



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं:NRPC/OPR/103/02/2017/13245-270

दिनांक: 01/12/2017

सेवा में,

संलग्नक सूची के अनुसार।

विषय : उत्तरी क्षेत्र में केंद्रीय उत्पादन स्टेशन से बिजली के आवंटन में संशोधन।

उपरोक्त विषय से सम्बंधित पत्र सूचना व आवश्यक कार्यवाही हेतु संलग्नक है।

(एम.ए.के.पी.सिंह)

सहायक सचिव

Government of India
Ministry of Power
Northern Regional Power Committee
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Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2017/ 13245 - 270

Date: 01.12.2017

To :

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comm.),HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO),PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL,Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comm.), NHPC, Faridabad(Haryana)
- 17 ED (Comm.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP).Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow(UP).Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comm.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station,Jhajjar. 0120-2425944
- 23 AGM(SO & Comm.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021

Subject : Revision in allocation of power from Central Generating Stations in Northern Region

Revision No - 11/2017-18

1. MoP vide letter No.13/6/2017-OM dated 05.07.2017 had directed to allocate power from the unallocated power of coal-based stations of NTPC in the Northern Region for bundling with Solar power under National Solar Mission Phase-II Batch-II Tranche-I to Rajasthan and UP, in a progressive manner,based on actual commissioned capacity of concerned Solar Power Projects.
2. Accordingly, allocation of 165 MW and 35 MW, from unallocated quota of Coal based NTPC stations in Northern Region, was made to Rajasthan and UP respectively, vide NRPC allocation order dated 19.07.2017 (Revision No. 03/2017-18) and further allocations of 45 MW, 20 MW and 50 MW were made to Rajasthan vide NRPC allocation orders dated 07.09.2017 (Revision No. 05/2017-18), 26.10.2017 (Revision No. 08/2017-18) and 16.11.2017 (Revision No. 09/2017-18) respectively.
3. Subsequently, NTPC vide letter No. 01/CD/Solar dated 23.11.2017 has communicated the commissioning of 90 MW Solar projects in Rajasthan and a 30 MW Solar project in UP, under National Solar Mission Phase-II . In compliance of the aforesaid MoP order dated 05.07.2017, 45 MW and 15 MW power from the unallocated power of coal-based stations of NTPC in the Northern Region is allocated to Rajasthan and UP respectively, for bundling with Solar power under National Solar Mission Phase-II Batch - II Tranche-I.
4. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned allocation are available on NRPC website (www.nrpc.gov.in).
5. NRLDC is requested to implement this allocation order w.e.f. 00.00 hrs of 02.12.2017.
6. This allocation will be effective from 00.00 hrs of 02.12.2017 till further orders.
7. All developers must ensure that telemetry is installed and commissioned by the dates committed by them, failing which NRPC Sectt. may cancel the allocation w.r.t. their respective solar plants.



(M.A.K.P. Singh)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 961 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	10.00	10.00	10.00	10.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	74.00	74.00	74.00	74.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00
Uttarakhand	16.00	16.00	16.00	16.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2260 MW
2 Additional specific allocation to Uttarakhand from UA Pool	0 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	961 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	7.09	31.02	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	8.08	8.02	8.73	9.69	3.08	9.69	9.54	8.87	9.68
Uttar Pradesh	1.72	1.71	1.86	2.06	0.65	2.06	2.03	1.88	2.05
Total NVVN - Coal Power	10.27	10.20	11.10	12.31	3.91	12.31	12.13	11.27	12.29
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
Total Bundled Power	10.46	10.39	11.31	12.54	3.98	12.54	12.36	11.48	12.51

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.50	4.73	4.66	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
Total NVVN - Coal Power	5.49	5.46	5.94	6.59	2.09	6.59	6.49	6.04	6.60

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	4.14	4.10	4.47	4.96	1.58	4.96	4.88	4.54	4.94
Uttar Pradesh	0.64	0.64	0.69	0.76	0.24	0.76	0.76	0.69	0.75
Total NTPC Solar Power	4.78	4.74	5.16	5.72	1.82	5.72	5.64	5.23	5.69