



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं:NRPC/OPR/103/02/2017/12011 - 12036

दिनांक:25.10.2017

सेवा में,

संलग्न सूची के अनुसार ।

**विषय:** : उत्तरी क्षेत्र में केंद्रीय उत्पादन स्टेशन से बिजली के आवंटन में संशोधन ।

उपरोक्त विषय से सम्बंधित पत्र सूचना व आवश्यक कार्रवाई हेतु संलग्न है।

*आवेदन*

(एम. ए. के. पी. सिंह ),

सदस्य सचिव

प्रति:-

- 1) मुख्य अभियंता(जी.एम),सी.इ.ए.,नई दिल्ली.
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Government of India  
Ministry of Power  
**Northern Regional Power Committee**  
18-A, Institutional Area, Shaheed Jeet Singh Marg,  
Katwaria Sarai, New Delhi – 110 016  
**FAX MESSAGE**

No: NRPC/ OPR/ 103/ 02/ 2017/ ~~12011~~ - 12036

Date: 25.10.2017

To :

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.), HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana. Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO), PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL, Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow(UP). Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 23 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021

**Subject : Revision in allocation of power from Central Generating Stations in Northern Region**

**Revision No - 08/2017-18**

1. MoP vide letter No.13/6/2017-OM dated 05.07.2017 had directed to allocate power from unallocated power of coal-based stations of NTPC in the Northern Region bundling with Solar power under National Solar Mission Phase-II Batch-II Tranche-I to Rajasthan and UP, in a progressive manner, based on actual commissioned capacity of concerned Solar Power Projects. Accordingly, allocation of 165 MW and 35 MW, from unallocated quota of Coal based NTPC stations in Northern Region, was made to Rajasthan and UP, respectively, vide NRPC allocation order dated 19.07.2017 ( Revision No. 03/2017-18) and another allocation of 45 MW was made to Rajasthan vide NRPC allocation order dated 07.09.2017 (Revision No. 05/2017-18). Subsequently, NTPC vide letter No. 01/CD/Solar dated 27.09.2017 communicated commissioning of 40 MW Solar projects under National Solar Mission Phase-II . In compliance to aforesaid MoP order dated 05.07.2017, 20 MW power is allocated to Rajasthan from the unallocated power of coal-based stations of NTPC in the Northern Region for bundling with Solar power under National Solar Mission Phase-II Batch - II Tranche-I.
2. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned allocation are available on NRPC website ([www.nrpc.gov.in](http://www.nrpc.gov.in)).
4. NRLDC is requested to implement this allocation order w.e.f. 00.00 hrs of 26.10.2017.
5. This allocation will be effective from 00.00 hrs of 26.10.2017 till further orders.

*M.A.K.P. Singh*

(M.A.K.P. Singh)  
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.  
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

**A. Allocations from N.R.** (All figures in %)

U.A.-Pooled 1071 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	10.00	10.00	10.00	10.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	48.00	48.00	48.00	48.00
Punjab	26.00	26.00	26.00	26.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00
Uttarakhand	16.00	16.00	16.00	16.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
<b>Total</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2260 MW
2 Additional specific allocation to Uttarakhand from UA Pool	0 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	697 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
<b>7 Allocation to Bangladesh</b>	<b>100 MW</b>
8 Balance Unallocated Pool for beneficiaries of the Region	1071 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

**B. Allocations from E.R. and Tala , HPS (Bhutan)**

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**C. Kahalgaon-II (3\*500 MW = 1500 MW) Eastern Region:**

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
<b>Total</b>	<b>7.09</b>	<b>31.02</b>	<b>40.00</b>	<b>15.00</b>

**Kahalgaon-II (3\*500 MW = 1500 MW)**

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
<b>Total</b>	<b>33.20</b>	<b>22.89</b>	<b>56.09</b>

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

**NTPC stations**

(All figures in %)

State/UT	9.06			SINGRAULI (2000 MW)						9.00			RIHAND-I (1000 MW)						9.79			RIHAND-II (1000 MW)					
	1.80	00-06 & 23-24		06-10		10-18		18-23		1.79	00-06 & 23-24		06-10		10-18		18-23		1.94	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.00	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	1.00	0.16	1.16	0.16	1.16	0.16	1.16	0.16	1.16	0.80	0.18	0.98	0.18	0.98	0.18	0.98	0.18	0.98
Delhi	7.50	0.00	7.50	0.00	7.50	0.00	7.50	0.00	7.50	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60	0.00	12.60
Haryana	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	0.00	6.50	5.70	0.00	5.70	0.00	5.70	0.00	5.70	0.00	5.70
H.P.	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	3.50	0.19	3.69	0.19	3.69	0.19	3.69	0.19	3.69	3.30	0.21	3.51	0.21	3.51	0.21	3.51	0.21	3.51
J & K	0.00	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	7.00	0.78	7.78	0.78	7.78	0.78	7.78	0.78	7.78	9.40	0.85	10.25	0.85	10.25	0.85	10.25	0.85	10.25
Punjab	10.00	0.90	10.90	0.90	10.90	0.90	10.90	0.90	10.90	11.00	0.89	11.89	0.89	11.89	0.89	11.89	0.89	11.89	10.20	0.97	11.17	0.97	11.17	0.97	11.17	0.97	11.17
Rajasthan	15.00	6.87	21.87	6.87	21.87	6.87	21.87	6.87	21.87	9.50	6.83	16.33	6.83	16.33	6.83	16.33	6.83	16.33	10.00	7.42	17.42	7.42	17.42	7.42	17.42	7.42	17.42
U.P.	37.68	3.33	41.01	3.33	41.01	3.33	41.01	3.33	41.01	32.57	3.31	35.88	3.31	35.88	3.31	35.88	3.31	35.88	29.60	3.59	33.19	3.59	33.19	3.59	33.19	3.59	33.19
Uttarakhand	4.82	0.26	5.08	0.26	5.08	0.26	5.08	0.26	5.08	3.93	0.26	4.19	0.26	4.19	0.26	4.19	0.26	4.19	3.40	0.28	3.68	0.28	3.68	0.28	3.68	0.28	3.68
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
<b>Total</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

State/UT	3.45			UNCHAHAAR-I (420 MW)						10.86			UNCHAHAAR-II (420 MW)						10.70			UNCHAHAAR-III (210 MW)					
	0.69	00-06 & 23-24		06-10		10-18		18-23		2.16	00-06 & 23-24		06-10		10-18		18-23		2.13	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.48	0.06	0.54	0.06	0.54	0.06	0.54	0.06	0.54	0.71	0.20	0.91	0.20	0.91	0.20	0.91	0.20	0.91	0.48	0.19	0.67	0.19	0.67	0.19	0.67	0.19	0.67
Delhi	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71	11.19	0.00	11.19	0.00	11.19	0.00	11.19	0.00	11.19	13.81	0.00	13.81	0.00	13.81	0.00	13.81	0.00	13.81
Haryana	2.62	0.00	2.62	0.00	2.62	0.00	2.62	0.00	2.62	5.48	0.00	5.48	0.00	5.48	0.00	5.48	0.00	5.48	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71
H.P.	1.67	0.07	1.74	0.07	1.74	0.07	1.74	0.07	1.74	2.86	0.23	3.09	0.23	3.09	0.23	3.09	0.23	3.09	3.81	0.23	4.04	0.23	4.04	0.23	4.04	0.23	4.04
J & K	3.33	0.30	3.63	0.30	3.63	0.30	3.63	0.30	3.63	7.14	0.95	8.09	0.95	8.09	0.95	8.09	0.95	8.09	6.19	0.93	7.12	0.93	7.12	0.93	7.12	0.93	7.12
Punjab	8.57	0.34	8.91	0.34	8.91	0.34	8.91	0.34	8.91	14.28	1.07	15.35	1.07	15.35	1.07	15.35	1.07	15.35	8.10	1.06	9.16	1.06	9.16	1.06	9.16	1.06	9.16
Rajasthan	4.76	2.63	7.39	2.63	7.39	2.63	7.39	2.63	7.39	9.05	8.24	17.29	8.24	17.29	8.24	17.29	8.24	17.29	10.95	8.11	19.06	8.11	19.06	8.11	19.06	8.11	19.06
U.P.	59.52	1.27	60.79	1.27	60.79	1.27	60.79	1.27	60.79	30.69	3.99	34.68	3.99	34.68	3.99	34.68	3.99	34.68	30.00	3.93	33.93	3.93	33.93	3.93	33.93	3.93	33.93
Uttarakhand	8.57	0.10	8.67	0.10	8.67	0.10	8.67	0.10	8.67	3.60	0.32	3.92	0.32	3.92	0.32	3.92	0.32	3.92	6.19	0.31	6.50	0.31	6.50	0.31	6.50	0.31	6.50
<b>Total</b>	<b>95.23</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.24</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>

State/UT	2.17			ANTA (G) (419 MW)						1.50			AURAIYA (G) (663 MW)						1.01			DADRI(G) (830 MW)					
	0.69	00-06 & 23-24		06-10		10-18		18-23		1.50	00-06 & 23-24		06-10		10-18		18-23		1.01	00-06 & 23-24		06-10		10-18		18-23	
	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Share	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	1.19	1.29	2.48	1.29	2.48	1.29	2.48	1.29	2.48	0.75	0.89	1.64	0.89	1.64	0.89	1.64	0.89	1.64	0.61	0.60	1.21	0.60	1.21	0.60	1.21	0.60	1.21
Delhi	10.50	0.00	10.50	0.00	10.50	0.00	10.50	0.00	10.50	10.86	0.00	10.86	0.00	10.86	0.00	10.86	0.00	10.86	10.96	0.00	10.96	0.00	10.96	0.00	10.96	0.00	10.96
Haryana	5.73	0.00	5.73	0.00	5.73	0.00	5.73	0.00	5.73	5.88	0.00	5.88	0.00	5.88	0.00	5.88	0.00	5.88	4.94	0.00	4.94	0.00	4.94	0.00	4.94	0.00	4.94
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	0.00	3.32	0.00	3.32	3.01	0.00	3.01	0.00	3.01	0.00	3.01	0.00	3.01
J & K	6.92	6.17	13.09	6.17	13.09	6.17	13.09	6.17	13.09	6.64	4.28	10.92	4.28	10.92	4.28	10.92	4.28	10.92	6.75	2.88	9.63	2.88	9.63	2.88	9.63	2.88	9.63
Punjab	11.69	3.35	15.04	3.35	15.04	3.35	15.04	3.35	15.04	12.52	2.31	14.83	2.31	14.83	2.31	14.83	2.31	14.83	15.90	1.56	17.46	1.56	17.46	1.56	17.46	1.56	17.46
Rajasthan	19.81	0.00	19.81	0.00	19.81	0.00	19.81	0.00	19.81	9.20	0.00	9.20	0.00	9.20	0.00	9.20	0.00	9.20	9.28	0.00	9.28	0.00	9.28	0.00	9.28	0.00	9.28
U.P.	21.75	2.17	23.92	2.17	23.92	2.17	23.92	2.17	23.92	32.06	1.50	33.56	1.50	33.56	1.50	33.56	1.50	33.56	29.60	1.01	30.61	1.01	30.61	1.01	30.61	1.01	30.61
Uttarakhand	3.79	2.06	5.85	2.06	5.85	2.06	5.85	2.06	5.85	3.84	1.42	5.26	1.42	5.26	1.42	5.26	1.42	5.26	3.41	0.96	4.37	0.96	4.37	0.96	4.37	0.96	4.37
Railways	0	0	0	0	0	0	0	0	0	0	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	0	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>84.96</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>85.07</b>	<b>14.93</b>	<b>100.00</b>	<b>14.9</b>														





Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	6.87	6.82	7.42	8.24	2.62	8.24	8.11	7.54	8.25
Uttar Pradesh	1.53	1.52	1.65	1.82	0.58	1.83	1.80	1.68	1.83
<b>Total NVVN - Coal Power</b>	<b>8.87</b>	<b>8.81</b>	<b>9.58</b>	<b>10.62</b>	<b>3.38</b>	<b>10.63</b>	<b>10.47</b>	<b>9.74</b>	<b>10.64</b>
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
<b>Total Bundled Power</b>	<b>9.06</b>	<b>9.00</b>	<b>9.79</b>	<b>10.85</b>	<b>3.45</b>	<b>10.86</b>	<b>10.70</b>	<b>9.95</b>	<b>10.86</b>

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.50	4.73	4.66	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
<b>Total NVVN - Coal Power</b>	<b>5.49</b>	<b>5.46</b>	<b>5.94</b>	<b>6.59</b>	<b>2.09</b>	<b>6.59</b>	<b>6.49</b>	<b>6.04</b>	<b>6.60</b>

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	2.93	2.90	3.16	3.51	1.12	3.51	3.45	3.21	3.51
Uttar Pradesh	0.45	0.45	0.48	0.52	0.17	0.53	0.53	0.49	0.53
<b>Total NTPC Solar Power</b>	<b>3.38</b>	<b>3.35</b>	<b>3.64</b>	<b>4.03</b>	<b>1.29</b>	<b>4.04</b>	<b>3.98</b>	<b>3.70</b>	<b>4.04</b>