



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

No: NRPC/OPR/103/02/2018/4060 - 85

Dated: 9.04.2018

सेवा में,

संलग्नक मूची के अनुसार।

विषय : उत्तरी क्षेत्र में केंद्रीय उत्पादन स्टेशन से बिजली के आवंटन में संशोधन।

उपरोक्त विषय से सम्बन्धित पत्र सूचना व आवश्यक कार्यवाही हेतु संलग्नक है।

Handwritten signature: एम.ए.के.पी. सिंह

(एम.ए.के.पी.सिंह)
सदस्य सचिव

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2018/ 4060 - 85

Date: 09.04.2018

To :

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO),PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL,Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP).Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow(UP).Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station,Jhajjar. 0120-2425944
- 23 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021

Subject : Revision in allocation of power from Central Generating Stations in Northern Region

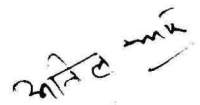
Revision No - 01/2018-19

1. MoP vide letter no. 8/23/2002-TH-3 dated 20.07.2005 had directed that 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) should be allocated to J&K during winter months. Similarly, MoP vide letter no.2/8/2009 (NHPC) dated 11.12.2012 had directed that the entire unallocated share (15%) of Uri-II HEP should also be allocated to J&K during the winter months. In view of above, Allocation No-7/2017-18 was issued by NRPC on 05.10.2018 for special allocation to J&K during winter months in compliance to these MoP orders. Since the winter months have now passed, the above mentioned special allocations to J&K are reverted back to the UA pool.

2. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned changes in allocation are available on NRPC website (nrpc.gov.in).

3. NRLDC is requested to implement the allocation order w.e.f. 00.00 hrs of 10.04.2018 till further orders

4. All beneficiaries shall maintain LC commensurate with their allocation.



(M.A.K.P. Singh)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1139 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	10.00	10.00	10.00	10.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	74.00	74.00	74.00	74.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00
Uttarakhand	16.00	16.00	16.00	16.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2361 MW
2 Additional specific allocation to Uttarakhand from UA Pool	0 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1139 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	7.09	31.02	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	8.08	8.02	8.72	9.69	3.08	9.69	9.54	8.87	9.70
Uttar Pradesh	1.72	1.71	1.85	2.06	0.66	2.05	2.03	1.89	2.05
Total NVVN - Coal Power	10.27	10.20	11.08	12.31	3.92	12.30	12.13	11.28	12.31
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
Total Bundled Power	10.46	10.39	11.29	12.54	3.99	12.53	12.36	11.49	12.53

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.51	4.73	4.65	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
Total NVVN - Coal Power	5.49	5.46	5.94	6.59	2.10	6.59	6.48	6.04	6.60

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	4.14	4.10	4.46	4.96	1.57	4.96	4.89	4.54	4.96
Uttar Pradesh	0.64	0.64	0.68	0.76	0.25	0.75	0.76	0.70	0.75
Total NTPC Solar Power	4.78	4.74	5.14	5.72	1.82	5.71	5.65	5.24	5.71