



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2018/ 9394-9432

No. NRPC/Comml/201/ REA/ 2018/

दिनांक: 13 अगस्त, 2018

Dated: 13<sup>th</sup> August, 2018

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : माह दिसम्बर 2017 का अंतिम क्षेत्रीय ऊर्जा लेखा ।

**Subject** –Final REA for the month of December 2017.

महोदय/Sir,

माह दिसम्बर 2017 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट [www.nrpc.gov.in](http://www.nrpc.gov.in) पर भी उपलब्ध है)। उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इस कार्यालय को सूचित करें। यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of December 2017 (also available on [www.nrpc.gov.in](http://www.nrpc.gov.in)) for further necessary action. The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

*सोवरन सिंह*

(सोवरन सिंह)

(Sovaran Singh)

कार्यपालक अभियंता

Executive Engineer

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

<b>Constituent</b>	<b>PAFM(%)</b>	<b>PAFY(%)</b>
ANTA GPP	100.487	93.847
AURAIYA GPP	97.212	90.730
BAIRASIUL HEP	66.943	-
CHAMERA HEP	83.363	-
CHAMERA-II HEP	70.724	-
CHAMERA-III HEP	100.329	-
DADRI GPP	100.688	92.521
DADRI TPS	98.990	90.515
DADRI-II TPS	94.702	91.892
DHAULIGANGA HEP	78.295	-
DULHASTI HEP	84.173	-
IGSTPS-JHAJJAR	84.479	76.963
KOLDAM HEP	100.000	-
KOTESHWAR	61.027	-
NATHPA JHAKRI HEP	100.000	-
PARBATI-III	30.408	-
RAMPUR HEP	101.496	-
RIHAND STPS	94.135	94.336
RIHAND-II STPS	99.996	89.293
RIHAND-III STPS	92.890	92.717
SEWA-II HEP	76.882	-
SINGRAULI STPS	77.341	87.327
SALAL HEP	51.473	-
TEHRI HEP	98.496	-
TANAKPUR HEP	47.942	-
UNCHAHAAR-I TPS	90.184	85.131
UNCHAHAAR-II TPS	84.485	95.434
UNCHAHAAR-III TPS	100.471	99.088
UNCHAHAAR-IV TPS	0.000	27.119
URI HEP	51.015	-
URI-II HEP	44.928	-

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - B**

**Details of Misdeclaration of Declared Capability by CS Stations**

<b>Constituent</b>	<b>MisDeclarationDate</b>	<b>Incident No</b>	<b>No. of days for which FC Deductible</b>
Nil	Nil		

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	RAILWAYS	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.481	10.500	3.580	5.730	16.445	0.000	11.690	0.000	0.000	0.000	0.000	0.000	0.000	19.810	0.000	5.851	23.913
AURAIYA GPP	0.000	1.666	10.860	3.320	5.880	13.420	0.000	12.520	0.000	0.000	0.000	0.000	0.000	0.000	9.200	4.238	5.301	33.595
BAIRASIUL HEP	0.000	0.000	11.000	12.000	30.500	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	7.900	14.900	15.800	3.900	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-II HEP	0.000	2.211	13.330	15.670	5.670	17.736	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	2.471	23.242
CHAMERA-III HEP	0.000	1.886	12.734	13.000	8.738	16.409	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	6.166	22.297
DADRI GPP	0.000	1.257	10.960	3.010	4.940	11.540	0.000	15.900	0.000	0.000	0.000	0.100	0.000	0.000	9.280	7.886	4.445	30.682
DADRI SOLAR	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	90.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.029	74.516	0.210	0.000	0.220	0	0.520	0.255	0.103	0.103	0.000	0.278	0.000	8.851	0.000	0.047	13.848
DHAULIGANGA HEP	0.000	2.001	13.210	3.570	5.710	15.585	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	18.121	22.153
DULHASTI HEP	0.000	1.751	12.830	0.000	5.470	30.664	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	6.161	23.964
IGSTPS-JHAJJAR	0.000	0.651	46.200	0.000	46.200	4.821	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.041	1.087
KOLDAM HEP	0.000	1.390	0.000	28.000	9.810	15.512	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	6.931	19.897
KOTESHWAR	0.000	1.210	9.860	0.000	4.210	10.784	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	19.031	40.185
NAPP	0.000	2.391	10.680	3.180	6.360	16.715	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	5.691	33.393
NATHPA JHAKRI HEP	0.000	1.381	9.470	36.470	4.270	13.293	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	1.361	16.155
PARBATI-III	0.000	1.881	12.730	13.000	8.740	16.415	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	6.161	22.303
RAPPB	0.000	0.663	0.000	0.000	12.889	7.950	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPC	0.000	1.961	12.690	3.400	5.670	18.835	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	5.451	21.643
RAMPUR HEP	0.000	0.781	0.000	41.910	4.150	12.913	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	11.831	15.075
RIHAND STPS	2.500	1.023	10.000	3.690	6.500	7.202	0	11.470	0.000	0.000	0.000	0.000	0.000	0.080	17.502	0.000	3.975	36.058
RIHAND-II STPS	1.500	0.833	12.600	3.510	5.700	9.614	0	10.710	0.000	0.000	0.000	0.000	0.000	0.000	18.700	0.000	3.445	33.388

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

<b>Station</b>	<b>BANGLADESH</b>	<b>CHANDIGARH</b>	<b>DELHI</b>	<b>HIMACHAL PRADESH</b>	<b>HARYANA</b>	<b>J &amp; K</b>	<b>ORISSA</b>	<b>PUNJAB</b>	<b>PG-AGRA</b>	<b>PG-BALLIA</b>	<b>PG-BHIWADI</b>	<b>PG-DADRI</b>	<b>PG-KURUKSHETRA</b>	<b>PG-RIHAND</b>	<b>RAJASTHAN</b>	<b>RAILWAYS</b>	<b>UTTARAKHAND</b>	<b>UTTAR PRADESH</b>
RIHAND-III STPS	0.000	0.579	13.191	3.601	5.605	6.810	0	8.827	0.000	0.000	0.000	0.000	0.000	0.000	21.192	0.000	3.978	36.217
SEWA-II HEP	0.000	2.111	13.330	0.000	5.830	28.684	0	8.330	0.000	0.000	0.000	0.000	0.000	0.000	10.840	0.000	6.221	24.654
SINGRAULI STPS	2.500	0.023	7.500	0.190	10.000	0.202	0	10.470	0.000	0.000	0.000	0.000	0.000	0.000	23.061	0.000	4.865	41.189
SINGRAULI SOLAR	0.000	0.000	0.000	100.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SINGRAULI SHEP	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SALAL HEP	0.000	0.270	11.620	0.990	15.020	34.390	0	26.600	0.000	0.000	0.000	0.000	0.000	0.000	2.950	0.000	1.210	6.950
TEHRI HEP	0.000	5.450	6.300	0.000	7.100	11.064	0	7.700	0.000	0.000	0.000	0.000	0.000	0.000	7.500	0.000	16.061	38.825
TANAKPUR HEP	0.000	1.280	12.810	3.840	6.400	7.680	0	17.930	0.000	0.000	0.000	0.000	0.000	0.000	11.530	0.000	15.890	22.640
UNCHAHAAR-I TPS	0.000	0.491	5.710	1.740	2.620	3.409	0	8.750	0.000	0.000	0.000	0.000	0.000	0.000	7.833	0.000	8.591	60.856
UNCHAHAAR-II TPS	0.000	0.744	11.190	3.090	5.480	7.386	0	14.840	0.000	0.000	0.000	0.000	0.000	0.000	18.719	0.000	3.655	34.896
UNCHAHAAR-III TPS	0.000	0.514	13.810	4.040	5.710	6.416	0	8.660	0.000	0.000	0.000	0.000	0.000	0.000	20.468	0.000	6.236	34.146
UNCHAHAAR-IV TPS	0.000	0.874	5.518	4.662	7.590	11.308	0	0.560	0.000	0.000	0.000	0.000	0.000	0.000	24.477	0.000	6.187	38.824
URI HEP	0.000	0.620	11.040	2.710	5.420	33.960	0	13.750	0.000	0.000	0.000	0.000	0.000	0.000	8.960	0.000	3.480	20.060
URI-II HEP	0.000	0.633	13.452	0.000	5.571	35.331	0	8.132	0.000	0.000	0.000	0.000	0.000	0.000	11.405	0.000	4.351	21.125

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	BANGLADESH	CHANDIGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	RAILWAYS	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.374	10.500	3.580	5.730	13.084	0.000	13.895	0.000	0.000	0.000	0.000	0.000	0.000	20.240	0.000	5.769	24.828
AURAIYA GPP	0.000	1.570	10.860	3.320	5.880	10.928	0.000	14.043	0.000	0.000	0.000	0.000	0.000	0.000	9.497	4.497	5.210	34.195
BAIRASIUL HEP	0.000	0.000	11.000	12.000	30.500	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	7.900	14.900	15.800	3.900	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-II HEP	0.000	2.084	13.330	15.670	5.670	13.704	0.000	12.638	0.000	0.000	0.000	0.000	0.000	0.000	10.184	0.000	2.373	24.347
CHAMERA-III HEP	0.000	1.779	12.734	13.000	8.738	13.052	0.000	10.054	0.000	0.000	0.000	0.000	0.000	0.000	11.344	0.000	6.084	23.215
DADRI GPP	0.000	1.166	10.960	3.010	4.940	9.663	0.000	16.927	0.000	0.000	0.000	0.100	0.000	0.000	9.480	8.369	4.340	31.045
DADRI SOLAR	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	90.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.247	74.516	0.223	0.000	1.213	0	1.017	0.255	0.103	0.103	0.000	0.278	0.000	6.683	0.000	0.431	13.911
DHAULIGANGA HEP	0.000	1.896	13.210	3.570	5.710	12.222	0	12.199	0.000	0.000	0.000	0.000	0.000	0.000	10.080	0.000	18.041	23.072
DULHASTI HEP	0.000	1.646	12.830	0.000	5.470	27.302	0	10.479	0.000	0.000	0.000	0.000	0.000	0.000	11.310	0.000	6.081	24.882
IGSTPS-JHAJJAR	0.000	0.597	46.200	0.000	46.200	3.117	0.000	1.113	0.000	0.000	0.000	0.000	0.000	0.000	0.218	0.000	1.000	1.555
KOLDAM HEP	0.000	1.341	0.000	28.000	9.810	13.961	0	8.750	0.000	0.000	0.000	0.000	0.000	0.000	10.930	0.000	6.894	20.314
KOTESHWAR	0.000	1.141	9.860	0.000	4.210	8.578	0	7.808	0.000	0.000	0.000	0.000	0.000	0.000	8.643	0.000	18.975	40.785
NAPP	0.000	2.286	10.680	3.180	6.360	13.463	0	13.723	0.000	0.000	0.000	0.000	0.000	0.000	10.415	0.000	5.613	34.280
NATHPA JHAKRI HEP	0.000	1.311	9.470	36.470	4.270	11.073	0	11.585	0.000	0.000	0.000	0.000	0.000	0.000	7.753	0.000	1.307	16.761
PARBATI-III	0.000	1.776	12.730	13.000	8.740	13.052	0	10.059	0.000	0.000	0.000	0.000	0.000	0.000	11.340	0.000	6.081	23.222
RAPPB	0.000	0.663	0.000	0.000	12.889	7.950	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPC	0.000	2.240	12.690	3.400	5.670	12.838	0	13.603	0.000	0.000	0.000	0.000	0.000	0.000	20.370	0.000	5.986	23.203
RAMPUR HEP	0.000	0.717	0.000	41.910	4.150	10.874	0	6.957	0.000	0.000	0.000	0.000	0.000	0.000	7.981	0.000	11.781	15.630
RIHAND STPS	2.500	1.224	10.000	3.703	6.500	8.096	0	11.921	0.000	0.000	0.000	0.000	0.000	0.080	15.546	0.000	4.318	36.112
RIHAND-II STPS	1.500	1.043	12.600	3.517	5.700	10.595	0	11.205	0.000	0.000	0.000	0.000	0.000	0.000	16.575	0.000	3.823	33.442

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

<b>Station</b>	<b>BANGLADESH</b>	<b>CHANDIGARH</b>	<b>DELHI</b>	<b>HIMACHAL PRADESH</b>	<b>HARYANA</b>	<b>J &amp; K</b>	<b>ORISSA</b>	<b>PUNJAB</b>	<b>PG-AGRA</b>	<b>PG-BALLIA</b>	<b>PG-BHWADI</b>	<b>PG-DADRI</b>	<b>PG-KURUKSHETRA</b>	<b>PG-RIHAND</b>	<b>RAJASTHAN</b>	<b>RAILWAYS</b>	<b>UTTARAKHAND</b>	<b>UTTAR PRADESH</b>
RIHAND-III STPS	0.000	0.817	13.191	3.613	5.605	7.899	0	9.371	0.000	0.000	0.000	0.000	0.000	0.000	18.815	0.000	4.398	36.291
SEWA-II HEP	0.000	2.006	13.330	0.000	5.830	25.322	0	10.529	0.000	0.000	0.000	0.000	0.000	0.000	11.270	0.000	6.141	25.572
SINGRAULI STPS	2.500	0.224	7.500	0.203	10.000	1.106	0	10.925	0.000	0.000	0.000	0.000	0.000	0.000	21.085	0.000	5.212	41.245
SINGRAULI SOLAR	0.000	0.000	0.000	100.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SINGRAULI SHEP	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SALAL HEP	0.000	0.270	11.620	0.990	15.020	34.390	0	26.600	0.000	0.000	0.000	0.000	0.000	0.000	2.950	0.000	1.210	6.950
TEHRI HEP	0.000	5.381	6.300	0.000	7.100	8.858	0	9.148	0.000	0.000	0.000	0.000	0.000	0.000	7.783	0.000	16.005	39.425
TANAKPUR HEP	0.000	1.280	12.810	3.840	6.400	7.680	0	17.930	0.000	0.000	0.000	0.000	0.000	0.000	11.530	0.000	15.890	22.640
UNCHAHAHAR-I TPS	0.000	0.565	5.710	1.747	2.620	3.753	0	8.921	0.000	0.000	0.000	0.000	0.000	0.000	7.082	0.000	8.720	60.882
UNCHAHAHAR-II TPS	0.000	0.982	11.190	3.097	5.480	8.469	0	15.388	0.000	0.000	0.000	0.000	0.000	0.000	16.359	0.000	4.070	34.965
UNCHAHAHAR-III TPS	0.000	0.747	13.810	4.047	5.710	7.498	0	9.193	0.000	0.000	0.000	0.000	0.000	0.000	18.134	0.000	6.653	34.208
UNCHAHAHAR-IV TPS	0.000	0.980	5.518	4.662	7.590	11.775	0	0.874	0.000	0.000	0.000	0.000	0.000	0.000	23.564	0.000	6.355	38.682
URI HEP	0.000	0.620	11.040	2.710	5.420	33.960	0	13.750	0.000	0.000	0.000	0.000	0.000	0.000	8.960	0.000	3.480	20.060
URI-II HEP	0.000	1.248	13.452	0.000	5.571	31.093	0	9.736	0.000	0.000	0.000	0.000	0.000	0.000	11.405	0.000	5.335	22.160

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - D1**  
**Energy Scheduled To the Beneficiaries from CS Coal/Gas Stations**  
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy
<b>ANTA LF :-</b>		
	RAJASTHAN	1.960650
	VIRTUAL ENTITY	7.431300
<b>TOTAL ANTA LF</b>		<b>9.391950</b>
<b>ANTA RF :-</b>		
	CHANDIGARH	0.206475
	HIMACHAL PRADESH	0.235150
	RAJASTHAN	0.127275
	VIRTUAL ENTITY	7.744850
<b>TOTAL ANTA RF</b>		<b>8.313750</b>
<b>AURAIYA GF :-</b>		
	CHANDIGARH	0.034850
	DELHI	0.036150
	HARYANA	0.019575
	HIMACHAL PRADESH	0.071050
	J & K	0.282275
	PUNJAB	0.267325
	RAILWAYS	0.015125
	RAJASTHAN	0.030650
	UTTAR PRADESH	0.716075
	UTTARAKHAND	0.111625
<b>TOTAL AURAIYA GF</b>		<b>1.584700</b>
<b>AURAIYA LF :-</b>		
	VIRTUAL ENTITY	24.979325
<b>TOTAL AURAIYA LF</b>		<b>24.979325</b>
<b>DADRI GF :-</b>		
	CHANDIGARH	21.965350
	DELHI	82.119400
	HARYANA	104.404325
	HIMACHAL PRADESH	116.552925
	J & K	218.324675
	PG-DADRI	1.945025
	PUNJAB	156.352100
	RAILWAYS	71.413150
	RAJASTHAN	273.472175
	UTTAR PRADESH	261.803425
	UTTARAKHAND	69.043975
	VIRTUAL ENTITY	38.307500
<b>TOTAL DADRI GF</b>		<b>1415.704025</b>

NOTE : Scheduled Energy includes NVVN-Coal Power and NTPC-Coal Power scheduled as indicated at Annexure-II & II-A



**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - D1**  
**Energy Scheduled To the Beneficiaries from CS Coal/Gas Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy
<b>DADRI LF :-</b>		
	HARYANA	1.093600
	J & K	0.909125
	PG-DADRI	0.283325
	RAJASTHAN	2.204900
	VIRTUAL ENTITY	32.412175
<b>TOTAL DADRI LF</b>		<b>36.903125</b>
<b>DADRI RF :-</b>		
	CHANDIGARH	0.048150
	HIMACHAL PRADESH	0.163650
	J & K	1.200000
	PG-DADRI	0.136100
	VIRTUAL ENTITY	11.184375
<b>TOTAL DADRI RF</b>		<b>12.732275</b>
<b>DADRI TPS :-</b>		
	DELHI	1841.390325
	UTTAR PRADESH	241.950800
	VIRTUAL ENTITY	890.574050
<b>TOTAL DADRI TPS</b>		<b>2973.915175</b>
<b>DADRI-II TPS :-</b>		
	BANGLADESH	58.521875
	CHANDIGARH	4.476825
	DELHI	3871.476300
	HIMACHAL PRADESH	24.303325
	J & K	19.390350
	PG-AGRA	16.697525
	PG-BALLIA	6.694050
	PG-BHIWADI	6.761450
	PG-KURUKSHETRA	18.177650
	PUNJAB	12.178100
	RAJASTHAN	426.933700
	URS_NR	2.203250
	UTTAR PRADESH	324.931050
	UTTARAKHAND	7.375250
	VIRTUAL ENTITY	232.109775
<b>TOTAL DADRI-II TPS</b>		<b>5032.230475</b>

NOTE : Scheduled Energy includes NVVN-Coal Power and NTPC-Coal Power scheduled as indicated at Annexure-II & II-A

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - D1**  
**Energy Scheduled To the Beneficiaries from CS Coal/Gas Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy
<b>IGSTPS-JHAJJAR :-</b>		
	CHANDIGARH	47.098350
	DELHI	2689.989500
	HARYANA	3461.110050
	J & K	393.664100
	URS_NR	378.124800
	UTTAR PRADESH	99.049000
	UTTARAKHAND	66.148600
	VIRTUAL ENTITY	247.222525
<b>TOTAL IGSTPS-JHAJJAR</b>		<b>7382.406925</b>
<b>RIHAND STPS :-</b>		
	BANGLADESH	137.067700
	CHANDIGARH	60.093675
	DELHI	606.252225
	HARYANA	419.610600
	HIMACHAL PRADESH	207.607050
	J & K	443.124425
	PG-RIHAND	5.176375
	PUNJAB	739.612050
	RAJASTHAN	1128.685325
	URS_NR	24.290400
	UTTAR PRADESH	2316.878100
	UTTARAKHAND	249.036600
	VIRTUAL ENTITY	14.445050
<b>TOTAL RIHAND STPS</b>		<b>6351.879575</b>
<b>RIHAND-II STPS :-</b>		
	BANGLADESH	90.210150
	CHANDIGARH	50.845975
	DELHI	809.156975
	HARYANA	401.365900
	HIMACHAL PRADESH	199.256550
	J & K	650.402750
	PUNJAB	751.355125
	RAJASTHAN	1306.784000
	URS_NR	14.708475
	UTTAR PRADESH	2328.140950
	UTTARAKHAND	234.016375
	VIRTUAL ENTITY	28.010325
<b>TOTAL RIHAND-II STPS</b>		<b>6864.253550</b>

NOTE : Scheduled Energy includes NVVN-Coal Power and NTPC-Coal Power scheduled as indicated at Annexure-II & II-A

**Northern Regional Power Committee**  
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**Table - D1**  
**Energy Scheduled To the Beneficiaries from CS Coal/Gas Stations**  
 (All Figs in LUs)

<b>CS Station</b>	<b>State Utilities</b>	<b>Scheduled Energy</b>
<b>RIHAND-III STPS :-</b>		
	CHANDIGARH	33.545375
	DELHI	712.195475
	HARYANA	364.951700
	HIMACHAL PRADESH	170.348700
	J & K	433.052500
	PUNJAB	571.791625
	RAJASTHAN	1365.626475
	UTTAR PRADESH	2337.365575
	UTTARAKHAND	251.248475
	VIRTUAL ENTITY	34.264925
<b>TOTAL RIHAND-III STPS</b>		<b>6274.390825</b>
<b>SINGRAULI STPS :-</b>		
	BANGLADESH	233.395375
	CHANDIGARH	2.976550
	DELHI	666.732200
	HARYANA	1057.859275
	HIMACHAL PRADESH	21.660350
	J & K	23.520925
	PUNJAB	1102.400575
	RAJASTHAN	2349.927075
	URS_NR	31.491400
	UTTAR PRADESH	4295.529200
	UTTARAKHAND	476.430250
	VIRTUAL ENTITY	33.129000
<b>TOTAL SINGRAULI STPS</b>		<b>10295.052175</b>
<b>UNCHAHAHAR-I TPS :-</b>		
	CHANDIGARH	12.395975
	DELHI	120.488400
	HARYANA	72.919500
	HIMACHAL PRADESH	44.638475
	J & K	75.405750
	PUNJAB	165.556925
	RAJASTHAN	206.404950
	URS_NR	0.086200
	UTTAR PRADESH	1176.664350
	UTTARAKHAND	182.671175
	VIRTUAL ENTITY	30.674500
<b>TOTAL UNCHAHAHAR-I TPS</b>		<b>2087.906200</b>

NOTE : Scheduled Energy includes NVVN-Coal Power and NTPC-Coal Power scheduled as indicated at Annexure-II & II-A

**Northern Regional Power Committee**  
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**Table - D1**  
**Energy Scheduled To the Beneficiaries from CS Coal/Gas Stations**  
 (All Figs in LUs)

<b>CS Station</b>	<b>State Utilities</b>	<b>Scheduled Energy</b>
<b>UNCHAHAR-II TPS :-</b>		
	CHANDIGARH	16.106825
	DELHI	216.110425
	HARYANA	116.759025
	HIMACHAL PRADESH	58.816750
	J & K	151.152825
	PUNJAB	257.409450
	RAJASTHAN	344.686250
	URS_NR	4.183825
	UTTAR PRADESH	622.428475
	UTTARAKHAND	74.819850
	VIRTUAL ENTITY	20.736675
<b>TOTAL UNCHAHAR-II TPS</b>		<b>1883.210375</b>
<b>UNCHAHAR-III TPS :-</b>		
	CHANDIGARH	7.155525
	DELHI	160.160050
	HARYANA	66.079150
	HIMACHAL PRADESH	45.529075
	J & K	78.369075
	PUNJAB	88.400475
	RAJASTHAN	218.649275
	URS_NR	0.468500
	UTTAR PRADESH	349.498175
	UTTARAKHAND	69.760450
	VIRTUAL ENTITY	24.447725
<b>TOTAL UNCHAHAR-III TPS</b>		<b>1108.517475</b>

NOTE : Scheduled Energy includes NVVN-Coal Power and NTPC-Coal Power scheduled as indicated at Annexure-II & II-A

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>BAIRASIUL HEP :-</b>			
	DELHI	13.284575	
	HARYANA	36.847925	
	HIMACHAL PRADESH	14.498450	14.498450
	PUNJAB	56.173200	
<b>TOTAL BAIRASIUL HEP</b>		<b>120.804150</b>	
<b>CHAMERA HEP :-</b>			
	CHANDIGARH	18.720950	
	DELHI	37.924625	
	HARYANA	75.857475	
	HIMACHAL PRADESH	71.536725	63.667416
	J & K	18.727000	
	PUNJAB	48.971175	
	RAJASTHAN	94.104650	
	UTTAR PRADESH	97.317100	
	UTTARAKHAND	16.948600	
<b>TOTAL CHAMERA HEP</b>		<b>480.108300</b>	
<b>CHAMERA-II HEP :-</b>			
	CHANDIGARH	8.663600	
	DELHI	52.212325	
	HARYANA	22.205800	
	HIMACHAL PRADESH	61.385700	51.715657
	J & K	69.467175	
	PUNJAB	39.171750	
	RAJASTHAN	37.884275	
	UTTAR PRADESH	91.047300	
	UTTARAKHAND	9.679575	
<b>TOTAL CHAMERA-II HEP</b>		<b>391.717500</b>	
<b>CHAMERA-III HEP :-</b>			
	CHANDIGARH	4.258575	
	DELHI	28.753775	
	HARYANA	19.730650	
	HIMACHAL PRADESH	29.355850	29.355850
	J & K	37.051875	
	PUNJAB	17.739025	
	RAJASTHAN	24.647975	
	UTTAR PRADESH	50.349650	
	UTTARAKHAND	13.926850	
<b>TOTAL CHAMERA-III HEP</b>		<b>225.814225</b>	

**Northern Regional Power Committee**  
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**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

<b>CS Station</b>	<b>State Utilities</b>	<b>Scheduled Energy</b>	<b>Free Energy (Included in Schedule)</b>
<b>DHAULIGANGA HEP :-</b>			
	CHANDIGARH	6.697125	
	DELHI	44.223900	
	HARYANA	19.115675	
	HIMACHAL PRADESH	11.948625	
	J & K	52.166425	
	PUNJAB	33.476725	
	RAJASTHAN	32.303925	
	UTTAR PRADESH	74.156300	
	UTTARAKHAND	60.669075	41.867208
<b>TOTAL DHAULIGANGA HEP</b>		<b>334.757775</b>	
<b>DULHASTI HEP :-</b>			
	CHANDIGARH	16.117625	
	DELHI	118.110725	
	HARYANA	50.352700	
	J & K	282.280050	117.974254
	PUNJAB	76.230625	
	RAJASTHAN	100.162800	
	UTTAR PRADESH	220.609925	
	UTTARAKHAND	56.724100	
<b>TOTAL DULHASTI HEP</b>		<b>920.588550</b>	
<b>KOLDAM HEP :-</b>			
	CHANDIGARH	11.197475	
	HARYANA	79.031300	
	HIMACHAL PRADESH	225.568000	115.694125
	J & K	124.963700	
	PUNJAB	62.272850	
	RAJASTHAN	86.439550	
	UTTAR PRADESH	160.296350	
	UTTARAKHAND	55.830775	
<b>TOTAL KOLDAM HEP</b>		<b>805.600000</b>	
<b>KOTESHWAR :-</b>			
	CHANDIGARH	10.310775	
	DELHI	83.952975	
	HARYANA	35.861225	
	J & K	91.839875	
	PUNJAB	54.144125	
	RAJASTHAN	71.233400	
	UTTAR PRADESH	342.233075	
	UTTARAKHAND	162.099550	103.883609
<b>TOTAL KOTESHWAR</b>		<b>851.675000</b>	

**Northern Regional Power Committee**  
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**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	32.333850	
	DELHI	165.459975	
	HARYANA	100.007425	
	HIMACHAL PRADESH	854.157800	287.170662
	J & K	311.327075	
	PUNJAB	237.254200	
	RAJASTHAN	174.951850	
	URS_NR	54.589475	
	UTTAR PRADESH	378.387950	
	UTTARAKHAND	31.864325	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2340.333925</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	2.750150	
	DELHI	18.602200	
	HARYANA	12.772325	
	HIMACHAL PRADESH	18.994800	18.994800
	J & K	23.980750	
	PUNJAB	11.484000	
	RAJASTHAN	15.939275	
	UTTAR PRADESH	32.585600	
	UTTARAKHAND	9.005900	
<b>TOTAL PARBATI-III</b>		<b>146.115000</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	5.101925	
	HARYANA	27.120400	
	HIMACHAL PRADESH	273.903700	86.323293
	J & K	84.390825	
	PUNJAB	36.733325	
	RAJASTHAN	50.455450	
	UTTAR PRADESH	98.532750	
	UTTARAKHAND	77.321625	
<b>TOTAL RAMPUR HEP</b>		<b>653.560000</b>	

**Northern Regional Power Committee**  
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**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

<b>CS Station</b>	<b>State Utilities</b>	<b>Scheduled Energy</b>	<b>Free Energy (Included in Schedule)</b>
<b>SEWA-II HEP :-</b>			
	CHANDIGARH	2.978625	
	DELHI	18.817600	
	HARYANA	8.219425	
	J & K	40.488850	18.436263
	PUNJAB	11.760575	
	RAJASTHAN	15.305125	
	UTTAR PRADESH	34.795850	
	UTTARAKHAND	8.774450	
<b>TOTAL SEWA-II HEP</b>		<b>141.140500</b>	
<b>SALAL HEP :-</b>			
	CHANDIGARH	2.209050	
	DELHI	95.683550	
	HARYANA	123.676300	
	HIMACHAL PRADESH	8.123250	
	J & K	283.137375	110.388346
	PUNJAB	218.994475	
	RAJASTHAN	24.260075	
	UTTAR PRADESH	57.214350	
	UTTARAKHAND	9.989075	
<b>TOTAL SALAL HEP</b>		<b>823.287500</b>	
<b>TEHRI HEP :-</b>			
	CHANDIGARH	133.536850	
	DELHI	154.370750	
	HARYANA	173.955000	
	J & K	271.117925	
	PUNJAB	188.675225	
	RAJASTHAN	183.762725	
	UTTAR PRADESH	951.282025	
	UTTARAKHAND	393.524500	298.431983
<b>TOTAL TEHRI HEP</b>		<b>2450.225000</b>	



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**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>TANAKPUR HEP :-</b>			
	CHANDIGARH	1.710717	
	DELHI	17.082181	
	HARYANA	8.539637	
	HIMACHAL PRADESH	5.122517	
	J & K	10.242483	
	NEPAL	66.803664	
	PUNJAB	23.919150	
	RAJASTHAN	15.391949	
	UTTAR PRADESH	30.207277	
	UTTARAKHAND	21.450425	17.622228
<b>TOTAL TANAKPUR HEP</b>		<b>200.470000</b>	
<b>URI HEP :-</b>			
	CHANDIGARH	4.170775	
	DELHI	74.079650	
	HARYANA	36.358300	
	HIMACHAL PRADESH	18.194650	
	J & K	227.827325	88.502399
	PUNJAB	92.268425	
	RAJASTHAN	60.107350	
	UTTAR PRADESH	134.579750	
	UTTARAKHAND	23.348775	
<b>TOTAL URI HEP</b>		<b>670.935000</b>	
<b>URI-II HEP :-</b>			
	CHANDIGARH	2.130300	
	DELHI	45.294500	
	HARYANA	18.756125	
	J & K	118.970000	46.606063
	PUNJAB	27.397225	
	RAJASTHAN	38.393975	
	UTTAR PRADESH	71.118125	
	UTTARAKHAND	14.649750	
<b>TOTAL URI-II HEP</b>		<b>336.710000</b>	

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

Table - E

**ENERGY ACTUALLY BOOKED TO THE UTILITIES FROM NUCLEAR STATIONS**

Station	Scheduled Energy(LU)	Booked Energy(LU)
<b>NAPP:</b>		
CHANDIGARH	73.603200	73.018202
DELHI	328.821600	326.207213
HIMACHAL PRADESH	97.910400	97.132060
HARYANA	184.512000	183.089177
J & K	514.586400	510.495608
PUNJAB	356.827200	353.990184
RAJASTHAN	307.874400	305.426679
UTTARAKHAND	175.240800	173.847733
UTTAR PRADESH	1028.080800	1019.906272
<b>Total</b>	<b>3067.456800</b>	<b>3043.113128</b>
<b>RAPPB:</b>		
CHANDIGARH	15.462500	15.396179
HARYANA	278.216100	280.105031
J & K	185.544500	186.866192
PUNJAB	574.262300	578.412004
RAJASTHAN	835.284700	841.119769
UTTAR PRADESH	422.612000	425.566560
<b>Total</b>	<b>2311.382100</b>	<b>2327.465735</b>
<b>RAPPC:</b>		
CHANDIGARH	60.140100	61.071468
DELHI	389.175300	395.202225
HIMACHAL PRADESH	104.267100	105.881788
HARYANA	173.890950	176.583979
J & K	577.580400	586.524215
PUNJAB	319.232250	324.176039
RAJASTHAN	611.464200	620.933617
UTTARAKHAND	167.151750	169.740056
UTTAR PRADESH	663.742950	674.023164
<b>Total</b>	<b>3066.645000</b>	<b>3114.136551</b>

**Northern Regional Power Committee**  
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**Table - F1**  
**ENERGY SCHEDULED TO THE UTILITIES FROM BBMB STATIONS**

<b>Station</b>	<b>State</b>	<b>Scheduled Energy(LU)</b>
<b>BHAKRA HEP</b>		
	PUNJAB	1982.478900
	RAJASTHAN	842.071900
	IRR. WING.	17.037600
	CHANDIGARH	474.949250
	HIMACHAL PRADESH	312.374550
	HARYANA	1435.574800
	N.F.L.	25.248000
<b>Total</b>		<b>5089.735000</b>
<b>DEHAR HEP</b>		
	IRR. WING.	6.078800
	CHANDIGARH	28.422800
	HIMACHAL PRADESH	58.423000
	HARYANA	304.732450
	PUNJAB	420.832750
	RAJASTHAN	203.110200
<b>Total</b>		<b>1021.600000</b>
<b>PONG HEP</b>		
	PUNJAB	405.783075
	RAJASTHAN	1104.273225
	IRR. WING.	9.081250
	CHANDIGARH	27.417575
	HIMACHAL PRADESH	56.323650
	HARYANA	293.821225
<b>Total</b>		<b>1896.700000</b>

**Northern Regional Power Committee**  
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**Table - F2**

**ENERGY SCHEDULED FROM NTPC SOLAR STATIONS**

<b>Station</b>	<b>State</b>	<b>Scheduled Energy(LU)</b>
<b>DADRI SOLAR</b>		
	ORISSA	4.785100
<b>Total</b>		<b>4.785100</b>
<b>SINGRAULI SOLAR</b>		
	HIMACHAL PRADESH	18.128275
<b>Total</b>		<b>18.128275</b>
<b>UNCHAHAR SOLAR</b>		
	DVC	11.611600
<b>Total</b>		<b>11.611600</b>

**Northern Regional Power Committee**  
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**Table - G**  
**DETAILS OF BILATERAL EXCHANGES OF SHARED PROJECTS**

<b>From State</b>	<b>To State</b>	<b>Ex-PP Share (LU)</b>	<b>Ex-Periphery Share (LU)</b>
DELHI	PUNJAB	180.720000	174.933600
DELHI	HARYANA	180.720000	173.167200
UTTARAKHAND	HIMACHAL PRADESH	164.502360	156.438930
UTTAR PRADESH	UTTARAKHAND	78.420000	74.179200
PUNJAB	HIMACHAL PRADESH	51.109730	48.836190
UTTAR PRADESH	HIMACHAL PRADESH	34.225220	32.301160

**Northern Regional Power Committee**  
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**Table - H**  
**GENERATION AT SHARED GENERATION PROJECTS UPTO 31-12-2017**

<b>Name of Project</b>	<b>Generation (LU)</b>
CHHIBRO HEP	334.308960
DHALIPUR HEP	101.272320
DHAKRANI HEP	4.665744
KHODRI HEP	155.057020
KHARA HEP	171.125640
KULHAL HEP	81.494580
RANJIT SAGAR HEP	856.823400

**Northern Regional Power Committee**  
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**Table - I**  
**Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)**

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
HARYANA	HRYNA	DELHI	DELHI	-674.15925	652.42858	HRYNA	LT-05
MALANA2	MALANA2	PUNJAB	PUNJB	-25.52638	24.37122	PTC	LT-10
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJB	-41.51762	41.51762	NVVN	LT-16
RAJASTHAN	RAJ_SOLAR	UTTAR PRADESH	UP	-95.32952	95.32952	NVVN	LT-17
KWHEP	KWHEP	HARYANA	HRYNA	-249.24235	237.57410	HRYNA	LT-25
KWHEP	KWHEP	UTTAR PRADESH	UP	-249.24235	235.74330	UP	LT-26
KWHEP	KWHEP	RAJASTHAN	RAJSN	-129.63990	122.30565	RAJSN	LT-27
RAJASTHAN	RAJ_SOLAR	DELHI	TPDDL	-28.22645	28.22645	SECI	LT-31
RAJASTHAN	RAJ_SOLAR	HARYANA	HRYNA	-105.17955	105.17955	SECI	LT-32
RAJASTHAN	RAJ_SOLAR	DELHI	BYPL	-28.96505	28.96505	SECI	LT-35
RAJASTHAN	RAJ_SOLAR	DELHI	BRPL	-28.32698	28.32698	SECI	LT-36
RAJASTHAN	RAJ_SOLAR	HIMACHAL PRADESH	HP	-28.88955	28.88955	SECI	LT-37
UTTAR PRADESH	UP	UTTARAKHAND	UTTRL	-56.41440	53.36640	UP	LT-38
RAJASTHAN	RAJ_SOLAR	PUNJAB	PUNJB	-56.39675	56.39675	SECI	LT-42
PUNJAB	PSEB	UTTARAKHAND	UPCL	-1512.49200	1449.04800	UPCL	NR45170
PUNJAB	PSEB	J & K	J & K	-2268.70800	2195.89200	PTC	NR45171
DELHI	TPDDL	J & K	J & K	-756.23280	731.96400	PTC	NR45172
PUNJAB	PSEB	RAJASTHAN	JVVNL	-157.55200	149.40300	APPCPL	NR45443
PUNJAB	PSEB	RAJASTHAN	JVVNL	-157.55200	149.40300	PTC	NR45444
DELHI	BRPL	HIMACHAL PRADESH	HPSEB	-542.78320	518.69360	APPCPL	NR45445
PUNJAB	PSEB	HIMACHAL PRADESH	HPSEB	-214.56960	205.24320	Manikaran	NR45446
DELHI	BYPL	HIMACHAL PRADESH	HPSEB	-43.23298	41.30342	HPSEB	NR45447
UTTAR PRADESH	UPPCL	DELHI	BYPL	-29.91640	28.59800	APPCPL	NR45448
UTTAR PRADESH	UPPCL	HIMACHAL PRADESH	HPSEB	-79.89360	75.37920	APPCPL	NR45449
DELHI	BRPL	HIMACHAL PRADESH	HPSEB	-1285.59840	1228.54080	MITTAL	NR45450
HARYANA	HPPC	RAJASTHAN	JVVNL	-157.55200	149.40300	APPCPL	NR45507
HARYANA	HPPC	J & K	J & K	-1701.53280	1646.93520	NVVN	NR45521
DELHI	BRPL	HIMACHAL PRADESH	HPSEB	-690.07340	659.44000	MITTAL	NR45523
HARYANA	HPPC	HIMACHAL PRADESH	HPSEB	-756.24600	722.66400	MITTAL	NR45524
UTTAR PRADESH	UPPCL	HIMACHAL PRADESH	HPSEB	-25.77000	24.23080	MITTAL	NR45525
UTTAR PRADESH	UPPCL	HIMACHAL PRADESH	HPSEB	-117.57440	110.99520	MITTAL	NR45526
UTTAR PRADESH	UPPCL	HIMACHAL PRADESH	HPSEB	-340.05290	320.83570	MITTAL	NR45527
DELHI	BYPL	J & K	J & K	-1332.42000	1289.62080	NVVN	NR45531
HIMACHAL PRADESH	BSHP	DELHI	DFPL	-7.61280	7.32480	BSHP	NR45532
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-9.23550	8.74800	BUDHIL	NR45535
HIMACHAL PRADESH	HPSEB	DELHI	DIAPL	-36.78720	35.31840	GMRETL	NR45553
HIMACHAL PRADESH	HPSEB	DELHI	DIAPL	-1.27200	1.21440	GMRETL	NR45554
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.21500	0.20510	SHEPL_HP	NR45555
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.47140	0.45050	NHPPL	NR45556
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-6.01480	5.68490	APPCPL	NR45557
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.81120	PTC	NR45558
HIMACHAL PRADESH	HPSEB	DELHI	DIAPL	-1.27200	1.21440	GMRETL	NR45568
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.47180	0.45070	NHPPL	NR45569
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.24910	0.23790	SHEPL_HP	NR45570
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-4.23075	3.99870	APPCPL	NR45571

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**Final REA for the Month of DECEMBER, 2017**

**Table - I**  
**Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)**

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.81120	PTC	NR45572
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.22430	0.21390	SHEPL_HP	NR45579
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.46500	0.44390	NHPPL	NR45580
HARYANA	HPPC	HIMACHAL PRADESH	HPSEB	-0.76460	0.72640	APPCPL	NR45581
HIMACHAL PRADESH	HPSEB	HARYANA	HPPC	-0.77040	0.72825	APPCPL	NR45582
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-6.26968	5.92578	APPCPL	NR45583
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.81120	PTC	NR45584
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.46840	0.44980	NHPPL	NR45587
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.23310	0.22420	SHEPL_HP	NR45588
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.83040	PTC	NR45589
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-4.33200	4.11520	APPCPL	NR45590
J & K	BSHEP-JK	DELHI	IMCL	-6.66000	6.44400	PTC	NR45593
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-0.45760	0.43470	APPCPL	NR45594
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.20100	0.19320	SHEPL_HP	NR45595
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.45950	0.44120	NHPPL	NR45596
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-6.24295	5.93115	NPCL(UP)	NR45597
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.83040	PTC	NR45600
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-5.53320	5.25690	BUDHIL	NR45602
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-126.79840	120.64640	APPCPL	NR45603
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-1.84440	1.75230	BUDHIL	NR45604
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19500	0.18760	SHEPL_HP	NR45605
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.43000	0.41220	NHPPL	NR45606
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.83040	PTC	NR45607
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-6.51750	6.19200	NPCL(UP)	NR45608
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-1.84440	1.75230	BUDHIL	NR45614
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.40610	0.38940	NHPPL	NR45615
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19950	0.19180	SHEPL_HP	NR45616
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-7.01045	6.66060	NPCL(UP)	NR45617
J & K	SPDC-JK	HARYANA	HPPC	-3.73440	3.57360	PTC	NR45618
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.82650	2.68550	APPCPL	NR45622
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.43240	0.41480	NHPPL	NR45623
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19640	0.18920	SHEPL_HP	NR45624
J & K	SPDC-JK	HARYANA	HPPC	-3.73440	3.57360	PTC	NR45625
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19750	0.19000	SHEPL_HP	NR45632
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.43070	0.41310	NHPPL	NR45633
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-0.71160	0.67600	APPCPL	NR45634
J & K	SPDC-JK	HARYANA	HPPC	-3.73440	3.57360	PTC	NR45635
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19300	0.18580	SHEPL_HP	NR45641
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.42510	0.40770	NHPPL	NR45642
J & K	SPDC-JK	HARYANA	HPPC	-3.73440	3.57360	PTC	NR45643
CHANDIGARH	UT-Chd	J & K	J & K	-3.66000	3.54120	PTC	NR45644
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-1.84080	1.75560	BUDHIL	NR45656
CHANDIGARH	UT-Chd	J & K	J & K	-3.65280	3.54720	PTC	NR45657
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.38365	0.36980	NHPPL	NR45658
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.20060	0.19340	SHEPL_HP	NR45659



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**Table - I**  
**Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)**

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-1.38020	1.31630	APPCPL	NR45660
J & K	SPDC-JK	HARYANA	HPPC	-3.73440	3.58800	PTC	NR45661
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-29.66900	28.22750	BUDHIL	NR45667
CHANDIGARH	UT-Chd	J & K	J & K	-69.49560	67.32120	PTC	NR45668
BUDHIL	BUDHIL	UTTARAKHAND	UPCL	-1.55950	1.48750	BUDHIL	NR45670
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.17950	0.17290	SHEPL_HP	NR45671
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.41630	0.40110	NHPPL	NR45672
CHANDIGARH	UT-Chd	J & K	J & K	-3.65280	3.54720	PTC	NR45673
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.75040	2.62310	APPCPL	NR45674
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45675
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.41300	0.39780	NHPPL	NR45679
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-1.70500	1.62620	APPCPL	NR45680
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.20210	0.19490	SHEPL_HP	NR45681
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45682
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.43600	2.32320	MITTAL	NR45687
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.21400	0.20680	SHEPL_HP	NR45688
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.41210	0.39690	NHPPL	NR45689
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-1.97900	1.88760	APPCPL	NR45690
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45691
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19940	0.19220	SHEPL_HP	NR45696
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.41280	0.39760	NHPPL	NR45697
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.43600	2.32320	APPCPL	NR45698
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.43600	2.32320	MITTAL	NR45699
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45700
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.41080	0.39560	NHPPL	NR45706
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.43600	2.32320	MITTAL	NR45707
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.11820	0.11370	SHEPL_HP	NR45708
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.43600	2.32320	APPCPL	NR45709
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45710
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.35140	0.33910	NHPPL	NR45714
SCLTPS	SCLTPS	NEPAL	NEPAL	-4.92000	4.68240	PTC	NR45715
J & K	SPDC-JK	HARYANA	HPPC	-4.00080	3.84720	PTC	NR45716
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.18320	0.17640	SHEPL_HP	NR45720
SCLTPS	SCLTPS	NEPAL	NEPAL	-4.90560	4.69680	PTC	NR45724
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.69180	2.58280	APPCPL	NR45725
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.20120	0.19440	SHEPL_HP	NR45726
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.37500	0.36300	NHPPL	NR45727
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45728
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45729
SCLTPS	SCLTPS	NEPAL	NEPAL	-59.18640	56.05920	PTC	NR45735
SCLTPS	SCLTPS	NEPAL	NEPAL	-4.90560	4.69680	PTC	NR45736
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.78280	2.67020	APPCPL	NR45737
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.37650	0.36450	NHPPL	NR45738
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.21240	0.20520	SHEPL_HP	NR45739
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45740

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**Table - I**  
**Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)**

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45741
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.22360	0.21640	SHEPL_HP	NR45744
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.37980	0.36780	NHPPL	NR45745
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45746
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.79280	2.68000	APPCPL	NR45747
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45748
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.24190	0.23470	SHEPL_HP	NR45749
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.38490	0.37290	NHPPL	NR45750
PUNJAB	PSEB	UTTARAKHAND	UPCL	-12.14160	11.74080	UPCL	NR45751
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45752
HARYANA	HPPC	UTTAR PRADESH	NPCL(UP)	-2.78280	2.67020	APPCPL	NR45753
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45754
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45755
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.25600	0.24880	SHEPL_HP	NR45756
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.37290	0.36090	NHPPL	NR45757
PUNJAB	PSEB	UTTAR PRADESH	NPCL(UP)	-2.42880	2.33040	MITTAL	NR45758
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-2.79290	2.67990	APPCPL	NR45759
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45760
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.35070	0.33870	NHPPL	NR45774
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.24610	0.23890	SHEPL_HP	NR45775
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45776
KWHEP	KWHEP	HARYANA	HPPC	-6.67720	6.42340	PTC	NR45777
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.33368	0.32280	NHPPL	NR45779
KWHEP	KWHEP	HARYANA	HPPC	-6.67720	6.42340	PTC	NR45780
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.22790	0.22138	SHEPL_HP	NR45781
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.86640	PTC	NR45782
KWHEP	KWHEP	HARYANA	HPPC	-6.73900	6.36420	PTC	NR45785
J & K	SPDC-JK	HARYANA	HPPC	-6.33360	6.01300	PTC	NR45786
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.23200	0.22055	SHEPL_HP	NR45787
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.35880	0.34270	NHPPL	NR45792
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.34820	0.33210	NHPPL	NR45793
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.19755	0.18750	SHEPL_HP	NR45794
KWHEP	KWHEP	HARYANA	HPPC	-6.31750	5.96620	PTC	NR45795
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-2.57300	2.42420	APPCPL	NR45796
J & K	SPDC-JK	HARYANA	HPPC	-6.00000	5.69640	PTC	NR45797
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.18318	0.17395	SHEPL_HP	NR45800
KWHEP	KWHEP	HARYANA	HPPC	-6.25970	5.91160	PTC	NR45801
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.33100	0.31490	NHPPL	NR45802
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-3.12440	2.94360	APPCPL	NR45803
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.79680	PTC	NR45804
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.17670	0.16790	SHEPL_HP	NR45810
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.32835	0.31225	NHPPL	NR45811
PUNJAB	PSEB	UTTARAKHAND	UPCL	-12.25440	11.63280	UPCL	NR45812
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-2.55260	2.40500	APPCPL	NR45813
KWHEP	KWHEP	HARYANA	HPPC	-6.25970	5.91160	PTC	NR45814

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**Table - I**  
**Details of Intra-Regional Scheduled Bilateral Exchanges (LUs)**

From State/Station	From Utility	To State	To Utility	Ex-Seller	Ex-Purchaser	Applicant	OA Code
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.79680	PTC	NR45815
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.17670	0.16790	SHEPL_HP	NR45827
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.33080	0.31470	NHPPL	NR45828
KWHEP	KWHEP	HARYANA	HPPC	-6.25970	5.91160	PTC	NR45829
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.79680	PTC	NR45830
PUNJAB	PSEB	UTTARAKHAND	UPCL	-12.25440	11.63280	UPCL	NR45831
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-2.45040	2.30880	APPCPL	NR45832
KWHEP	KWHEP	HARYANA	HPPC	-6.25970	5.91160	PTC	NR45842
DELHI	BYPL	UTTAR PRADESH	NPCL(UP)	-2.45040	2.30880	APPCPL	NR45843
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.79680	PTC	NR45844
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.14760	0.14060	SHEPL_HP	NR45845
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.32650	0.31040	NHPPL	NR45846
KWHEP	KWHEP	HARYANA	HPPC	-6.25970	5.91160	PTC	NR45847
HIMACHAL PRADESH	NHPPL	DELHI	TPDDL	-0.31900	0.30290	NHPPL	NR45848
HIMACHAL PRADESH	SHEPL_HP	DELHI	TPDDL	-0.17540	0.16670	SHEPL_HP	NR45849
J & K	SPDC-JK	HARYANA	HPPC	-3.99840	3.79680	PTC	NR45850

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**Table - J**  
**Details of Inter-Regional Bilateral Exchanges (LUs)**

From State	From Utility	To State/Station	To Utility	EX-NR Peripher y	EX-NR State Peripher y	Applicant	OA Code
TAMILNADU	TMNL	UTTAR PRADESH	LAPL-UP	0.00000	0.00000	LAPL-UP	11-022
TAMILNADU	TMNL	UTTAR PRADESH	LAPL-UP	0.00000	0.00000	LAPL-UP	12-022
WEST BENGAL	WBSEDCL	J & K	SPDC-JK	0.00000	0.00000	WBSEDCL	13-001
BIHAR	NVVN A/C NEA	SCLTPS	SCLTPS	-4.84800	-4.95600	NVVN	ER12931
WEST BENGAL	CESC	UTTAR PRADESH	UPPCL	-43.98352	-45.27872	MITTAL	ER15541
JHARKHAND	JSEB	DELHI	BYPL	-44.21002	-44.93422	MITTAL	ER15664
BIHAR	NVVN A/C NEA	JHAJJAR	JHAJJAR	-372.00000	-378.12480	NVVN	ER15679
ORISSA	STREL-OR	RAJASTHAN	JVVNL	-1.95750	-2.02110	IEX	ER15705
WEST BENGAL	WBSEDCL	HIMACHAL PRADESH	HPSEB	-4.00000	-4.09040	IEX	ER15717
DVC	TATA STEEL	RAJASTHAN	JVVNL	-1.50000	-1.54600	IEX	ER15738
BIHAR	NVVN A/C NEA	SCLTPS	SCLTPS	-4.84800	-4.97040	NVVN	ER15743
BIHAR	NVVN A/C NEA	SCLTPS	SCLTPS	-63.02400	-64.74720	NVVN	ER15750
ORISSA	STREL-OR	RAJASTHAN	JVVNL	-0.47000	-0.48290	IEX	ER15764
ORISSA	STREL-OR	RAJASTHAN	JVVNL	-4.00000	-4.10980	IEX	ER15778
ORISSA	STREL-OR	RAJASTHAN	JVVNL	-0.05000	-0.05190	IEX	ER15854
ORISSA	STREL-OR	RAJASTHAN	JVVNL	-10.00000	-10.37000	IEX	ER15857
M.P.	MP	UTTAR PRADESH	RIHAND	-81.30960	-83.65920	--	LT-01
M.P.	MP	UTTAR PRADESH	MTATLA	-40.74480	-41.96880	--	LT-02
DVC	DVC	DELHI	DELHI	1699.09690	1671.77915	--	LT-03
DVC	MEJIA	DELHI	DELHI	596.12025	586.45120	--	LT-04
DVC	MPL-DVC	DELHI	DELHI	920.39470	905.02942	TPDDL	LT-06
MAHARASHTRA	RIL-MH	RAJASTHAN	DSOLARPPL	-47.81610	-47.81610	DSOLARPPL	LT-07
DVC	MEJIA7	DELHI	DELHI	647.94675	637.45498	DELHI	LT-08
DVC	DVC	DELHI	TPDDL	0.00000	0.00000	TPDDL	LT-09
DVC	DVC	PUNJAB	PUNJB	1157.88265	1139.05608	PUNJB	LT-11
GUJRAT	APL-Stage3	HARYANA	HRYNA	9526.62225	9277.68200	HRYNA	LT-12
M.P.	Rajghat_MP	UTTAR PRADESH	UP	21.47040	20.73600	UP	LT-13
DVC	KODERMA	HARYANA	HRYNA	576.98922	561.90820	HRYNA	LT-15
ORISSA	GRIDCO	RAJASTHAN	RAJ_SOLAR	-17.59340	-17.59340	NVVN	LT-18
WEST BENGAL	WB	RAJASTHAN	RAJ_SOLAR	-58.75682	-58.75682	NVVN	LT-19
DVC	DVC	RAJASTHAN	RAJ_SOLAR	-23.61105	-23.61105	NVVN	LT-20
ASSAM	ASSAM	RAJASTHAN	RAJ_SOLAR	-5.50340	-5.50340	NVVN	LT-21
KARNATAKA	KARNATAKA	RAJASTHAN	RAJ_SOLAR	-77.41110	-77.41110	NVVN	LT-22
ANDHRA PRADESH	ANDHRA	RAJASTHAN	RAJ_SOLAR	0.00000	0.00000	NVVN	LT-23
ORISSA	GRIDCO	HARYANA	FARIDABAD_SOLA R	-4.66942	-4.66942	--	LT-24
M.P.	MP	DELHI	BTPS	0.00000	0.00000	MP	LT-28
CHHATISGARH	CHHTSGRH	RAJASTHAN	RAJ_SOLAR	-5.50340	-5.50340	NVVN	LT-29
ASSAM	ASSAM	RAJASTHAN	RAJ_SOLAR	-26.76548	-26.76548	SECI	LT-30
JHARKHAND	JHARKHAND	RAJASTHAN	RAJ_SOLAR	-15.76540	-15.76540	SECI	LT-33
ORISSA	GRIDCO	RAJASTHAN	RAJ_SOLAR	-12.41205	-12.41205	SECI	LT-34
M.P.	MBPOWER	UTTAR PRADESH	UP	1339.93955	1294.81485	UP	LT-39
MAHARASHTRA	MH	RAJASTHAN	RAJ_SOLAR	-18.71238	-18.71238	SECI	LT-40
CHHATISGARH	LAPL-CS	HARYANA	HRYNA	168.09355	162.93180	PTC	LT-41
DVC	RTPS 1&2	HARYANA	HRYNA	207.96570	202.58988	HRYNA	LT-43

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**Table - J**  
**Details of Inter-Regional Bilateral Exchanges (LUs)**

From State	From Utility	To State/Station	To Utility	EX-NR Peripher y	EX-NR State Peripher y	Applicant	OA Code
KARNATAKA	KARNATAKA	RAJASTHAN	RAJ_SOLAR	0.00000	0.00000	NVVN	LT-44
ORISSA	GMRKEL	HARYANA	HRYNA	1230.76275	1198.22105	PTC	LT-44
DVC	RTPS 1&2	PUNJAB	PUNJB	623.74602	613.81452	PUNJB	LT-45
MAHARASHTRA	DHARIWAL-U2	UTTAR PRADESH	UP	1033.95582	999.16605	UP	LT-46
CHHATISGARH	DBPL	RAJASTHAN	RAJSN	1772.24755	1708.18918	RAJSN	LT-47
CHHATISGARH	TRNE	UTTAR PRADESH	UP	0.00000	0.00000	UP	LT-48
CHHATISGARH	RKM	UTTAR PRADESH	UP	617.08680	595.52645	UP	LT-49
CHHATISGARH	MCCPP	RAJASTHAN	RAJSN	1621.92325	1562.81868	RAJSN	LT-50
M.P.	MBPOWER	UTTAR PRADESH	UP	1135.16645	1097.05382	UP	LT-51
CHHATISGARH	TRNE	UTTAR PRADESH	UP	2806.48395	2711.95210	UP	LT-52
CHHATISGARH	KSK Mahanadi	UTTAR PRADESH	UP	2026.02188	1958.37192	UP	LT-53
M.P.	MBPOWER	UTTAR PRADESH	UP	0.00000	0.00000	UP	MT-05
CHHATISGARH	KSK Mahanadi	UTTAR PRADESH	UP	0.00000	0.00000	UP	MT-06
CHHATISGARH	KSK Mahanadi	UTTAR PRADESH	UP	0.00000	0.00000	UP	MT-07
GUJRAT	APL-Stage3	RAILWAYS	RAILS	307.18390	296.82990	APL-Stage3	MT-08
M.P.	MBPOWER	UTTAR PRADESH	UP	0.00000	0.00000	UP	MT-09
ORISSA	ASLCGP	PUNJAB	PUNJB	0.00000	0.00000	PUNJB	MT-10
ORISSA	ASLCGP	PUNJAB	PUNJB	34.55330	33.97668	PUNJB	MT-11
CHHATISGARH	KSK Mahanadi	UTTAR PRADESH	UP	0.00000	0.00000	UP	MT-12
ORISSA	JITPL	RAJASTHAN	WCR-RAJ	360.45728	347.41395	RAJSN	MT-13
CHHATISGARH	RKM	UTTAR PRADESH	UP	79.80808	76.85235	UP	MT-14
ORISSA	JITPL	RAJASTHAN	WCR-RAJ	4.83832	4.65968	RAJSN	MT-15
ORISSA	JITPL	HARYANA	NR-HAR	274.19618	267.01245	HRYNA	MT-16
CHHATISGARH	JPL	UTTARAKHAND	UTTRL	36.39840	35.44080	UTTRL	MT-17
CHHATISGARH	JPL	UTTARAKHAND	UTTRL	54.18600	52.76760	UTTRL	MT-18
CHHATISGARH	JPL	UTTARAKHAND	UTTRL	83.61880	81.42840	UTTRL	MT-19
WEST BENGAL	WBSEDCL	J & K	SPDC-JK	-249.92620	-254.07280	WBSEDCL	MTOA-001
DVC	DVC	HARYANA	HRYNA	294.10280	286.41032	HRYNA	MTOA-002
MEGHALAYA	MeSEB	DELHI	BYPL	-36.82800	-37.43520	APPCPL	NER2850
MANIPUR	MnSEB	UTTAR PRADESH	UPPCL	-102.89250	-105.88870	MITTAL	NER2854
MANIPUR	MnSEB	UTTAR PRADESH	UPPCL	-13.08010	-13.49320	MITTAL	NER2855
MANIPUR	MnSEB	UTTAR PRADESH	UPPCL	-63.28430	-65.12930	MITTAL	NER2862
ASSAM	ASEB	HIMACHAL PRADESH	HPSEB	-2.43600	-2.48400	MITTAL	NER2870
ASSAM	ASEB	HIMACHAL PRADESH	HPSEB	-26.79600	-27.47520	MITTAL	NER2871
ASSAM	ASEB	HIMACHAL PRADESH	HPSEB	-2.43600	-2.48400	MITTAL	NER2872
ASSAM	ASEB	HIMACHAL PRADESH	HPSEB	-2.43600	-2.48400	MITTAL	NER2873
MANIPUR	MnSEB	HARYANA	HPPC	-5.00012	-5.10650	MITTAL	NER2877
ASSAM	ASEB	DELHI	BYPL	-1.80000	-1.83780	TATA	NER2878
ANDHRA PRADESH	APPCC	UTTARAKHAND	UPCL	180.04800	175.32720	GMRETL	NR44961
ASSAM	ASEB	RAJASTHAN	JVVNL	130.20000	125.49400	APPCPL	NR45508
SIKKIM	Sikkim	DELHI	RGCIRC	5.95200	5.85360	APPCPL	NR45518
SIKKIM	Sikkim	DELHI	FORTISSB	2.97600	2.91840	APPCPL	NR45519
NAGALAND	DOPGON	DELHI	THNDPL	2.23200	2.20800	APPCPL	NR45520
NAGALAND	DOPGON	DELHI	BHMRC	3.53400	3.46380	APPCPL	NR45522

**Northern Regional Power Committee**  
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**Table - J**  
**Details of Inter-Regional Bilateral Exchanges (LUs)**

From State	From Utility	To State/Station	To Utility	EX-NR Periphery	EX-NR State Periphery	Applicant	OA Code
NAGALAND	DOPGON	DELHI	BHSPL	1.48800	1.48800	APPCPL	NR45528
NAGALAND	DOPGON	DELHI	TIHCL	3.72000	3.64560	APPCPL	NR45529
NAGALAND	DOPGON	DELHI	WHPL	2.79000	2.74080	APPCPL	NR45530
NAGALAND	DOPGON	DELHI	JDPL	3.47200	3.40320	APPCPL	NR45533
SIKKIM	Sikkim	DELHI	ISIC	2.23200	2.20800	APPCPL	NR45534
SIKKIM	Sikkim	DELHI	AHCSPL	7.44000	7.32480	APPCPL	NR45536
MEGHALAYA	MeSEB	DELHI	MHIL	4.65600	4.58400	APPCPL	NR45537
MEGHALAYA	MeSEB	DELHI	MHIL	0.16800	0.16560	APPCPL	NR45559
M.P.	MPPMCL	HARYANA	HPPC	1.50000	1.45650	Manikaran	NR45560
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	15.40080	14.80000	ADANI	NR45561
ANDHRA PRADESH	NCS-AP	DELHI	SHIVA	6.82000	6.71150	SHIVA	NR45565
NAGALAND	DOPGON	DELHI	BAHPL	2.01600	1.99920	APPCPL	NR45566
ANDHRA PRADESH	NCS-AP	DELHI	SHIVA	0.26400	0.25920	SHIVA	NR45573
M.P.	MPPMCL	HARYANA	HPPC	1.50000	1.45650	Manikaran	NR45574
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	0.85000	0.81940	APPCPL	NR45575
ANDHRA PRADESH	SGPLNLR	RAJASTHAN	RPPC	52.40000	50.35640	ADANI	NR45576
GUJRAT	APL-Stage1	RAJASTHAN	RPPC	8.84760	8.50260	ADANI	NR45577
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	12.03188	11.56250	ADANI	NR45578
ANDHRA PRADESH	NCS-AP	DELHI	SHIVA	0.26400	0.25920	SHIVA	NR45585
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	12.99442	12.48750	ADANI	NR45586
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	13.44070	12.95000	ADANI	NR45591
TAMILNADU	CEPL	UTTAR PRADESH	NPCL(UP)	1.20000	1.15920	APPCPL	NR45592
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	0.55000	0.53130	APPCPL	NR45598
GUJRAT	APL-Stage3	UTTAR PRADESH	NPCL(UP)	0.83000	0.80175	APPCPL	NR45599
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	24.96130	24.05000	ADANI	NR45601
M.P.	MPPMCL	HARYANA	HPPC	1.87500	1.82538	Manikaran	NR45609
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	0.75000	0.72450	APPCPL	NR45610
ANDHRA PRADESH	SGPLNLR	RAJASTHAN	RPPC	22.30000	21.48640	ADANI	NR45611
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	11.52000	11.09940	ADANI	NR45612
ASSAM	ASEB	UTTAR PRADESH	NPCL(UP)	18.40000	17.78600	APPCPL	NR45613
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	0.69500	0.67135	APPCPL	NR45619
M.P.	MBPOWER	RAJASTHAN	RPPC	14.30000	13.77920	ADANI	NR45620
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	12.53520	12.07760	ADANI	NR45621
SIKKIM	Sikkim	DELHI	ASIAN	0.31200	0.30720	APPCPL	NR45626
M.P.	MBPOWER	RAJASTHAN	RPPC	24.20000	23.31780	ADANI	NR45627
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	28.80000	27.74850	ADANI	NR45628
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	28.83570	27.78270	ADANI	NR45629
GUJRAT	APL-Stage1	RAJASTHAN	RPPC	33.93650	32.69680	ADANI	NR45630
SIKKIM	Sikkim	DELHI	ASIAN	6.24000	6.12720	APPCPL	NR45631
SIKKIM	Sikkim	DELHI	ASIAN	0.31200	0.30720	APPCPL	NR45636
M.P.	MBPOWER	RAJASTHAN	RPPC	4.80000	4.62480	ADANI	NR45637
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	6.50000	6.26340	ADANI	NR45638
GUJRAT	APL-Stage1	RAJASTHAN	RPPC	32.46100	31.27520	ADANI	NR45639
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	24.36980	23.47980	ADANI	NR45640

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table - J**

**Details of Inter-Regional Bilateral Exchanges (LUs)**

<b>From State</b>	<b>From Utility</b>	<b>To State/Station</b>	<b>To Utility</b>	<b>EX-NR Periphery</b>	<b>EX-NR State Periphery</b>	<b>Applicant</b>	<b>OA Code</b>
MEGHALAYA	MeSEB	DELHI	BMDRC	0.14400	0.14160	APPCPL	NR45645
SIKKIM	Sikkim	DELHI	ASIAN	0.31200	0.30720	APPCPL	NR45646
DVC	DVC	DELHI	BRPL	1.40000	1.37690	IEX	NR45647
MAHARASHTRA	JSWELRTNG	DELHI	BRPL	1.56000	1.53430	IEX	NR45648
KARNATAKA	JSWEL	DELHI	BRPL	0.37500	0.36885	IEX	NR45649
DVC	DVC	DELHI	BRPL	2.00000	1.96700	IEX	NR45650
M.P.	MBPOWER	RAJASTHAN	RPPC	12.60000	12.14100	ADANI	NR45651
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	60.72000	58.50480	ADANI	NR45652
MAHARASHTRA	JSWELRTNG	DELHI	BRPL	0.67500	0.66390	IEX	NR45653
CHHATISGARH	DBPL	DELHI	BRPL	0.30000	0.29505	IEX	NR45654
MEGHALAYA	MeSEB	DELHI	BYPL	1.25000	1.22950	IEX	NR45655
MEGHALAYA	MeSEB	DELHI	BMDRC	0.14400	0.14160	APPCPL	NR45662
SIKKIM	Sikkim	DELHI	ASIAN	0.31200	0.30720	APPCPL	NR45663
M.P.	MBPOWER	RAJASTHAN	RPPC	12.60000	12.16380	ADANI	NR45664
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	30.63200	29.57200	ADANI	NR45665
GUJRAT	APL-Stage1	RAJASTHAN	RPPC	35.44320	34.21680	ADANI	NR45666
MEGHALAYA	MeSEB	DELHI	BMDRC	2.73600	2.69040	APPCPL	NR45669
MEGHALAYA	MeSEB	DELHI	BMDRC	0.14400	0.14160	APPCPL	NR45676
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	11.24670	10.85760	ADANI	NR45677
M.P.	MBPOWER	RAJASTHAN	RPPC	6.00000	5.79240	ADANI	NR45678
M.P.	MBPOWER	RAJASTHAN	RPPC	7.20000	6.95100	ADANI	NR45683
MEGHALAYA	MeSEB	DELHI	JHPL	0.17760	0.17520	MITTAL	NR45684
SIKKIM	Sikkim	DELHI	EHIRCL	0.12000	0.11760	APPCPL	NR45685
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	10.04670	9.69900	ADANI	NR45686
MEGHALAYA	MeSEB	DELHI	JHPL	0.17760	0.17520	MITTAL	NR45692
SIKKIM	Sikkim	DELHI	EHIRCL	0.12000	0.11760	APPCPL	NR45693
M.P.	MBPOWER	RAJASTHAN	RPPC	8.10000	7.81990	ADANI	NR45694
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	7.23040	6.98010	ADANI	NR45695
MEGHALAYA	MeSEB	DELHI	JHPL	0.17760	0.17520	MITTAL	NR45701
SIKKIM	Sikkim	DELHI	EHIRCL	0.12000	0.11760	APPCPL	NR45702
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	9.58150	9.25000	ADANI	NR45703
MEGHALAYA	MeSEB	DELHI	JHPL	2.84160	2.78640	MITTAL	NR45704
SIKKIM	Sikkim	DELHI	EHIRCL	1.80000	1.76400	APPCPL	NR45705
SIKKIM	Sikkim	DELHI	EHIRCL	0.12000	0.11760	APPCPL	NR45711
SIKKIM	Sikkim	DELHI	AISHER	0.14400	0.14160	APPCPL	NR45712
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	7.66520	7.40000	ADANI	NR45713
MEGHALAYA	MeSEB	DELHI	DIPL	0.15360	0.15120	GMRETL	NR45717
SIKKIM	Sikkim	DELHI	AISHER	0.14400	0.14160	APPCPL	NR45718
MEGHALAYA	MeSEB	DELHI	BYPL	0.60000	0.59130	APPCPL	NR45719
CHHATISGARH	DBPL	UTTAR PRADESH	UPPCL	2.66000	2.57470	IEX	NR45721
MAHARASHTRA	JSWELRTNG	UTTAR PRADESH	UPPCL	8.92000	8.63370	IEX	NR45722
KARNATAKA	JSWEL	UTTAR PRADESH	UPPCL	19.49000	18.86450	IEX	NR45723
SIKKIM	Sikkim	DELHI	AISHER	0.14400	0.14160	APPCPL	NR45730
MEGHALAYA	MeSEB	DELHI	DIPL	0.15360	0.15120	GMRETL	NR45731

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**Details of Inter-Regional Bilateral Exchanges (LUs)**

From State	From Utility	To State/Station	To Utility	EX-NR Periphery	EX-NR State Periphery	Applicant	OA Code
SIKKIM	Sikkim	DELHI	AISHER	1.87200	1.84080	APPCPL	NR45732
MEGHALAYA	MeSEB	DELHI	DIPL	1.84320	1.81440	GMRETL	NR45733
NAGALAND	DOPGON	DELHI	EGRHPL	1.15200	1.13520	APPCPL	NR45734
MEGHALAYA	MeSEB	DELHI	DIPL	0.15360	0.15120	GMRETL	NR45742
NAGALAND	DOPGON	DELHI	EGRHPL	0.09600	0.09600	APPCPL	NR45743
M.P.	MPPMCL	PUNJAB	PSEB	34.50000	34.09635	PSEB	NR45778
M.P.	MPPMCL	PUNJAB	PSEB	34.50000	34.09635	PSEB	NR45783
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	28.00000	27.11240	ADANI	NR45784
MEGHALAYA	MeSEB	DELHI	BYPL	0.40000	0.39180	APPCPL	NR45788
M.P.	MPPMCL	PUNJAB	PSEB	34.50000	33.78585	PSEB	NR45789
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	2.40000	2.30880	APPCPL	NR45790
GUJRAT	APL-Stage3	RAJASTHAN	RPPC	28.00000	26.86040	ADANI	NR45791
M.P.	MPPMCL	PUNJAB	PSEB	28.50000	27.91005	PSEB	NR45798
M.P.	JHABUA	UTTAR PRADESH	NPCL(UP)	0.60000	0.57720	APPCPL	NR45799
MEGHALAYA	MeSEB	DELHI	BYPL	0.90000	0.88140	APPCPL	NR45851
KERALA	KSEB	HARYANA	HPPC	-279.00000	-283.58730	GMRWARORA	SR26612
TAMILNADU	TNEB	HARYANA	HPPC	-372.00000	-378.12480	GMRETL	SR26835
ANDHRA PRADESH	APPCC	HARYANA	HPPC	-744.00000	-756.23280	GMRETL	SR26836
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-21.61440	-22.37520	GMRETL	SR26912
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-21.61440	-22.37520	GMRETL	SR26921
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-21.61440	-22.37520	GMRETL	SR26927
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-21.66960	-22.37520	GMRETL	SR26930
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-359.11425	-370.18908	GMRETL	SR26936
TAMILNADU	TNEB	RAJASTHAN	VSPL-RAJ	-21.66960	-22.37520	GMRETL	SR26949
TAMILNADU	TNEB	DELHI	BYPL	-20.25000	-20.59020	APPCPL	SR26962
TAMILNADU	TNEB	HARYANA	HPPC	-7.36320	-7.47120	TNEB	SR27017
KARNATAKA	BESCOM	SCLTPS	SCLTPS	-291.25000	-299.04280	SCLTPS	SR27028
KARNATAKA	BESCOM	SCLTPS	SCLTPS	-19.00000	-19.47880	SCLTPS	SR27034
KARNATAKA	BESCOM	SCLTPS	SCLTPS	-7.50000	-7.68900	SCL	SR27038
TAMILNADU	TNEB	DELHI	BYPL	-9.00000	-9.10580	ARUNANCHAL	SR27052
TAMILNADU	TNEB	PUNJAB	PSEB	-14.40000	-14.57040	APPCPL	SR27068
TAMILNADU	TNEB	DELHI	BYPL	-9.60000	-9.71280	APPCPL	SR27069
TAMILNADU	TNEB	PUNJAB	PSPCL	-12.00000	-12.14160	APPCPL	SR27084
M.P.	MPPMCL	PUNJAB	PSEB	-1860.00000	-1890.58320	MPPMCL	WR37897
M.P.	MPPMCL	DELHI	TPDDL	-744.00000	-756.23280	PTC	WR37898
M.P.	MPPMCL	UTTAR PRADESH	UPPCL	-1066.14550	-1097.63550	Manikaran	WR37900
GOA	Goa Power	J & K	CPPPL	-37.20000	-37.80960	TATA	WR37901
M.P.	MPPMCL	UTTAR PRADESH	UPPCL	-866.72140	-892.31740	Manikaran	WR37917
M.P.	MPPMCL	HARYANA	HPPC	-3720.00000	-3781.21680	PTC	WR38083
M.P.	MPPMCL	HARYANA	HPPC	-837.00000	-850.76550	PTC	WR38084
GUJRAT	NIRMAALND	RAJASTHAN	nirma	-59.52000	-61.43520	NIRMAALND	WR38115
MAHARASHTRA	MSEDCL	UTTAR PRADESH	UPPCL	-841.18700	-866.03200	MSEDCL	WR38138
GOA	Goa Power	HIMACHAL PRADESH	HPSEB	-75.36720	-77.19840	MITTAL	WR38144
M.P.	MPPMCL	HARYANA	HPPC	-1.50000	-1.52910	Manikaran	WR38187



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**Table - J**  
**Details of Inter-Regional Bilateral Exchanges (LUs)**

<b>From State</b>	<b>From Utility</b>	<b>To State/Station</b>	<b>To Utility</b>	<b>EX-NR Peripher y</b>	<b>EX-NR State Peripher y</b>	<b>Applicant</b>	<b>OA Code</b>
M.P.	MPPMCL	HARYANA	HPPC	-1.50000	-1.52902	Manikaran	WR38204
M.P.	MPPMCL	HARYANA	HPPC	-1.87500	-1.90650	Manikaran	WR38235
CHHATISGARH	CSPDCL	HIMACHAL PRADESH	HPSEB	-4.00000	-4.09840	PXIL	WR38254
CHHATISGARH	CSPDCL	HIMACHAL PRADESH	IAHEPL	-0.24000	-0.24480	IAHEPL	WR38341
CHHATISGARH	CSEB	HIMACHAL PRADESH	IAHEPL	-0.96000	-0.98880	IAHEPL	WR38347
CHHATISGARH	CSEB	HIMACHAL PRADESH	IAHEPL	-0.96000	-0.98880	IAHEPL	WR38351
CHHATISGARH	CSPDCL	HIMACHAL PRADESH	IAHEPL	-4.80000	-4.94400	IAHEPL	WR38352

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**Table - K**  
**Details of Scheduled Energy Exchange (LUs) Through Power Exchange**

<b>Power Exchange</b>	<b>To Entity</b>	<b>EX-NR Periphery</b>	<b>EX-NR State Periphery</b>
IEX	CHANDIGARH	54.214625	53.118950
IEX	DELHI	576.805800	567.349700
IEX	HARYANA	665.406075	648.058325
IEX	HIMACHAL PRADESH	268.235500	260.487075
IEX	J & K	549.275000	540.287775
IEX	PUNJAB	12.231750	11.979975
IEX	RAJASTHAN	2156.004575	2077.963475
IEX	UTTAR PRADESH	66.250500	64.316000
IEX	UTTARAKHAND	1252.959350	1220.119325
IEX	ADHPL	-139.279000	-142.637100
IEX	BUDHIL HEP	-6.764000	-6.928200
IEX	CHANDIGARH	-48.741125	-49.584225
IEX	DADRI-II TPS	-2.166750	-2.203250
IEX	DELHI	-970.609225	-986.701950
IEX	HARYANA	-308.751550	-314.047125
IEX	HIMACHAL PRADESH	-831.458200	-851.553350
IEX	J & K	-612.754000	-622.754775
IEX	KARCHAM WANGTOO	-569.647500	-581.821800
IEX	MALANA2	-3.167000	-3.253725
IEX	NATHPA JHAKRI HEP	-53.300000	-54.589475
IEX	PUNJAB	-1107.652925	-1124.337950
IEX	RAJASTHAN	-533.365000	-550.305725
IEX	RIHAND STPS	-23.420250	-24.290400
IEX	RIHAND-II STPS	-14.178000	-14.708475
IEX	SAINJ HEP	-123.634000	-126.625300
IEX	SCL Beawar	-24.501700	-25.133750
IEX	SINGRAULI STPS	-30.361750	-31.491400
IEX	UNCHAHAAR-I TPS	-0.084000	-0.086200
IEX	UNCHAHAAR-II TPS	-4.111750	-4.183825
IEX	UNCHAHAAR-III TPS	-0.457000	-0.468500
IEX	UTTAR PRADESH	-409.091000	-421.138950
IEX	UTTARAKHAND	-312.906000	-319.762950
PXIL	HIMACHAL PRADESH	-0.875000	-0.896350

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**Table - L**  
**Details of Energy Scheduled/Supplied from Stations Outside NR (LUs)**

<b>From Station</b>	<b>To State</b>	<b>Ex-PP Energy</b>
<b>FARAKKA</b>		
	DELHI	93.06212
	HARYANA	50.32778
	J & K	88.34585
	PUNJAB	87.26520
	RAJASTHAN	39.75725
	UTTAR PRADESH	119.65292
<b>TOTAL FARAKKA :-</b>		<b>478.41112</b>
<b>KAHALGAONI</b>		
	DELHI	169.84755
	HARYANA	99.94138
	J & K	148.99648
	PUNJAB	199.67185
	RAJASTHAN	82.81232
	UTTAR PRADESH	251.36190
<b>TOTAL KAHALGAONI :-</b>		<b>952.63148</b>
<b>KAHALGAON-II</b>		
	CHANDIGARH	20.63760
	DELHI	805.93112
	HIMACHAL PRADESH	140.44072
	HARYANA	405.17175
	J & K	565.22745
	PUNJAB	698.04495
	RAJASTHAN	549.83712
	UTTARAKHAND	174.69490
	UTTAR PRADESH	1298.93608
<b>TOTAL KAHALGAON-II :-</b>		<b>4658.92170</b>
<b>MUNDRA_UMPP</b>		
	HARYANA	2151.52810
	PUNJAB	2626.63450
	RAJASTHAN	1910.53372
<b>TOTAL MUNDRA_UMPP :-</b>		<b>6688.69632</b>
<b>SASAN UMPP</b>		
	DELHI	2785.51272
	HARYANA	2855.19352
	PUNJAB	3812.26510
	RAJASTHAN	2385.71005
	UTTARAKHAND	626.09195
	UTTAR PRADESH	3154.73200
<b>TOTAL SASAN UMPP :-</b>		<b>15619.50535</b>

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**Table - M**  
**PLF of Thermal Stations based on Scheduled Generation**

<b>STATION</b>	<b>PLFM(%)</b>	<b>PLFC(%)</b>
ANTA GPP	0.582	13.300
AURAIYA GPP	0.552	7.421
DADRI GPP	24.344	26.838
DADRI TPS	52.006	55.294
DADRI-II TPS	72.842	71.540
IGSTPS-JHAJJAR	69.816	59.332
RIHAND STPS	92.547	90.260
RIHAND-II STPS	97.890	85.714
RIHAND-III STPS	89.478	87.590
SINGRAULI STPS	74.295	83.458
UNCHAHAAR-I TPS	73.426	70.401
UNCHAHAAR-II TPS	66.227	76.289
UNCHAHAAR-III TPS	77.967	77.759
UNCHAHAAR-IV TPS	0.000	8.466

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**Table-N**  
**INCENTIVE ENERGY BEYOND TARGET PLF FOR Thermal Stations**  
 (All Figs in LUs)

Station Name	State Name	Incentive Energy upto Last Month (a)	Incentive Energy upto This Month (b)	Incentive Energy for the Month (c) = (b) - (a)
RIHAND STPS				
	BANGLADESH	88.056883	85.032360	-3.024523
	DELHI	47.595939	68.883236	21.287297
	HARYANA	234.521687	279.428329	44.906642
	PUNJAB	228.227082	297.669708	69.442626
	PG-RIHAND	3.119531	3.693428	0.573897
	RAJASTHAN	340.512359	446.182525	105.670166
	UTTAR PRADESH	1314.009861	1554.407882	240.398021
<b>TOTAL RIHAND STPS</b>		<b>2256.043342</b>	<b>2735.297468</b>	<b>479.254126</b>
RIHAND-II STPS				
	BANGLADESH	0.000000	0.571523	0.571523
	HARYANA	0.000000	4.300487	4.300487
	PUNJAB	0.000000	5.224939	5.224939
	RAJASTHAN	0.000000	9.807365	9.807365
	UTTAR PRADESH	0.000000	27.771127	27.771127
<b>TOTAL RIHAND-II STPS</b>		<b>0.000000</b>	<b>47.675441</b>	<b>47.675441</b>
RIHAND-III STPS				
	HARYANA	70.841872	95.643627	24.801755
	PUNJAB	76.331771	108.185362	31.853591
	RAJASTHAN	87.893075	145.329822	57.436747
	UTTAR PRADESH	540.096714	705.760522	165.663808
<b>TOTAL RIHAND-III STPS</b>		<b>775.163432</b>	<b>1054.919333</b>	<b>279.755901</b>

**Northern Regional Power Committee**  
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**Table-O1**

**Energy Requisition Details from NR Stations below 85% of Entitlement**

(All Figs in LUs)

Station Name	State Name	Cumulative upto Last Month (a)	Cumulative upto this month(b)	During the month (c) = (b)-(a)
ANTA GPP				
	CHANDIGARH	359.714364	423.956015	64.241651
	DELHI	1618.281309	1891.072000	272.790691
	HIMACHAL PRADESH	291.156678	383.910805	92.754127
	HARYANA	760.159379	909.049395	148.890016
	J & K	1792.625259	2219.886726	427.261467
	PUNJAB	2144.654190	2448.367796	303.713606
	RAJASTHAN	2836.927991	3349.532279	512.604288
	UTTARAKHAND	880.146605	1032.188931	152.042326
	UTTAR PRADESH	3027.935876	3649.256403	621.320527
<b>TOTAL ANTA GPP</b>		<b>13711.601651</b>	<b>16307.220350</b>	<b>2595.618699</b>
AURAIYA GPP				
	CHANDIGARH	379.031668	445.245265	66.213597
	DELHI	2559.501974	2991.280996	431.779022
	HIMACHAL PRADESH	647.245533	779.197566	131.952033
	HARYANA	1351.805871	1585.581750	233.775879
	J & K	2464.722579	2998.060784	533.338205
	PUNJAB	3411.048775	3908.595786	497.547011
	RAJASTHAN	2036.021049	2401.814079	365.793030
	RAILWAYS	1067.535098	1235.950405	168.415307
	UTTARAKHAND	1225.934908	1436.640134	210.705226
	UTTAR PRADESH	7830.557579	9165.634566	1335.076987
<b>TOTAL AURAIYA GPP</b>		<b>22973.405034</b>	<b>26948.001331</b>	<b>3974.596297</b>
DADRI GPP				
	CHANDIGARH	228.100194	270.913601	42.813407
	DELHI	3005.010531	3487.510984	482.500453
	HIMACHAL PRADESH	211.672120	250.007339	38.335219
	HARYANA	883.908156	1032.880554	148.972398
	J & K	2021.850603	2396.426981	374.576378
	PUNJAB	3661.907856	4324.668520	662.760664
	PG-DADRI	14.952698	17.719124	2.766426
	RAJASTHAN	2191.311578	2393.683534	202.371956
	RAILWAYS	2259.056313	2593.092525	334.036212
	UTTARAKHAND	1009.924555	1170.005433	160.080878
	UTTAR PRADESH	6099.468473	7418.341665	1318.873192
<b>TOTAL DADRI GPP</b>		<b>21587.163077</b>	<b>25355.250260</b>	<b>3768.087183</b>
DADRI TPS				
	DELHI	11533.733228	14022.740939	2489.007711
<b>TOTAL DADRI TPS</b>		<b>11533.733228</b>	<b>14022.740939</b>	<b>2489.007711</b>

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table-O1**  
**Energy Requisition Details from NR Stations below 85% of Entitlement**  
(All Figs in LUs)

Station Name	State Name	Cumulative upto Last Month (a)	Cumulative upto this month(b)	During the month (c) = (b)-(a)
DADRI-II TPS				
	CHANDIGARH	7.147508	4.352046	-2.795462
	DELHI	3255.748925	3528.176815	272.427890
	J & K	141.118214	134.013934	-7.104280
	RAJASTHAN	738.397355	803.559489	65.162134
	UTTARAKHAND	2.600514	0.000000	-2.600514
	UTTAR PRADESH	234.125640	679.255809	445.130169
<b>TOTAL DADRI-II TPS</b>		<b>4379.138156</b>	<b>5149.358093</b>	<b>770.219937</b>
IGSTPS-JHAJJAR				
	DELHI	4868.033115	5685.987623	817.954508
	HARYANA	451.940209	498.774166	46.833957
	J & K	313.814841	286.261849	-27.552992
	PUNJAB	16.617873	16.617873	0.000000
	RAJASTHAN	31.883190	31.883190	0.000000
	UTTARAKHAND	86.270403	99.132958	12.862555
<b>TOTAL IGSTPS-JHAJJAR</b>		<b>5768.559631</b>	<b>6618.657659</b>	<b>850.098028</b>
RIHAND STPS				
	HIMACHAL PRADESH	106.148245	101.180664	-4.967581
<b>TOTAL RIHAND STPS</b>		<b>106.148245</b>	<b>101.180664</b>	<b>-4.967581</b>
RIHAND-II STPS				
	HIMACHAL PRADESH	172.704581	182.637536	9.932955
<b>TOTAL RIHAND-II STPS</b>		<b>172.704581</b>	<b>182.637536</b>	<b>9.932955</b>
RIHAND-III STPS				
	CHANDIGARH	0.981002	0.000000	-0.981002
	HIMACHAL PRADESH	219.254917	248.281685	29.026768
	J & K	40.249635	0.000000	-40.249635
<b>TOTAL RIHAND-III STPS</b>		<b>260.485554</b>	<b>248.281685</b>	<b>-12.203869</b>
SINGRAULI STPS				
	CHANDIGARH	5.032691	4.127613	-0.905078
	UTTARAKHAND	446.639449	413.275205	-33.364244
<b>TOTAL SINGRAULI STPS</b>		<b>451.672140</b>	<b>417.402818</b>	<b>-34.269322</b>

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Table-O1**  
**Energy Requisition Details from NR Stations below 85% of Entitlement**  
(All Figs in LUs)

Station Name	State Name	Cumulative upto Last Month (a)	Cumulative upto this month(b)	During the month (c) = (b)-(a)
UNCHAHAAR-I TPS				
	CHANDIGARH	1.086414	0.000000	-1.086414
	DELHI	183.332443	187.278858	3.946415
	PUNJAB	245.023658	270.227961	25.204303
	RAJASTHAN	289.026966	253.361176	-35.665790
	UTTARAKHAND	295.104999	299.729560	4.624561
<b>TOTAL UNCHAHAAR-I TPS</b>		<b>1013.574480</b>	<b>1010.597555</b>	<b>-2.976925</b>
UNCHAHAAR-II TPS				
	CHANDIGARH	34.361315	33.396773	-0.964542
	DELHI	385.760799	398.152665	12.391866
	HARYANA	21.439671	16.586950	-4.852721
	J & K	19.120940	18.640794	-0.480146
	PUNJAB	521.044901	566.677579	45.632678
	RAJASTHAN	777.471995	815.209309	37.737314
	UTTARAKHAND	99.275739	99.067125	-0.208614
<b>TOTAL UNCHAHAAR-II TPS</b>		<b>1858.475360</b>	<b>1947.731195</b>	<b>89.255835</b>
UNCHAHAAR-III TPS				
	CHANDIGARH	3.893284	2.978119	-0.915165
	DELHI	241.238608	248.788998	7.550390
	HARYANA	39.498725	42.730615	3.231890
	J & K	31.557730	31.104415	-0.453315
	PUNJAB	132.214456	148.982101	16.767645
	RAJASTHAN	454.204950	484.072555	29.867605
	UTTARAKHAND	122.958035	128.965225	6.007190
<b>TOTAL UNCHAHAAR-III TPS</b>		<b>1025.565788</b>	<b>1087.622028</b>	<b>62.056240</b>
UNCHAHAAR-IV TPS				
	DELHI	24.939370	24.939370	0.000000
	PUNJAB	2.352043	2.352043	0.000000
	RAJASTHAN	113.542383	113.542383	0.000000
	UTTARAKHAND	60.060298	60.060298	0.000000
<b>TOTAL UNCHAHAAR-IV TPS</b>		<b>200.894094</b>	<b>200.894094</b>	<b>0.000000</b>

NOTE : Energy is Calculated from 15 May 2017 i.e. Effective date of compensation procedure issued by CERC vide order dated 5 May 2017



**Northern Regional Power Committee**  
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**Table-O2**

**Energy Requisition Details from Inter Regional Stations below 85% of Entitlement**

(All Figs in LUs)

Station Name	State Name	Cumulative upto Last Month (a)	Cumulative upto this month(b)	During the month (c) = (b)-(a)
FARAKKA				
	DELHI	248.940675	278.639141	29.698466
	HARYANA	37.005875	47.624354	10.618479
	PUNJAB	165.955075	201.457776	35.502701
	RAJASTHAN	156.335473	177.538544	21.203071
<b>TOTAL FARAKKA</b>		<b>608.237098</b>	<b>705.259815</b>	<b>97.022717</b>
GANDHAR GPP				
	J & K	1.793796	1.892196	0.098400
<b>TOTAL GANDHAR GPP</b>		<b>1.793796</b>	<b>1.892196</b>	<b>0.098400</b>
KAHALGAONI				
	DELHI	482.674219	524.642929	41.968710
	HARYANA	61.002651	67.125445	6.122794
	PUNJAB	179.925331	192.095029	12.169698
	RAJASTHAN	303.554849	326.851955	23.297106
	UTTAR PRADESH	0.000000	34.275821	34.275821
<b>TOTAL KAHALGAONI</b>		<b>1027.157050</b>	<b>1144.991179</b>	<b>117.834129</b>
KAHALGAON-II				
	DELHI	965.639520	1079.181530	113.542010
	HARYANA	92.472516	88.737045	-3.735471
	PUNJAB	173.664963	178.570523	4.905560
	RAJASTHAN	1284.470529	1357.863349	73.392820
	UTTARAKHAND	84.649039	73.850438	-10.798601
<b>TOTAL KAHALGAON-II</b>		<b>2600.896567</b>	<b>2778.202885</b>	<b>177.306318</b>
KAWAS GPP				
	J & K	1.732803	1.900218	0.167415
<b>TOTAL KAWAS GPP</b>		<b>1.732803</b>	<b>1.900218</b>	<b>0.167415</b>
MOUDA STPS-I				
	J & K	14.418089	6.962065	-7.456024
<b>TOTAL MOUDA STPS-I</b>		<b>14.418089</b>	<b>6.962065</b>	<b>-7.456024</b>
MOUDA STPS-II				
	J & K	40.545238	36.602375	-3.942863
<b>TOTAL MOUDA STPS-II</b>		<b>40.545238</b>	<b>36.602375</b>	<b>-3.942863</b>

NOTE : Energy is Calculated from 15 May 2017 i.e. Effective date of compensation procedure issued by CERC vide order dated 5 May 2017

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Annexure - IA**

**Allocation of NVVN coal power in %**

<b>Station</b>	<b>PUNJAB</b>	<b>RAJASTHAN</b>	<b>UTTAR PRADESH</b>
DADRI-II TPS	0.520	4.330	1.190
RIHAND STPS	0.470	3.920	1.070
RIHAND-II STPS	0.510	4.260	1.170
RIHAND-III STPS	0.560	4.730	1.300
SINGRAULI STPS	0.470	3.940	1.080
UNCHAHAAR-I TPS	0.180	1.500	0.410
UNCHAHAAR-II TPS	0.560	4.730	1.300
UNCHAHAAR-III TPS	0.560	4.660	1.270
UNCHAHAAR-IV TPS	0.560	4.740	1.300

**Northern Regional Power Committee**  
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**Annexure - IB**

**Allocation of NTPC-Coal Power in %**

<b>Station</b>	<b>RAJASTHAN</b>	<b>UTTAR PRADESH</b>
DADRI-II TPS	4.520	0.684
RIHAND STPS	4.082	0.634
RIHAND-II STPS	4.449	0.683
RIHAND-III STPS	4.939	0.752
SINGRAULI STPS	4.121	0.634
UNCHAHAAR-I TPS	1.573	0.238
UNCHAHAAR-II TPS	4.939	0.753
UNCHAHAAR-III TPS	4.858	0.753
UNCHAHAAR-IV TPS	4.919	0.743

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Annexure - IC**

**Cumulative Allocation of NVVN coal power in %**

<b>Station</b>	<b>PUNJAB</b>	<b>RAJASTHAN</b>	<b>UTTAR PRADESH</b>
DADRI-II TPS	0.546000	4.568000	1.256000
RIHAND STPS	0.496000	4.132000	1.130000
RIHAND-II STPS	0.542000	4.492000	1.230000
RIHAND-III STPS	0.587000	4.988000	1.361000
SINGRAULI STPS	0.496000	4.159000	1.140000
UNCHAHAAR-I TPS	0.187000	1.586000	0.436000
UNCHAHAAR-II TPS	0.593000	4.994000	1.366000
UNCHAHAAR-III TPS	0.586000	4.911000	1.343000
UNCHAHAAR-IV TPS	0.560000	4.739000	1.300000

**Northern Regional Power Committee**  
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**Annexure - ID**

**Cumulative Allocation of NTPC-Coal Power in %**

<b>Station</b>	<b>RAJASTHAN</b>	<b>UTTAR PRADESH</b>
DADRI-II TPS	1.949000	0.325000
RIHAND STPS	1.764000	0.299000
RIHAND-II STPS	1.919000	0.322000
RIHAND-III STPS	2.133000	0.353000
SINGRAULI STPS	1.777000	0.299000
UNCHAHAAR-I TPS	0.678000	0.112000
UNCHAHAAR-II TPS	2.133000	0.356000
UNCHAHAAR-III TPS	2.096000	0.354000
UNCHAHAAR-IV TPS	4.007000	0.601000

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**  
**ANNEXURE - II**  
**Scheduled NVVN-Coal Power**

Name of CS Station/State Utilities	Scheduled Energy
<b>DADRI-II TPS :-</b>	
PUNJAB	12.176816
RAJASTHAN	208.913433
UTTAR PRADESH	59.883544
<b>TOTAL DADRI-II TPS</b>	<b>280.973793</b>
<b>RIHAND STPS :-</b>	
PUNJAB	29.853833
RAJASTHAN	248.993680
UTTAR PRADESH	67.965112
<b>TOTAL RIHAND STPS</b>	<b>346.812625</b>
<b>RIHAND-II STPS :-</b>	
PUNJAB	35.007694
RAJASTHAN	292.417200
UTTAR PRADESH	80.311767
<b>TOTAL RIHAND-II STPS</b>	<b>407.736661</b>
<b>RIHAND-III STPS :-</b>	
PUNJAB	35.136589
RAJASTHAN	296.778687
UTTAR PRADESH	81.567082
<b>TOTAL RIHAND-III STPS</b>	<b>413.482358</b>
<b>SINGRAULI STPS :-</b>	
PUNJAB	48.386747
RAJASTHAN	405.625054
UTTAR PRADESH	111.186560
<b>TOTAL SINGRAULI STPS</b>	<b>565.198361</b>
<b>UNCHAHAHAR-I TPS :-</b>	
PUNJAB	3.758228
RAJASTHAN	31.318592
UTTAR PRADESH	8.560415
<b>TOTAL UNCHAHAHAR-I TPS</b>	<b>43.637235</b>
<b>UNCHAHAHAR-II TPS :-</b>	
PUNJAB	10.545976
RAJASTHAN	89.075851
UTTAR PRADESH	24.481734
<b>TOTAL UNCHAHAHAR-II TPS</b>	<b>124.103561</b>

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**ANNEXURE - II**  
**Scheduled NVVN-Coal Power**

<b>Name of CS Station/State Utilities</b>	<b>Scheduled Energy</b>
<b>UNCHAHAR-III TPS :-</b>	
PUNJAB	6.207697
RAJASTHAN	51.656914
UTTAR PRADESH	14.078174
<b>TOTAL UNCHAHAR-III TPS</b>	<b>71.942785</b>

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**  
**ANNEXURE - II-A**  
**Scheduled NTPC-Coal Power**

Name of CS Station/State Utilities	Scheduled Energy
<b>DADRI-II TPS :-</b>	
RAJASTHAN	218.020267
UTTAR PRADESH	34.417159
<b>TOTAL DADRI-II TPS</b>	<b>252.437426</b>
<b>RIHAND STPS :-</b>	
RAJASTHAN	259.263307
UTTAR PRADESH	40.257182
<b>TOTAL RIHAND STPS</b>	<b>299.520489</b>
<b>RIHAND-II STPS :-</b>	
RAJASTHAN	305.432428
UTTAR PRADESH	46.859888
<b>TOTAL RIHAND-II STPS</b>	<b>352.292316</b>
<b>RIHAND-III STPS :-</b>	
RAJASTHAN	309.781616
UTTAR PRADESH	47.166044
<b>TOTAL RIHAND-III STPS</b>	<b>356.947660</b>
<b>SINGRAULI STPS :-</b>	
RAJASTHAN	424.633785
UTTAR PRADESH	65.370301
<b>TOTAL SINGRAULI STPS</b>	<b>490.004086</b>
<b>UNCHAHAHAR-I TPS :-</b>	
RAJASTHAN	32.852121
UTTAR PRADESH	4.967448
<b>TOTAL UNCHAHAHAR-I TPS</b>	<b>37.819569</b>
<b>UNCHAHAHAR-II TPS :-</b>	
RAJASTHAN	93.199750
UTTAR PRADESH	14.237542
<b>TOTAL UNCHAHAHAR-II TPS</b>	<b>107.437292</b>
<b>UNCHAHAHAR-III TPS :-</b>	
RAJASTHAN	53.862895
UTTAR PRADESH	8.347146
<b>TOTAL UNCHAHAHAR-III TPS</b>	<b>62.210041</b>



**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Annexure - IIIA**

**Monthly Entitlement corresponding to URS Energy (%)**

<b>STATION</b>	<b>BANGLADESH</b>	<b>CHANDIGARH</b>	<b>DELHI</b>	<b>HIMACHAL PRADESH</b>	<b>HARYANA</b>	<b>JAMMU AND KASHMIR</b>	<b>PUNJAB</b>	<b>PG-RIHAND</b>	<b>RAJASTHAN</b>	<b>RAILWAYS</b>	<b>UTTARAKHAND</b>	<b>UTTAR PRADESH</b>
DADRI GPP	0	0.006433	-0.908603	1.120404	0.487621	0.123208	-0.870239	-0.000001	2.251623	-0.543976	-0.043816	-1.622654
DADRI TPS	0	0	0.788346	0	0	0	0	0	0	0	0	-0.788346
DADRI-II TPS	-0.028044	0.040818	-1.332761	0.192212	0	0.084299	-0.091698	0	0.544474	0	0.072617	0.518083
IGSTPS-JHAJJAR	0	-0.003167	-0.057030	0	-0.382492	0.034678	0	0	0	0	-0.049068	0.457079
RIHAND STPS	-0.023907	-0.020672	-0.056349	0.089705	0.009919	-0.085826	0.002820	0	0.111988	0	-0.031805	0.004127
RIHAND-II STPS	-0.029667	-0.030806	-0.179591	0.182489	0.039359	-0.100063	0.006949	0	0.156304	0	-0.046934	0.001960
RIHAND-III STPS	0	-0.010014	0.147927	-0.271283	0.030130	-0.039008	0.008017	0	0.169491	0	-0.036573	0.001313
SINGRAULI STPS	-0.030277	0.005889	0.050275	0.018025	0.023369	0.018720	0.013988	0	0.016184	0	-0.072366	-0.043807
UNCHAHAAR-I TPS	0	0.055576	-0.073267	0.263117	0.583410	-0.172949	-0.229147	0	2.166351	0	-0.264469	-2.328622
UNCHAHAAR-II TPS	0	0.019281	-0.160285	-0.053441	0.398899	-0.355022	-0.287400	0	1.118294	0	0.121470	-0.801796
UNCHAHAAR-III TPS	0	0.065928	-0.179433	-0.070621	-0.014967	-0.203869	-0.190534	0	1.046632	0	-0.225908	-0.227228

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**

**Annexure - IIB**

**Cumulative Entitlement corresponding to URS Energy (%)**

<b>STATION</b>	<b>BANGLADESH</b>	<b>CHANDIGARH</b>	<b>DELHI</b>	<b>HIMACHAL PRADESH</b>	<b>HARYANA</b>	<b>JAMMU AND KASHMIR</b>	<b>PUNJAB</b>	<b>PG-AGRA</b>	<b>PG-KURUKSHETRA</b>	<b>PG-RIHAND</b>	<b>RAJASTHAN</b>	<b>RAILWAYS</b>	<b>UTTARAKHAND</b>	<b>UTTAR PRADESH</b>
ANTA GPP	0	-0.005911	-0.220048	0.011286	0.198706	-0.014961	0.081517	0	0	0	0.027343	0	-0.070602	-0.007330
AURAIYA GPP	0	0.002269	0.011617	0.001902	-0.006074	-0.007940	0.026178	0	0	0	-0.007126	-0.008147	-0.004584	-0.008095
DADRI GPP	0	0.093923	-0.440547	0.591326	0.376293	-0.158380	0.251178	0	0	-0.000001	-0.069724	-0.723104	-0.110627	0.189663
DADRI TPS	0	0	-3.891832	0	0	0	0	0	0	0	0	0	0	3.891832
DADRI-II TPS	-0.004088	0.022268	-0.377553	0.732821	0	0.042352	0.329275	-0.000001	-0.000002	0	-0.373406	0	0.067490	-0.439156
IGSTPS-JHAJJAR	0	0.068947	-2.170267	0	-0.932887	-0.261315	0.035707	0	0	0	-0.031633	0	-0.061192	3.352640
RIHAND STPS	-0.006893	-0.044549	-0.261931	-0.322661	0.149692	0.304093	0.024841	0	0	0	0.005124	0	-0.165964	0.318248
RIHAND-II STPS	-0.005727	-0.044456	-0.234927	-0.342250	0.101059	0.216196	0.068853	0	0	0	0.080929	0	-0.175325	0.335648
RIHAND-III STPS	0	-0.031587	0.363240	-0.400906	0.120388	-0.490256	0.155435	0	0	0	-0.092944	0	-0.222937	0.599567
SINGRAULI STPS	-0.008483	-0.009126	-0.332057	0.111422	0.094264	0.029113	-0.134709	0	0	0	-0.224796	0	0.009217	0.465155
UNCHAHAAR-I TPS	0	0.037695	-0.524946	1.989340	0.280786	-0.000511	-0.346261	0	0	0	-0.510393	0	-0.553881	-0.371829
UNCHAHAAR-II TPS	0	-0.102162	-1.234402	1.466606	-0.007382	-0.256472	-1.001591	0	0	0	-0.826830	0	-0.076614	2.038847
UNCHAHAAR-III TPS	0	0.017658	-1.293799	1.022687	-0.170689	-0.329370	0.029230	0	0	0	0.451088	0	-0.501521	0.774716
UNCHAHAAR-IV TPS	0	-0.006215	-0.200791	0.084983	0.283078	-0.051176	-0.021758	0	0	0	0.106244	0	-0.276886	0.082521

**Northern Regional Power Committee**  
**Final REA for the Month of DECEMBER, 2017**  
**Generation/Deviation details for Renewable Regional Entity Generators (Solar)**

<b>Name of the Generting Station</b>	<b>Deviation Energy(LUs) = (Schedule Energy- Actual Energy)</b>
DADRI SOLAR	0.31808
SINGRAULI SOLAR	1.17869
UNCHAHAR SOLAR	2.15486
<b>Total for the month</b>	<b>3.65163</b>

**Cumulative Generation/Deviation details for Renewable Regional Entity Generators (Solar)**

<b>Name of the Generting Station</b>	<b>Cumulative Deviation Energy(LUs) = (Schedule Energy - Actual Energy)</b>
DADRI SOLAR	2.81545
SINGRAULI SOLAR	3.14584
UNCHAHAR SOLAR	7.13921
<b>Total for the month</b>	<b>13.10050</b>

## Northern Regional Power Committee

### Compensation Calculation

Calculation period from 15-5-2017 to 31-12-2017

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
DADRI TPS			
	DELHI	129.95246	1668.89902
<b>TOTAL DADRI TPS</b>		<b>129.95246</b>	<b>1668.89902</b>
DADRI-II TPS			
	CHANDIGARH	-2.11029	3.02733
	DELHI	114.00882	2454.23757
	J & K	-8.21409	93.22153
	RAJASTHAN	28.20538	558.96459
	UTTARAKHAND	-1.86925	0.00000
	UTTAR PRADESH	304.20836	472.49761
<b>TOTAL DADRI-II TPS</b>		<b>434.22893</b>	<b>3581.94863</b>
IGSTPS-JHAJJAR			
	DELHI	758.85377	5190.87990
	HARYANA	43.88133	455.34337
	J & K	-24.37233	261.33558
	PUNJAB	0.04138	15.17087
	RAJASTHAN	0.07940	29.10696
	UTTARAKHAND	11.95738	90.50095
<b>TOTAL IGSTPS-JHAJJAR</b>		<b>790.44093</b>	<b>6042.33763</b>
UNCHAHAAR-I TPS			
	CHANDIGARH	-0.30337	0.00000
	DELHI	7.36244	58.55694
	PUNJAB	16.07144	84.49284
	RAJASTHAN	-1.49001	79.21906
	UTTARAKHAND	11.31085	93.71717
<b>TOTAL UNCHAHAAR-I TPS</b>		<b>32.95135</b>	<b>315.98601</b>
UNCHAHAAR-II TPS			
	CHANDIGARH	-0.31797	3.73466
	DELHI	-0.97309	44.52419
	HARYANA	-0.67376	1.85487
	J & K	-0.17062	2.08454
	PUNJAB	1.91690	63.36981
	RAJASTHAN	-0.53400	91.16235
	UTTARAKHAND	-0.63038	11.07837
<b>TOTAL UNCHAHAAR-II TPS</b>		<b>-1.38292</b>	<b>217.80879</b>

## Northern Regional Power Committee

### Compensation Calculation

Calculation period from 15-5-2017 to 31-12-2017

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAR-III TPS			
	CHANDIGARH	-0.14408	0.19705
	DELHI	-4.67609	16.46139
	HARYANA	-0.63358	2.82732
	J & K	-0.70705	2.05806
	PUNJAB	-1.72715	9.85756
	RAJASTHAN	-7.76854	32.02918
	UTTARAKHAND	-2.24054	8.53312
<b>TOTAL UNCHAHAR-III TPS</b>		<b>-17.89703</b>	<b>71.96368</b>

# Northern Regional Power Committee

## Compensation Calculation

Calculation period from 15-5-2017 to 31-12-2017

### ECR & Cumulative Energy Report

Station	Cumulative Energy(MWh)	ECR(SE) (Rs/kWh)	ECR(DC) (Rs/kWh)	ECR(A) (Rs/kWh)	ECR(N) (Rs/kWh)	Final Compensation (Rs Lakh)
DADRI TPS	1918274.735000	3.262	3.175	3.262	3.175	1668.89902
DADRI-II TPS	3477620.030000	3.086	2.980	3.086	2.983	3581.94863
IGSTPS-JHAJJAR	4509207.190000	3.045	2.911	3.149	2.911	6042.33763
UNCHAHAAR-I TPS	1436300.012500	2.703	2.681	2.710	2.681	315.98600
UNCHAHAAR-II TPS	1555777.142500	2.692	2.678	2.694	2.678	217.80880
UNCHAHAAR-III TPS	799596.370000	2.682	2.673	2.682	2.673	71.96367

ECR (SE): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average unit loading of generating station during the calculation period

ECR (DC): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average declared capacity as average unit loading during the calculation period

ECR (A): Energy Charge Rate in rupees/kWh based on actual parameters SHR and AEC during the calculation period

ECR (N): Energy Charge Rate in rupees/kWh based on normative parameters of SHR and AEC during the calculation period