



सत्यमेव जयते

भारत सरकार

Government of India

विद्युतमंत्रालय

Ministry of Power

उत्तरक्षेत्रीयविद्युतसमिति

Northern Regional Power Committee

No: NRPC/OPR/103/02/2018/ 7358-7383

Dated: 22.06.2018

सेवा में,

संलग्नक सूची के अनुसार।

विषय : उत्तरी क्षेत्र के केंद्रीय उत्पादन स्टेशनों से बिजली के आवंटन में संशोधन।

उपरोक्त विषय से सम्बन्धित पत्र सूचना व आवश्यक कार्यवाही हेतु संलग्न है।

*शतिल मार*

(एम.ए.के.पी.सिंह)

सदस्य सचिव

Government of India  
Ministry of Power  
**Northern Regional Power Committee**  
18-A, Institutional Area, Shaheed Jeet Singh Marg,  
Katwaria Sarai, New Delhi – 110 016

**FAX MESSAGE**

No: NRPC/ OPR/ 103/ 02/ 2018/ **73-58-7383**

Date **22.06.2018**

**To :**

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Pig & Comml.), HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana. Fax No. 0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO), PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL, Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad (Haryana)
- 17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 18 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
- 19 ED (NR), NTPC, Lucknow (UP). Fax No. 0522 - 2305851
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla (HP).
- 21 AGM (Comml.), THDC, Rishikesh, Uttarakhand.
- 22 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 23 AGM (SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009, 24367021

**Subject : Revision in allocation of power from Central Generating Stations in Northern Region**

**Revision No - 07/2018-19**

1. MoP vide letter no. 3/1/2018-OM dated 15.05.2017 had directed to revise the allocation from unallocated power of Central Generating Stations in Northern Region keeping in view the power supply position in the Northern Region States/UTs and the onset of summer season. The revised allocation is as under:

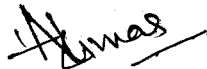
(Figures in %)

| State/UT     | UA share<br>May-June<br>2018 | Revised UA<br>share<br>July-Sept<br>2018 |
|--------------|------------------------------|--|
| Chandigarh   | 14.00                        | 14.00                                    |
| Delhi        | 0.00                         | 0.00                                     |
| Haryana      | 0.00                         | 0.00                                     |
| H.P.         | 0.00                         | 0.00                                     |
| J & K        | 30.00                        | 30.00                                    |
| Punjab       | 0.00                         | 26.00                                    |
| Rajasthan    | 0.00                         | 0.00                                     |
| U.P.         | 40.00                        | 30.00                                    |
| Uttarakhand  | 16.00                        | 0.00                                     |
| <b>Total</b> | <b>100.00</b>                | <b>100.00</b>                            |

2. Details of revised allocation of power from Central Generating Stations in Northern Region are available on NRPC website (nrpc.gov.in).

3. NRLDC is requested to implement the allocation order w.e.f. 00.00 hrs of 01.07.2018 till further orders.

4. All beneficiaries shall maintain LC commensurate with their allocation.

  
(M.A.K.P. Singh)  
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.  
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

**A. Allocations from N.R.** (All figures in %)

| U.A.-Pooled 1149 MW excluding RAPP-B |                      |               |               |               |
|--------------------------------------|----------------------|---------------|---------------|---------------|
| State/UT                             | 00-06 &<br>23-24 hrs | 06-10<br>hrs  | 10-18<br>hrs  | 18-23<br>hrs  |
| Chandigarh                           | 14.00                | 14.00         | 14.00         | 14.00         |
| Delhi                                | 0.00                 | 0.00          | 0.00          | 0.00          |
| Haryana                              | 0.00                 | 0.00          | 0.00          | 0.00          |
| H.P.                                 | 0.00                 | 0.00          | 0.00          | 0.00          |
| J & K                                | 30.00                | 30.00         | 30.00         | 30.00         |
| Punjab                               | 26.00                | 26.00         | 26.00         | 26.00         |
| Rajasthan                            | 0.00                 | 0.00          | 0.00          | 0.00          |
| U.P.                                 | 30.00                | 30.00         | 30.00         | 30.00         |
| Uttarakhand                          | 0.00                 | 0.00          | 0.00          | 0.00          |
| <b>Total</b>                         | <b>100.00</b>        | <b>100.00</b> | <b>100.00</b> | <b>100.00</b> |

| U.A.(66 MW)- RAPS:B |                      |              |              |              |
|---------------------|----------------------|--------------|--------------|--------------|
| State/UT            | 00-06 &<br>23-24 hrs | 06-10<br>hrs | 10-18 hrs    | 18-23 hrs    |
| Chandigarh          | 0.00                 | 0.00         | 0.00         | 3.18         |
| Delhi               | 0.00                 | 0.00         | 0.00         | 0.00         |
| Haryana             | 2.50                 | 0.00         | 3.75         | 0.00         |
| H.P.                | 0.00                 | 0.00         | 0.00         | 0.00         |
| J & K               | 0.00                 | 0.00         | 0.00         | 0.00         |
| Punjab              | 3.18                 | 3.18         | 1.25         | 0.00         |
| Rajasthan           | 5.91                 | 8.41         | 7.50         | 8.41         |
| U.P.                | 3.41                 | 3.41         | 2.50         | 3.41         |
| Uttarakhand         | 0.00                 | 0.00         | 0.00         | 0.00         |
| <b>Total</b>        | <b>15.00</b>         | <b>15.00</b> | <b>15.00</b> | <b>15.00</b> |

|  |               |
|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways)                               | 2411 MW       |
| 2 Additional specific allocation to MP from UA Pool  | 40 MW         |
| 3 Additional specific allocation to UP from UA Pool  | 300 MW        |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II  | 0 MW          |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations            | 807 MW        |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW         |
| <b>7 Allocation to Bangladesh</b>  | <b>100 MW</b> |
| 8 Balance Unallocated Pool for beneficiaries of the Region                                     | 1149 MW       |

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

**B. Allocations from E.R. and Tala , HPS (Bhutan)**

(All figures in %)

| State/UT     | Allocations from UA share of CGS of ER/DVC surrendered power |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |
|--------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
|              | 0000-0600 & 2300-2400 hrs                                    |                    |                    | 0600-1200 hrs      |                    |                    | 1200-1800 hrs      |                    |                    | 1800-2300 hrs      |                    |                    |
|              | FARAKKA<br>1600 MW   | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW |
| Chandigarh   | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Delhi        | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Haryana      | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| H.P.         | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| J & K        | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Punjab       | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Rajasthan    | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| U.P.         | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Uttarakhand  | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| <b>Total</b> | <b>0.00</b>  | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        | <b>0.00</b>        |

**C. Kahalgaon-II (3\*500 MW = 1500 MW) Eastern Region:**

(All figures in %)

| State/UT     | Add.allocation from E.R. In lieu of Tala, HEP<br>(170*6 = 1020 MW) |                    |                      |                             |
|--------------|--|--------------------|----------------------|-----------------------------|
|              | 0000 -- 2400 hrs   |                    |                      |                             |
|              | FARAKKA<br>1600 MW   | K'GAON-I<br>840 MW | MEJIA # 6<br>250 M W | Tala, HEP<br>(15% UA Power) |
| Chandigarh   | 0.00   | 0.00               | 0.00                 | 0.00                        |
| Delhi        | 1.39   | 6.07               | 40.00                | 2.94                        |
| Haryana      | 0.69   | 3.04               | 0.00                 | 1.47                        |
| H.P.         | 0.00   | 0.00               | 0.00                 | 0.00                        |
| J & K        | 0.85   | 3.68               | 0.00                 | 1.77                        |
| Punjab       | 1.39   | 6.07               | 0.00                 | 2.94                        |
| Rajasthan    | 0.69   | 3.04               | 0.00                 | 1.47                        |
| U.P.         | 2.08   | 9.12               | 0.00                 | 4.41                        |
| Uttarakhand  | 0.00   | 0.00               | 0.00                 | 0.00                        |
| <b>Total</b> | <b>7.09</b>  | <b>31.02</b>       | <b>40.00</b>         | <b>15.00</b>                |

**Kahalgaon-II (3\*500 MW = 1500 MW)**

| State/UT     | 0000-2400 hrs |                         |              |
|--------------|---------------|-------------------------|--------------|
|              | Firm<br>Share | In lieu of<br>Tala, HEP | TOTAL        |
| Chandigarh   | 0.20          | 0.00                    | 0.20         |
| Delhi        | 6.00          | 4.49                    | 10.49        |
| Haryana      | 2.33          | 2.25                    | 4.58         |
| H.P.         | 1.53          | 0.00                    | 1.53         |
| J & K        | 2.87          | 2.69                    | 5.56         |
| Punjab       | 3.53          | 4.49                    | 8.02         |
| Rajasthan    | 4.87          | 2.24                    | 7.11         |
| U.P.         | 10.00         | 6.73                    | 16.73        |
| Uttarakhand  | 1.87          | 0.00                    | 1.87         |
| <b>Total</b> | <b>33.20</b>  | <b>22.89</b>            | <b>56.09</b> |

| State/UT     | Total Allocations from CGS of ER / DVC surrendered power from E.R. |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |                    |
|--------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
|              | 0000-0600 & 2300-2400 hrs  |                    |                    | 0600-1200 hrs      |                    |                    | 1200-1800 hrs      |                    |                    | 1800-2300 hrs      |                    |                    |
|              | FARAKKA<br>1600 MW   | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW | FARAKKA<br>1600 MW | K'GAON-I<br>840 MW | TALCHER<br>1000 MW |
| Chandigarh   | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| Delhi        | 1.39   | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               |
| Haryana      | 0.69   | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               |
| H.P.         | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| J & K        | 0.85   | 3.68               | 0.00               | 0.85               | 3.68               | 0.00               | 0.85               | 3.68               | 0.00               | 0.85               | 3.68               | 0.00               |
| Punjab       | 1.39   | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               | 1.39               | 6.07               | 0.00               |
| Rajasthan    | 0.69   | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               | 0.69               | 3.04               | 0.00               |
| U.P.         | 2.08   | 9.12               | 0.00               | 2.08               | 9.12               | 0.00               | 2.08               | 9.12               | 0.00               | 2.08               | 9.12               | 0.00               |
| Uttarakhand  | 0.00   | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               | 0.00               |
| <b>Total</b> | <b>7.09</b>  | <b>31.02</b>       | <b>0.00</b>        | <b>7.09</b>        | <b>31.02</b>       | <b>0.00</b>        | <b>7.09</b>        | <b>31.02</b>       | <b>0.00</b>        | <b>7.09</b>        | <b>31.02</b>       | <b>0.00</b>        |



PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NPC, NJ-HEP, Tehri and NHPC stations

(All figures in %)

Table with columns for State/UT, NAPS (440 MW), RAPS-B (440 MW), RAPS-C # 5 & 6 (440 MW), and RampurHEP(6x68.67MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, and MP. Total values are 85.45, 14.55, 100.00, etc.

Table with columns for Nathpa-Jhakri (1500 MW), Tehri-I (1000 MW), DULHASTI (390 MW), T.PUR, CHAM-I, and Parbati-III(520 MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, and MP. Total values are 90.07, 9.93, 100.00, etc.

Table with columns for Dhauliganga(280 MW), CHAMERA-II (300 MW), SEWA-II (120 MW), URI-I, and URI-II (240 MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, and MP. Total values are 85.00, 15.00, 100.00, etc.

Note: Baira suil, Salal, Tanakpur, Chamera-I and Uri NHPC stations does not have Unallocated quota of power

PERCENTAGE SHARES AND ENTITLEMENTS UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

NTPC, THDC / JV stations & NHPC

(All figures in %)

Table with columns for State/UT, Share, and Entitlement for various stations: INDIRA GANDHI STPS (JHAJJAR) (1500 MW), KOTESHWAR (400 MW), RHAND-III (1000MW), and KOLDAM (800 MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, and MP.

Table with columns for State/UT, Share, and Entitlement for various stations: National Capital Thermal Power Station Dadri-II (980 MW), CHAMERA-III (231 MW), DADR-II (T), DADRII(Solar), BTPS, RGPPL to Railway, and UNCHAHAHAR-IV (500 MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, Bangladesh, Bihar, Odisha, M.P., HVDC Balia S/S, HVDC Bhiwadi S/S, HVDC Agra S/S, HVDC Kurukshetra S/S, and Railways NCR.

Table with columns for State/UT, Share, and Entitlement for various stations: Singrauli Small Hydro (8 MW) and Kishanganaga HEP (330 MW). Rows include Chandigarh, Delhi, Haryana, H.P., J & K, Punjab, Rajasthan, U.P., Uttarakhand, MP, and Chattisgarh.

## Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

| State/UT                       | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|--------------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab                         | 0.47           | 0.47          | 0.51           | 0.56            | 0.18            | 0.56             | 0.56              | 0.52                        | 0.56             |
| Rajasthan                      | 8.08           | 8.02          | 8.73           | 9.69            | 3.08            | 9.69             | 9.52              | 8.87                        | 9.69             |
| Uttar Pradesh                  | 1.71           | 1.71          | 1.86           | 2.06            | 0.66            | 2.06             | 2.03              | 1.89                        | 2.06             |
| <b>Total NVVN - Coal Power</b> | <b>10.26</b>   | <b>10.20</b>  | <b>11.10</b>   | <b>12.31</b>    | <b>3.92</b>     | <b>12.31</b>     | <b>12.11</b>      | <b>11.28</b>                | <b>12.31</b>     |
| HP                             | 0.19           | 0.19          | 0.21           | 0.23            | 0.07            | 0.23             | 0.23              | 0.21                        | 0.22             |
| <b>Total Bundled Power</b>     | <b>10.45</b>   | <b>10.39</b>  | <b>11.31</b>   | <b>12.54</b>    | <b>3.99</b>     | <b>12.54</b>     | <b>12.34</b>      | <b>11.49</b>                | <b>12.53</b>     |

## Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

| State/UT                       | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|--------------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab                         | 0.47           | 0.47          | 0.51           | 0.56            | 0.18            | 0.56             | 0.56              | 0.52                        | 0.56             |
| Rajasthan                      | 3.94           | 3.92          | 4.26           | 4.73            | 1.51            | 4.73             | 4.65              | 4.33                        | 4.74             |
| Uttar Pradesh                  | 1.08           | 1.07          | 1.17           | 1.30            | 0.41            | 1.30             | 1.27              | 1.19                        | 1.30             |
| <b>Total NVVN - Coal Power</b> | <b>5.49</b>    | <b>5.46</b>   | <b>5.94</b>    | <b>6.59</b>     | <b>2.10</b>     | <b>6.59</b>      | <b>6.48</b>       | <b>6.04</b>                 | <b>6.60</b>      |

## Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

| State/UT                      | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|-------------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab                        | 0.00           | 0.00          | 0.00           | 0.00            | 0.00            | 0.00             | 0.00              | 0.00                        | 0.00             |
| Rajasthan                     | 4.14           | 4.10          | 4.47           | 4.96            | 1.57            | 4.96             | 4.87              | 4.54                        | 4.95             |
| Uttar Pradesh                 | 0.63           | 0.64          | 0.69           | 0.76            | 0.25            | 0.76             | 0.76              | 0.70                        | 0.76             |
| <b>Total NTPC Solar Power</b> | <b>4.77</b>    | <b>4.74</b>   | <b>5.16</b>    | <b>5.72</b>     | <b>1.82</b>     | <b>5.72</b>      | <b>5.63</b>       | <b>5.24</b>                 | <b>5.71</b>      |