

Government of India  
Ministry of Power  
Central Electricity Authority  
**Northern Regional Power Committee**  
18-A, Institutional area, Shaheed Jeet Singh Marg ,  
Katwaria Sarai, New Delhi – 110 016  
**FAX MESSAGE**

Date: 28 -06 -2009

No: NRPC / SE (O) / Allocations / 2009 - 10

**From : Member Secretary, NRPC, New Delhi.**

**To :**

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO),PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL,Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi.
- 18 ED (NCR), NTPC, Noida (UP).
- 19 ED (NR), NTPC, Lucknow(UP).
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.

**Subject : Allocation of unallocated power from Central Sector Power Stations :  
Revision No - 08 / 2009-10**

CEA vide order No. 5 / ER / CSA / GM - 2009 / DATED - 27.06.09( MOP vide order No.3/1/2009 - OM dated 27-06-09 has revised the allocations of power in respect of Delhi, J & K and Rajasthan from the unallocated/surrendered power of the NTPC's CGS in Eastern and Northern Region as per table given below:

**Eastern Region**

(All fig. In %)

State/UT	Existing Allocation						Revised Allocation					
	Farakka STPS	Kahalgaon -I	Talcher STPS	Farakka STPS	Kahalgaon -I	Talcher STPS	Farakka STPS	Kahalgaon -I	Talcher STPS	Farakka STP	Kahalgaon -I	Talcher STPS
	00-1800 & 2200-24 hrs	00-1800 & 2200-24 hrs	00-1800 & 2200-24 hrs	1800-2200 hrs	1800-2200 hrs	1800-2200 hrs	00-1800 & 2200-24 hrs	00-1800 & 2200-24 hrs	00-1800 & 2200-24 hrs	1800-2200 hrs	1800-2200 hrs	1800-2200 hrs
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	1.28	1.28	1.28	1.28	1.28	1.28
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.38	0.38	0.38	0.38	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	1.19	1.18	1.19	1.19	1.18	1.19	1.19	1.18	1.19	1.19	1.18	1.19
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>1.57</b>	<b>1.56</b>	<b>1.57</b>	<b>1.57</b>	<b>1.56</b>	<b>1.57</b>	<b>2.47</b>	<b>2.46</b>	<b>2.47</b>	<b>2.47</b>	<b>2.46</b>	<b>2.47</b>

**Northern Region**

State/UT	Existing Allocation				Revised Allocation			
	00-06 & 23-24	0600 - 1200	1200 - 1900	1900 - 2300	00-06 & 23-24	0600 - 1200	1200 - 1900	1900 - 2300
	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %
Chandigarh	6.00	5.00	6.00	6.00	6.00	5.00	6.00	6.00
Delhi	0.00	0.00	20.00	22.00	0.00	4.00	20.00	26.00
Haryana	21.00	22.00	16.00	13.00	21.00	22.00	16.00	13.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	8.00	0.00	8.00	0.00	4.00	0.00	4.00
Punjab	23.00	24.00	16.00	14.00	23.00	24.00	16.00	14.00
Rajasthan	22.00	19.00	16.00	15.00	22.00	19.00	16.00	15.00
U.P.	28.00	22.00	25.00	20.00	28.00	22.00	25.00	20.00
Uttarakhand	0.00	0.00	1.00	2.00	0.00	0.00	1.00	2.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

**The above amended allocation order shall be applicable from 0000 hrs. of 29-06-09 as per details given in the enclosed sheets. All beneficiaries will open / enhance the LC commensurate with the allocated power.**

**(A.K.Aggarwal)**  
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.  
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

**Summary**

**A. Allocations from N.R.** (All figures in %)

U.A.-Pooled (1399 MW \$) excluding RAPP #3&4				
State/UT	0-6 & 23-24 hrs	06-12 hrs	12-19 hrs	19-23 hrs
Chandigarh	6.00	5.00	6.00	6.00
Delhi	0.00	4.00	20.00	26.00
Haryana	21.00	22.00	16.00	13.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	4.00	0.00	4.00
Punjab	23.00	24.00	16.00	14.00
Rajasthan	22.00	19.00	16.00	15.00
U.P.	28.00	22.00	25.00	20.00
Uttarakhand	0.00	0.00	1.00	2.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

U.A.(66 MW)- RAPS:B # 3 & 4				
State/UT	'00-06 & 23-24 hrs	06-12 hrs	12-19 hrs	19-23 hrs
Chandigarh	0	0	0	0
Delhi	0	0	2.50	3.18
Haryana	2.50	0	2.50	0
H.P.	0	0	0	0
J & K	0	0	0	0
Punjab	3.18	3.18	0	0
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0	0	0	0
<b>Total</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>

\$ -UA of one(U5) machine of Kahalgaon STPS -II, has been included in Pooled UA  
UA of U6 & U7 machines of Kahalgaon stage-II will be included from COD

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS

**B. Allocations from E.R. and Tala , HPS(Bhutan)**

(All figures in %)

State/UT	Pre Tala allocations from Eastern Region			Allocations applicable after COD of 6 units of Tala						
	0000 - 2400 hrs			Add.allocation from E.R.In lieu of Tala, HEP		Total allocations from E.R.				
				0000 - 2400 hrs		0000 - 2400 hrs				0000-2400 hrs
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	MEJIA # 6 250 MW	Tala, HEP (15% UA Power) 1020 MW (6 Units)
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.28	1.28	1.28	1.85	7.54	3.13	8.82	1.28	11.76	2.94
Haryana	0.00	0.00	0.00	0.91	3.78	0.91	3.78	0.00	5.88	1.47
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	1.12	4.56	1.12	4.56	0.00	7.08	1.77
Punjab	0.00	0.00	0.00	1.85	7.54	1.85	7.54	0.00	11.76	2.94
Rajasthan	0.00	0.00	0.00	0.91	3.78	0.91	3.78	0.00	5.88	1.47
U.P.	1.19	1.18	1.19	2.76	11.32	3.95	12.50	1.19	17.64	4.41
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>2.47</b>	<b>2.46</b>	<b>2.47</b>	<b>9.40</b>	<b>38.52</b>	<b>11.87</b>	<b>40.98</b>	<b>2.47</b>	<b>60.00</b>	<b>15.00</b>

**C. Kahalgaon-II (3\*500 MW = 1500 MW) Eastern Region: Revised allocation after COD of Kahalgaon STPP-II Two Unit (1000 MW)**

(All figures in %)

State/UT	Share	00-06 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.20	0.35	0.55	0.29	0.49	0.35	0.55	0.35	0.55
Delhi	10.77	0.00	10.77	0.24	11.01	1.17	11.94	1.52	12.29
Haryana	4.72	1.23	5.95	1.29	6.01	0.94	5.66	0.76	5.48
H.P.	1.53	0.00	1.53	0.00	1.53	0.00	1.53	0.00	1.53
J & K	5.73	0.00	5.73	0.23	5.96	0.00	5.73	0.24	5.97
Punjab	8.31	1.35	9.66	1.41	9.72	0.94	9.25	0.82	9.13
Rajasthan	7.25	1.29	8.54	1.11	8.36	0.94	8.19	0.88	8.13
U.P.	17.16	1.64	18.80	1.29	18.45	1.46	18.62	1.17	18.33
Uttarakhand	1.87	0.00	1.87	0.00	1.87	0.06	1.93	0.12	1.99
<b>Total</b>	<b>57.54</b>	<b>5.86</b>	<b>63.40</b>	<b>5.86</b>	<b>63.40</b>	<b>5.86</b>	<b>63.40</b>	<b>5.86</b>	<b>63.40</b>

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

**NTPC stations**

Revision# 08/2009-10  
Effective from 0000 April 29, 2009

State/UT	SINGRAULI (2000 MW)								RIHAND-I (1000 MW)								RIHAND-II (1000 MW)										
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.00	0.90	0.90	0.75	0.75	0.90	0.90	0.90	0.90	1.00	0.90	1.90	0.75	1.75	0.89	1.89	0.89	1.89	0.80	0.90	1.70	0.75	1.55	0.90	1.70	0.90	1.70
Delhi	7.50	0.00	7.50	0.60	8.10	3.00	10.50	3.90	11.40	10.00	0.00	10.00	0.60	10.60	2.98	12.98	3.88	13.88	12.60	0.00	12.60	0.60	13.20	3.00	15.60	3.90	16.50
Haryana	10.00	3.15	13.15	3.30	13.30	2.40	12.40	1.95	11.95	6.50	3.13	9.63	3.28	9.78	2.39	8.89	1.94	8.44	5.70	3.15	8.85	3.30	9.00	2.40	8.10	1.95	7.65
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	0.00	3.50	0.00	3.50	0.00	3.50	0.00	3.50	3.30	0.00	3.30	0.00	3.30	0.00	3.30	0.00	3.30
J & K	0.00	0.00	0.00	0.60	0.60	0.00	0.00	0.60	0.60	7.00	0.00	7.00	0.60	7.60	0.00	7.00	0.60	7.60	9.40	0.00	9.40	0.60	10.00	0.00	9.40	0.60	10.00
Punjab	10.00	3.45	13.45	3.60	13.60	2.40	12.40	2.10	12.10	11.00	3.43	14.43	3.58	14.58	2.39	13.39	2.09	13.09	10.20	3.45	13.65	3.60	13.80	2.40	12.60	2.10	12.30
Rajasthan	15.00	3.30	18.30	2.85	17.85	2.40	17.40	2.25	17.25	9.50	3.28	12.78	2.83	12.33	2.39	11.89	2.24	11.74	10.00	3.30	13.30	2.85	12.85	2.40	12.40	2.25	12.25
U.P.	37.68	4.20	41.88	3.30	40.98	3.75	41.43	3.00	40.68	32.57	4.18	36.75	3.28	35.85	3.73	36.30	2.98	35.55	29.60	4.20	33.80	3.30	32.90	3.75	33.35	3.00	32.60
Uttarakhand	4.82	0.00	4.82	0.00	4.82	0.15	4.97	0.30	5.12	3.93	0.00	3.93	0.00	3.93	0.15	4.08	0.30	4.23	3.40	0.00	3.40	0.00	3.40	0.15	3.55	0.30	3.70
HVDC_Rihand	0	0	0	0	0	0.00	0	0	0	0	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0.00	0	0	0	0	0.00	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

State/UT	UNCHAHAAR-I (420 MW)								UNCHAHAAR-II (420 MW)								DADRI(T) (840 MW)			
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		Share	00 - 24
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		
Chandigarh	0.48	0.29	0.77	0.24	0.72	0.29	0.77	0.29	0.77	0.71	0.90	1.61	0.75	1.46	0.90	1.61	0.90	1.61	0	0
Delhi	5.71	0.00	5.71	0.19	5.90	0.96	6.67	1.24	6.95	11.19	0.00	11.19	0.60	11.79	3.00	14.19	3.90	15.09	90	90
Haryana	2.62	1.00	3.62	1.05	3.67	0.76	3.38	0.62	3.24	5.48	3.15	8.63	3.30	8.78	2.40	7.88	1.95	7.43	0	0
H.P.	1.67	0.00	1.67	0.00	1.67	0.00	1.67	0.00	1.67	2.86	0.00	2.86	0.00	2.86	0.00	2.86	0.00	2.86	0	0
J & K	3.33	0.00	3.33	0.19	3.52	0.00	3.33	0.19	3.52	7.14	0.00	7.14	0.60	7.74	0.00	7.14	0.60	7.74	0	0
Punjab	8.57	1.10	9.67	1.14	9.71	0.76	9.33	0.67	9.24	14.28	3.45	17.73	3.60	17.88	2.40	16.68	2.10	16.38	0	0
Rajasthan	4.76	1.05	5.81	0.91	5.67	0.76	5.52	0.72	5.48	9.05	3.30	12.35	2.85	11.90	2.40	11.45	2.25	11.30	0	0
U.P.	59.52	1.33	60.85	1.05	60.57	1.19	60.71	0.95	60.47	30.69	4.20	34.89	3.30	33.99	3.75	34.44	3.00	33.69	10.00	10.00
Uttarakhand	8.57	0.00	8.57	0.00	8.57	0.05	8.62	0.09	8.66	3.60	0.00	3.60	0.00	3.60	0.15	3.75	0.30	3.90	0	0
<b>Total</b>	<b>95.23</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>4.77</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

State/UT	ANTA (G) ( 419 MW)								AURAIYA (G) (663 MW)								DADRI(G) (830 MW)										
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	1.19	0.90	2.09	0.75	1.94	0.90	2.09	0.90	2.09	0.75	0.62	1.37	0.52	1.27	0.62	1.37	0.62	1.37	0.61	0.42	1.03	0.35	0.96	0.42	1.03	0.42	1.03
Delhi	10.50	0.00	10.50	0.60	11.10	3.01	13.51	3.91	14.41	10.86	0.00	10.86	0.42	11.28	2.08	12.94	2.70	13.56	10.96	0.00	10.96	0.28	11.24	1.40	12.36	1.83	12.79
Haryana	5.73	3.16	8.89	3.31	9.04	2.41	8.14	1.95	7.68	5.88	2.19	8.07	2.29	8.17	1.67	7.55	1.35	7.23	4.94	1.47	6.41	1.54	6.48	1.12	6.06	0.91	5.85
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	0.00	3.32	0.00	3.32	3.01	0.00	3.01	0.00	3.01	0.00	3.01	0.00	3.01
J & K	6.92	0.00	6.92	0.60	7.52	0.00	6.92	0.60	7.52	6.64	0.00	6.64	0.41	7.05	0.00	6.64	0.42	7.06	6.75	0.00	6.75	0.28	7.03	0.00	6.75	0.28	7.03
Punjab	11.69	3.46	15.15	3.61	15.30	2.41	14.10	2.11	13.80	12.52	2.39	14.91	2.49	15.01	1.67	14.19	1.46	13.98	15.90	1.61	17.51	1.69	17.59	1.12	17.02	0.98	16.88
Rajasthan	19.81	3.31	23.12	2.86	22.67	2.40	22.21	2.26	22.07	9.20	2.29	11.49	1.98	11.18	1.66	10.86	1.56	10.76	9.28	1.54	10.82	1.33	10.61	1.12	10.40	1.05	10.33
U.P.	21.75	4.21	25.96	3.31	25.06	3.76	25.51	3.01	24.76	32.06	2.91	34.97	2.29	34.35	2.60	34.66	2.08	34.14	29.60	1.97	31.57	1.54	31.14	1.76	31.36	1.40	31.00
Uttarakhand	3.79	0.00	3.79	0.00	3.79	0.15	3.94	0.30	4.09	3.84	0.00	3.84	0.00	3.84	0.10	3.94	0.21	4.05	3.41	0.00	3.41	0.00	3.41	0.07	3.48	0.14	3.55
Railways	0	0	0	0	0	0	0	0	0	0	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	0	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43
HVDC_Rihand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC_Dadri	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
<b>Total</b>	<b>84.96</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>15.04</b>	<b>100.00</b>	<b>85.07</b>	<b>14.93</b>	<b>100.00</b>	<b>14.93</b>	<b>100.00</b>	<b>14.93</b>	<b>100.00</b>	<b>14.93</b>	<b>100.00</b>	<b>84.46</b>	<b>15.54</b>	<b>100.00</b>	<b>15.54</b>	<b>100.00</b>	<b>15.54</b>	<b>100.00</b>	<b>15.54</b>	<b>100.00</b>

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Revision # 08/2009-10  
Effective from 0000 hrs of 29-06-09

**NPC, NJ- HEP, Tehri and NHPC stations  
and Unchahar-III NTPC station**

(All figures in %)

State/UT	NAPS (440 MW)								RAPS-B # 3 & 4 (440 MW)								UNCHAHAR-III (210 MW) \$										
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	1.14	0.87	2.01	0.73	1.87	0.87	2.01	0.87	2.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.89	1.37	0.74	1.22	0.89	1.37	0.89	1.37
Delhi	10.68	0.00	10.68	0.58	11.26	2.91	13.59	3.78	14.46	0.00	0.00	0.00	0.00	0.00	2.50	2.50	3.18	3.18	13.81	0.00	13.81	0.59	14.40	2.95	16.76	3.84	17.65
Haryana	6.36	3.06	9.42	3.20	9.56	2.33	8.69	1.89	8.25	10.91	2.50	13.41	0.00	10.91	2.50	13.41	0.00	10.91	5.71	3.10	8.81	3.25	8.96	2.36	8.07	1.92	7.63
H.P.	3.18	0.00	3.18	0.00	3.18	0.00	3.18	0.00	3.18	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.81	0.00	3.81	0.00	3.81	0.00	3.81	0.00	3.81
J & K	7.50	0.00	7.50	0.58	8.08	0.00	7.50	0.58	8.08	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	6.19	0.00	6.19	0.59	6.78	0.00	6.19	0.59	6.78
Punjab	11.59	3.35	14.94	3.49	15.08	2.33	13.92	2.04	13.63	22.73	3.18	25.91	3.18	25.91	0.00	22.73	0.00	22.73	8.1	3.39	11.49	3.54	11.64	2.36	10.46	2.07	10.17
Rajasthan	10.00	3.20	13.20	2.77	12.77	2.33	12.33	2.19	12.19	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82	10.95	3.25	14.20	2.80	13.75	2.36	13.31	2.21	13.16
U.P.	31.30	4.07	35.37	3.20	34.50	3.64	34.94	2.91	34.21	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41	30	4.13	34.13	3.25	33.25	3.69	33.69	2.95	32.95
Uttarakhand	3.70	0.00	3.70	0.00	3.70	0.14	3.84	0.29	3.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.19	0.00	6.19	0.00	6.19	0.15	6.34	0.29	6.48
<b>Total</b>	<b>85.45</b>	<b>14.55</b>	<b>100.00</b>	<b>14.55</b>	<b>100.00</b>	<b>14.55</b>	<b>100.00</b>	<b>14.55</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>85.24</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>	<b>14.76</b>	<b>100.00</b>

State/UT	Nathpa-Jhakri (1500 MW)								Tehri-I (1000 MW) \$								DULHASTI (390 MW)										
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt
Chandigarh	0.53	0.60	1.13	0.50	1.03	0.59	1.12	0.59	1.12	0.60	0.59	1.19	0.49	1.09	0.59	1.19	0.59	1.19	0.47	0.90	1.37	0.75	1.22	0.90	1.37	0.90	1.37
Delhi	9.47	0.00	9.47	0.40	9.87	1.99	11.46	2.58	12.05	10.30	0.00	10.30	0.40	10.70	1.98	12.28	2.57	12.87	12.83	0.00	12.83	0.60	13.43	3.00	15.83	3.90	16.73
Haryana	4.27	2.09	6.36	2.18	6.45	1.59	5.86	1.29	5.56	4.30	2.08	6.38	2.18	6.48	1.58	5.88	1.29	5.59	5.47	3.15	8.62	3.30	8.77	2.40	7.87	1.95	7.42
H.P.	36.47	0.00	36.47	0.00	36.47	0.00	36.47	0.00	36.47	2.80	0.00	2.80	0.00	2.80	0.00	2.80	0.00	2.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	7.00	0.00	7.00	0.40	7.40	0.00	7.00	0.40	7.40	4.80	0.00	4.80	0.40	5.20	0.00	4.80	0.40	5.20	21.15	0.00	21.15	0.60	21.75	0.00	21.15	0.60	21.75
Punjab	10.13	2.28	12.41	2.38	12.51	1.59	11.72	1.39	11.52	7.70	2.28	9.98	2.38	10.08	1.58	9.28	1.39	9.09	8.28	3.45	11.73	3.60	11.88	2.40	10.68	2.10	10.38
Rajasthan	7.47	2.18	9.65	1.89	9.36	1.59	9.06	1.49	8.96	7.50	2.18	9.68	1.87	9.37	1.59	9.09	1.48	8.98	10.88	3.30	14.18	2.85	13.73	2.40	13.28	2.25	13.13
U.P.	14.73	2.78	17.51	2.18	16.91	2.48	17.21	1.99	16.72	37.40	2.77	40.17	2.18	39.58	2.48	39.88	1.98	39.38	21.81	4.20	26.01	3.30	25.11	3.75	25.56	3.00	24.81
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.20	0.20	14.70	0.00	14.70	0.00	14.70	0.10	14.80	0.20	14.90	4.11	0.00	4.11	0.00	4.11	0.15	4.26	0.30	4.41
<b>Total</b>	<b>90.07</b>	<b>9.93</b>	<b>100.00</b>	<b>9.93</b>	<b>100.00</b>	<b>9.93</b>	<b>100.00</b>	<b>9.93</b>	<b>100.00</b>	<b>90.10</b>	<b>9.90</b>	<b>100.00</b>	<b>9.90</b>	<b>100.00</b>	<b>9.90</b>	<b>100.00</b>	<b>9.90</b>	<b>100.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\$ Applicable from COD COD of Tehri Unit # 4 is 22-09-06

State/UT	Dhauliganga(280 MW)								CHAMERA-II (300 MW)								B. SIUL	SALAL	T.PUR	CHAM-I	URI		
	Share	00-06 & 23-24		06-12		12-19		19-23		Share	00-06 & 23-24		06-12		12-19		19-23		180 MW	690 MW	94 MW	540 MW	480 MW
		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt		U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	Entlmnt '00-24				
Chandigarh	0.72	0.90	1.62	0.75	1.47	0.90	1.62	0.90	1.62	0.67	1.08	1.75	0.90	1.57	1.08	1.75	1.08	1.75	0.00	0.27	1.28	3.90	0.62
Delhi	13.21	0.00	13.21	0.60	13.81	3.00	16.21	3.90	17.11	13.33	0.00	13.33	0.72	14.05	3.60	16.93	4.68	18.01	11.00	11.62	12.81	7.90	11.04
Haryana	5.71	3.15	8.86	3.30	9.01	2.40	8.11	1.95	7.66	5.67	3.78	9.45	3.96	9.63	2.88	8.55	2.34	8.01	30.50	15.02	6.40	15.80	5.42
H.P.	3.57	0.00	3.57	0.00	3.57	0.00	3.57	0.00	3.57	15.67	0.00	15.67	0.00	15.67	0.00	15.67	0.00	15.67	12.00	0.99	3.84	14.90	2.71
J & K	6.07	0.00	6.07	0.60	6.67	0.00	6.07	0.60	6.67	6.33	0.00	6.33	0.72	7.05	0.00	6.33	0.72	7.05	0.00	34.39	7.68	3.90	33.96
Punjab	10.00	3.45	13.45	3.60	13.60	2.40	12.40	2.10	12.10	10.00	4.14	14.14	4.32	14.32	2.88	12.88	2.52	12.52	46.50	26.60	17.93	10.20	13.75
Rajasthan	9.65	3.30	12.95	2.85	12.50	2.40	12.05	2.25	11.90	9.67	3.96	13.63	3.42	13.09	2.88	12.55	2.70	12.37	0.00	2.95	11.53	19.60	8.96
U.P.	20.00	4.20	24.20	3.30	23.30	3.75	23.75	3.00	23.00	20.66	5.04	25.70	3.96	24.62	4.50	25.16	3.60	24.26	0.00	6.95	22.64	20.27	20.06
Uttarakhand	16.07	0.00	16.07	0.00	16.07	0.15	16.22	0.30	16.37	0.00	0.00	0.00	0.00	0.00	0.18	0.18	0.36	0.36	0.00	1.21	15.89	3.53	3.48
<b>Total</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>82.00</b>	<b>18.00</b>	<b>100.00</b>	<b>18.00</b>	<b>100.00</b>	<b>18.00</b>	<b>100.00</b>	<b>18.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

Note: Baira suil, Salal, Tanakpur, Chamera-I and Uri NHPC stations does not have Unallocatede quota of power