21.75	2.09	23.84	2.09	23.84	2.09	23.84	2.09	23.84	32.06																	

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri-II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	6.62	6.57	7.14	7.93	2.52	7.94	7.81	7.26	7.94
Uttar Pradesh	1.53	1.52	1.65	1.82	0.58	1.83	1.80	1.68	1.83
Total NVVN - Coal Power	8.62	8.56	9.30	10.31	3.28	10.33	10.17	9.46	10.33
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
Total Bundled Power	8.81	8.75	9.51	10.54	3.35	10.56	10.40	9.67	10.55

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri-II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.95	3.91	4.26	4.73	1.51	4.73	4.65	4.33	4.72
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
Total NVVN - Coal Power	5.50	5.45	5.94	6.59	2.10	6.59	6.48	6.04	6.58

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri-II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	2.67	2.66	2.88	3.20	1.01	3.21	3.16	2.93	3.22
Uttar Pradesh	0.45	0.45	0.48	0.52	0.17	0.53	0.53	0.49	0.53
Total NTPC Solar Power	3.12	3.11	3.36	3.72	1.18	3.74	3.69	3.42	3.75