



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युतमंत्रालय  
Ministry of Power  
उत्तरक्षेत्रीयविद्युतसमिति  
Northern Regional Power Committee

No: NRPC/OPR/103/02/2018/6477 - 6502

Dated: 04.06.2018

सेवा में,

संलग्नक सूची के अनुसार।

विषय : उत्तरी क्षेत्र में केंद्रीय उत्पादन स्टेशन से बिजली के आवंटन में संशोधन।

उपरोक्त विषय से सम्बन्धित पत्र सूचना व आवश्यक कार्यवाही हेतु संलग्न है।

आतेल २०१८  
५/६/१८

(एम.ए.के.पी.सिंह)

सदस्य सचिव

Government of India  
Ministry of Power  
**Northern Regional Power Committee**  
18-A, Institutional Area, Shaheed Jeet Singh Marg,  
Katwaria Sarai, New Delhi – 110 016  
**FAX MESSAGE**

No: NRPC/ OPR/ 103/ 02/ 2018/

Date: 04.06.2018

**To :**

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.), HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana. Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO), PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL, Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow(UP). Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 23 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021

**Subject : Revision in allocation of power from Central Generating Stations in Northern Region**

**Revision No - 05/2018-19**

1. MoP vide letter no. 5/3/2018-OM dated 28.05.2018 has directed to allocate 40 MW power to Madhya Pradesh from unallocated pool of Northern Region. Subsequently NRPC issued allocation order no 04/2018-19 on 01.06.2018.
2. However, in this allocation order, due to some inadvertent error the allocation to some beneficiaries was wrongly mentioned. Details of revised allocation of power from Central Generating Stations in Northern Region after correction of the errors has been made available on NRPC website (nrpc.gov.in).
3. NRLDC is requested to implement the revised allocation w.e.f. 00.00 hrs of 05.06.2018 till further orders.
4. All beneficiaries shall maintain LC commensurate with their allocation.

*2018/06/04*

(M.A.K.P. Singh)  
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.  
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

**Summary**

**A. Allocations from N.R.** (All figures in %)

U.A.-Pooled 1099 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	14.00	14.00	14.00	14.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	30.00	30.00	30.00	30.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	40.00	40.00	40.00	40.00
Uttarakhand	16.00	16.00	16.00	16.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
<b>Total</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2361 MW
2 Additional specific allocation to MP from UA Pool	40 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
<b>7 Allocation to Bangladesh</b>	<b>100 MW</b>
8 Balance Unallocated Pool for beneficiaries of the Region	1099 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

**B. Allocations from E.R. and Tala , HPS (Bhutan)**

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER
	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**C. Kahalgaon-II (3\*500 MW = 1500 MW) Eastern Region:**

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA	K'GAON-I	MEJIA # 6	Tala, HEP
	1600 MW	840 MW	250 M W	(15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
<b>Total</b>	<b>7.09</b>	<b>31.02</b>	<b>40.00</b>	<b>15.00</b>

**Kahalgaon-II (3\*500 MW = 1500 MW)**

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
<b>Total</b>	<b>33.20</b>	<b>22.89</b>	<b>56.09</b>

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER	FARAKKA	K'GAON-I	TALCHER
	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW	1600 MW	840 MW	1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>	<b>7.09</b>	<b>31.02</b>	<b>0.00</b>







Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	8.08	8.02	8.72	9.69	3.09	9.69	9.53	8.88	9.68
Uttar Pradesh	1.72	1.71	1.85	2.06	0.66	2.05	2.03	1.89	2.05
<b>Total NVVN - Coal Power</b>	<b>10.27</b>	<b>10.20</b>	<b>11.08</b>	<b>12.31</b>	<b>3.93</b>	<b>12.30</b>	<b>12.12</b>	<b>11.29</b>	<b>12.29</b>
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
<b>Total Bundled Power</b>	<b>10.46</b>	<b>10.39</b>	<b>11.29</b>	<b>12.54</b>	<b>4.00</b>	<b>12.53</b>	<b>12.35</b>	<b>11.50</b>	<b>12.51</b>

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.51	4.73	4.65	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
<b>Total NVVN - Coal Power</b>	<b>5.49</b>	<b>5.46</b>	<b>5.94</b>	<b>6.59</b>	<b>2.10</b>	<b>6.59</b>	<b>6.48</b>	<b>6.04</b>	<b>6.60</b>

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	4.14	4.10	4.46	4.96	1.58	4.96	4.88	4.55	4.94
Uttar Pradesh	0.64	0.64	0.68	0.76	0.25	0.75	0.76	0.70	0.75
<b>Total NTPC Solar Power</b>	<b>4.78</b>	<b>4.74</b>	<b>5.14</b>	<b>5.72</b>	<b>1.83</b>	<b>5.71</b>	<b>5.64</b>	<b>5.25</b>	<b>5.69</b>