Ph.: 26967840, 26967842, 26967990, 26868681

Date: 21-12-2009

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#### भारत सरकार

### उत्तर क्षेत्रीय विद्युत समिति

18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय नई दिल्ली - 110016

Government of India

## Northern Regional Power Committee

18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016 Fax Message

No. NRPC/SE(O)/insulator/2009-10

To

- CMD, POWERGRID, Gurgaon,
- CMD, DTL, New Delhi Fax No 011 23234640
- CED, North Central Railway, Allahabad, <u>0532-2223211</u>, 2230204
- Director (Electrical), Railway Board, New Delhi, 011-23387045,
- MD, HVPNL, Panchkula Fax No 0172-2560640
- CMD, RRPVNL, Jaipur Fax No 0141- 2740168
- MD, UPPTCL, Lucknow Fax No 0522- 2287880/ED UPPTCL, Lucknow
- Chairman, BBMB, Chandigarh, Fax No 0172- 2549186, 2652820
- Chief Engineer (SO&C), PSEB, Ablowal, Patiala
- Executive Director & CEO, Powerlinks Transmission Limited, New Delhi, Fax-011-66306377/66306375
- GM (O&M), POWERGRID, NR-I/ NR-II, fax-
- GM (OS), NTPC, NCR, Noida; AGM (OS), NTPC NR, Lucknow,

Sub:- Minutes of the Special meeting held on 16-12-2009 to review the progress of replacement/cleaning of porcelain insulators in Northern Region.

Sir,

A meeting was held on 16-12-2009 with the constituents to review the progress of replacement of porcelain insulators by polymer/antifog insulators in high pollution areas of Northern Region.

Minutes of the meeting are available on website of NRPC (www.nrpc.gov.in).

Yours faithfully,

अशोक कुमार राजपूत (A K Rajput) SE (O)

## Copy for information to:

- SA to Chairperson, CEA, New Delhi
- SA to Member (GO&D), CEA, New Delhi
- Director (O&M), MoP, New Delhi
- General Manager, NRLDC, New Delhi

Minutes of the special meeting taken by Member Secretary, NRPC on 16<sup>Th</sup> December, 2009 regarding replacement of porcelain insulators by polymer/antifog insulators of transmission lines

List of participants is enclosed at Annexure-I.

Member Secretary (MS), NRPC welcomed the participants in the meeting to review the progress of replacement of porcelain insulators by polymer/antifog insulators in the Northern Region. He stated that Transmission Utilities must ensure the completion of replacement work of porcelain insulators by polymer/antifog insulators at all critical locations of transmission lines and also the cleaning of porcelain insulators of lines. He mentioned that foggy weather can occur any time now. The field staff needs to be sensitized specifically in foggy weather during winter nights. After deliberations, a brief on the progress of various transmission utilities is given as under.

POWERLINK had completed the work of replacement of porcelain insulators by polymer insulators on their lines.

Sixty lines of POWERGRID were identified under phase-I, II and III for replacement of porcelain insulators of transmission lines by polymer insulators. The work for replacement of insulators has been completed on 24 lines. Whereas on 12 lines, the replacement work has been completed in the range of 50-90%. A representative of POWERGRID stated that the replacement work on the balance 24 lines identified in phase-II and III would be taken up on getting the delivery of polymer insulators. He informed that the replacement work of porcelain insulators by polymer/antifog insulators at all critical locations of transmission lines had been completed.

Representative of NRLDC informed that during the winter peak season shutdown of lines may not be possible.

Representative of POWERGRID NR- I stated that in respect of HVDC Rihand-Dadri line all the critical locations have been covered by them. 39 lines were planned by them for cleaning of porcelain insulators out of which 32 have been completed. The remaining 7 lines would be completed by 28-12-2009. Cleaning of porcelain insulators by use of helicopters in Kanpur, Mainpuri and Allahabad areas is expected to commence in the last week of December, 2009.

Representative of POWERGRID NR-II stated that the work of replacement of porcelain insulators by polymer insulators identified under phase-I on all the 12 lines had been completed. Under phase-II, 13 lines have been identified for replacement of insulators the work of cleaning of insulators has been completed on 7 of these lines.

Representative of DTL stated that they had received 500 polymer insulator strings on loan basis from POWERGRID and 240 strings had been replaced by them on 400 kV Bamnauli-Ballabgarh line.

Representative of Haryana stated that out of their 25 nos 220 kV lines they had replaced the porcelain insulators by antifog insulators on 7 lines.

Representative of BBMB could not attend the meeting. However, based on the information submitted BBMB has completed replacement of porcelain insulators by antifog insulators on 7 nos 220 kV lines out of 21 identified lines.

BBMB had informed that as regard to polymer insulators on 12 nos 220 kV lines, the price bid for procurement of insulators has been opened and delivery of material is expected in April 2010. Replacement work would be completed by June 2010.

Regarding replacement of porcelain insulators by polymer insulators on 400 kV Dehar-Panipat and Dehar-Bhiwani lines BBMB informed that the matter regarding obtaining statutory clearance with greater length of polymer insulator string was referred to CEA, CPRI and POWERGRID. CEA has opined that the matter may be taken up with the manufacturers for getting insulator strings of required smaller length.

Representative of UPPTCL could not attend the meeting. Based on the information submitted, the percentage completion of the lines planned for replacement of porcelain insulators by polymer insulators is 19 %.

Representative of RVPNL stated that on 220 kV Badarpur-Alwar line, the percentage of completion of insulator strings replacement is 45% and the balance work would be completed by 30<sup>th</sup> Dec, 2009.

Representative of PSEB stated that out of 3888 discs of antifog insulators planned in their system they had replaced 2336 discs.

MS NRPC requested all the concerned utilities to complete the replacement work of porcelain insulators by polymer/antifog insulators on all lines and carry out periodic cleaning of porcelain insulators in polluted areas. He suggested that the utilities should strategically plan the shutdown requirement for replacement work of porcelain insulators by polymer/antifog insulators on all lines and for other construction activities so as to avail the shut down during lean period.

He also requested the utilities to regularly submit the progress to NRPC secretariat on every Friday as per the Performa available at NRPC website

The summary of status of replacement of porcelain insulators by polymer/antifog insulators of transmission lines by the constituent States and POWERGRID is given at Annexure-II. Line wise status in respect of the constituents is at Annexure-III.

Meeting ended with thanks to the chair.

List of Participants for S	Special Meeting on Replacement	ent of Porcelain Insulators by
Ploymer/Antifog Insulate	ors 10-11-2009: In Chair Sh A	.K. AGGARWAL, MS, NRPC
Name (S/Sh)	Designation	Contract No.
NRPC		
A.K. Aggarwal	MS	26868681
A.K. Rajput	SE	26868681
Vikram Singh	EE	26868681
NRLDC		
V K Agrawal	GM	
D.K. Jain	DGM	9910344127
Rajiv Porwal	Chief Manager	999903932
PGCIL		
Mithilesh Kumar	DGM	9873637111
R K Singh	Ch. Mgr, CPCC	9873918545
S Rasool	Ch. Mgr, NR-I	9873549223
Ranjan Bhola	Manager(OS), NR-II	9419173968
RVPNL		
M L Hissaria	Ex Er	9414061036
HVPNL		
Sanjay Arora	Power Controller	935273746
PSEB		
Rajbir Singh	Sr Ex Er	9646118223
DTL		
B C Mathur	GM, SLDC	011-23366462

## Annexure-II

Name of the constituent	Voltage level	Lines where ins	ulators to be replace	d	Type of insulator (polymer/antifog)	Remarks
		Total Insulator Strings (Nos)	Insulator Strings replaced (Nos)	Scheduled completion date for replacement of balance insulators \$		
DTL	400kV	2595	240	NA	Polymer	Procurement for 400 kV in process through PGCIL, ordered in 04/09. Delivery of material is awaited. 500 insulators strings taken on loan from POWERGRID and 240 insulators strings have been replaced.
	220kV	8231	nil	NA	Antifog	Taking action for procurement of Antifog insulators
HVPNL	220kV	11834	4453	March/April 2010.	Antifog	Work on seven lines completed. Balance 11 would be completed by March/April, 2010.
UPPTCL	400kV	546	116	NA	Polymer	1027 insulator strings replaced,
	220kV	2241	911	NA	Polymer	
PGCIL NR-I	400kV	28850	23988	12/09	Polymer	
	220kV	831	-	12/09	Polymer	Would be completed by Dec, 09
	HVDC Rihand-Dadri	4608	1498	-	Polymer	Insulators not available. Would be completed in 3 <sup>rd</sup> phase, i.e. in Feb, 2010.
	HVDC Balia- Bhiwadi	2080	0	-	Polymer	HVDC Balia-Bhiwadi line would be provided with polymer insulators. Pole-I expected in May, 2010. Replacement work shall be taken up in third pahse commencing from Feb, 2010.
PGCIL NR-II	400kV	19620	7132	-	Polymer	Procurement order for insulator strings required
	220kV			Completed	Polymer	for phase-II (12,615 No.) and phase-III (10,000 No.) had been placed. Delivery of material expected in Dec/Jan'2010. 400 kV Moga-Bhiwadi line (expected in Dec 2009) would also be provided with polymer insulators.
BBMB	400kV	2016		June, 2010	Polymer	Regarding replacement of porcelain insulators by polymer insulators on 400 kV Dehar-Panipat

						and Dehar-Bhiwani lines BBMB informed that the matter regarding obtaining statutory clearance with greater length of polymer insulator string was referred to CEA, CPRI and POWERGRID. CEA has opined that the matter may be taken up with the manufacturers for getting insulator strings of required smaller length.
	220kV	3599		06/10	Polymer	Delivery of insulators expected in April, 2010.
	400kV	264	264	Completed	Antifog	
	220kV	3392	2481	12/09	Antifog	Completion by Dec, 2009
POWERLINKS	400kV	1956	1956	04/09	Polymer	Work Completed
PSEB	220 & 132 kV	3888 discs	2336 discs	Dec 09	Antifog	2336 discs replaced so far
RVPNL	220 kV	390	174	Dec 09	polymer	Out of 390 strings of polymer insulators required 174 strings had been completed. Balance completion expected by 1st Dec, 2009.

# Status of Replacement of Porcelain Insulators with Polymer/Antifog Insulators in Northern Region

	POWERGRID (Polymer Insulators)							As on	14-12-2009
	, ,				Pr	ogress of w	ork		
S.No.	Name of the Line	% of total length of line planned for polymer Insulators	No. of locations on which insulators were to be replaced	No. of Insulator strings Required to be Replaced	No. of locations on which insulators replaced	No. of Insulator strings Replaced	Percentage of completion (on insulator strings)		or replacement of palance
	Phase-I							Date of star	Date of Completion
1	400 KV Dadri Mandola-I	100	124	1338	124	1338	100		
2	400 KV Dadri Mandola-II	100	124	1338	124	1338	100		
3	400 kV DADRI-Maharanibagh	100	68	730	68	730	100		
4	400 kV Maharanibagh-Ballabhgarh	100	89	1122	89	1122	100		
5	400 kV Dadri-G'NOIDA	100	37	429	37	429	100		
6	400 kV G'NOIDA-Ballabhgarh	100	108	1270	108	1270	100		
7	400 KV Meerut-Mandola-I	100	166	1284	166	1284	100		
8	400 KV Meerut-Mandola-II	100	166	1284	166	1284	100		
9	400 KV Dadri-Panipat-I	100	301	1515	301	1515	100		
10	400 KV Dadri-Panipat-II	100	328	1731	328	1731	100		
11	400 KV Dadri-M'Kotla (NRI)	100	282	1374	282	1374	100		
12	400 KV Dadri-M'Kotla (NRII)			716		716	100		
13	400 KV Mainpuri-Ballabgarh-I	60	354	1377	283	1146	83	Feb, 2010	Feb, 2010
14	400 KV Mainpuri-Ballabgarh-II	60	354	1473	265	1187		Feb, 2010	Feb, 2010
15	400 KV Kanpur-Ballabgarh	60	579	2259	260	1155	51	Feb, 2010	Feb, 2010
16	400 KV Hissar-Bhiwadi (NRI)	60	293	2418	293	1842	76		
17	400 kV Bhiwadi-Bassi (NRI)		353	1374	205	678			Feb, 2010
18	500 KV HVDC Rh-Dadri P-I	44	885	2304	569	1518	66	1	ot available shall
19	500 KV HVDC Rh-Dadri P-II	44	885	2304	589	1592	69		up in 3rd phase
20	400 KV Hisar- Bawana			1295		1295	100		
21	400 KV Bahadurgarh- Bhiwani line			839		839	100		
22	400 KV Hisar- Bhiwani Line 400 KV Abdullapur- Bawana-l			387 636		387 636	100 100		
23	400 KV Abdullapur- Bawana-II	-		636		635	100		
25	400 kV Abduliapur- Bawaria-II 400 kV Moga-Fatehabad			615		615	100		
26	400 kV Moga-Fateriabad 400 kV Moga-Hisar			655		655	100		+
27	220 kV Hisar-Hisar Link line -I			193		193	100		
28	220 kV Hisar-Hisar Link line -II			187		187	100		
29	400 kV Bawana-Bahadurgarh			500		500	100		
-				33582		29191	87		

S.No.		% of total length of line planned for polymer Insulators	No. of locations on which insulators were to be replaced	Insulator strings	No. of locations on which insulators replaced	Insulator strings Replaced	Percentage of completion (on insulator strings)	b	r replacement of alance
	Phase-II							Date of start	Date of Completion
1	400 KV Dadri-Muradnagar	100	90			318		Feb, 2010	Feb, 2010
2	400 KV Moradabad- Muradnagar	60	201	798	174	717	90	Feb, 2010	Feb, 2010
3	400 KV Meerut-Muzaffarnagar	100	106	534	0	0	0	Jan, 2010	Jan, 2010
4	400 KV Agra-Ballabgarh	60	272	1304	219	1092	84	Feb, 2010	Feb, 2010
5	400 KV Ballabgarh-Bhiwadi	100	132	508	132	508	100		
6	400 KV Bhiwadi-Bassi-II (LILO of Old Bassi- Hissar)	60	35	240	35	240	100		
7	220 KV FGPP-Palla-I&II	100	64	480	0	0	0	Dec, 2009	Dec, 2009
8	220 KV FGPP-Samaypur-I&II	100	54	351	0		0	Dec, 2009	Dec, 2009
9	400 kV Moga-Hisar			761		0	0		
10	400 kV Moga-Fatehabad			528		0	0		
11	400 KV Abdullapur- Bawana-I			202		0	0		
12	400 KV Abdullapur- Bawana-II			202		0	0		
13	400 KV Nathpa Jhakri- Abdullapur-l			346		0	0		
14	400 KV Nathpa Jhakri- Abdullapur-II			347		0	0		
15	400 KV Dadri-M'Kotla (NRII)			264		0	0		
16 17	400 kV Hisar-Patiala			650 480		13 13	2		
17	400 kV Hisar-Kaithal 400 kV Kaithal-Nalagarh			480 880		13	0		
19	400 kV Nalagarh-Patiala			460		0	0		
20	400 KV Nalagam-Patiala 400 KV Jallandhar-Ludhiana			436		0	0		
21	400 KV Ludhiana-Malerkotla			220		0	0		
				10531		2901	28		

S.No.	Name of the Line	length of line planned for	locations on which insulators were to be		locations on which	Insulator strings Replaced	Percentage of completion (on insulator strings)	b	or replacement of alance
	Phase-III							Date of start	Date of Completion
1	400 KV Agra-Bhiwadi-I	100	198	702	0	0	0		
2	400 KV Agra-Bhiwadi-II	100	205	786	0	0	0		
3	LILO of 400 KV Bly-Mandola at Meerut	100	22	102	0	0	0		en up in Feb, rrival of isulators
4	LILO of 400 KV Ballabgarh-Bhiwadi at G'Gaon	100	175	678	0	0	0	in Mid Janua	ary, 2010
5	LILO of 400 KV Lko-Mbd at Bly.	100	22	84	0	0	0		
6	400 KV Bly-Mbd	100	108	756	0	0	0		
7	± 500 KV HVDC Ballia-Bhiwadi Pole-I	20	400	1040	0	0	0	Feb, 2010	Feb, 2010
8	± 500 KV HVDC Ballia-Bhiwadi Pole-II	20	400	1040	0	0	0	Feb, 2010	Feb, 2010
9	400 KV Moga - Bhiwadi-I			3369		0	0		
10	400 KV Moga - Bhiwadi-II			3369		0	0		
				11926		0	0		

	DTL (Polymer/Antifog Insulators)							As on	14-12-2009
					Pi	ogress of w	ork		
S.No.	Name of the Line	% of total length of line planned for polymer Insulators	No. of locations on which insulators were to be replaced	No. of Insulator strings Required to be Replaced	No. of locations on which insulators replaced	No. of Insulator strings Replaced	Percentage of completion (on insulator strings)		or replacement of alance
	400 kV Lines (Polymer)							Date of start	Date of Completion
1	Bamnauli-Ballabhgarh I&II	100	149	1214	16	234	19		
2	Mandaula-Bawana	100	68				0		
3	Bawana-Bamnauli	100	103	761			0		
	220 kV D/C lines(Antifog)								
1	Mandaula-Narela		73	561			0		
2	Narela-Bawana		41	348			0		
3	Bawana-Shalimarbagh		55	522			0		
4	Shalimarbagh-Rohini		27	312			0		
5	Bawana-Rohini		54	456			0		
6	Bawana-Najafgarh		77	540			0		
7	Bamnauli-Najafgarh		29	210			0		
8	Bamnauli-Pappankalan-I		51	534			0		
9	Bamnauli-Pappankalan-II		62	636			0		
10	Bamnauli-Naraina		99	1098			0		
11	Bamnauli-Mehrauli		52	462			0		
12	Mehrauli-Vasant Kunj		37	471			0		
13	Mandaula-SOW I&II		54	591			0		
14	Mandaula-SOW III&IV		54	591			0		
15	SOW-Kashmere Gate		24	389			0		
16	Maharanibagh-Lodhi Road		30	486			0		
17	BTPS-Okhla		36	516			0		
18	Mandaula-Goplalpur		82	1038			0		
19	BTPS-Mehrauli		68	951			0		
20	IP Station-Patparganj		12	114			0		
				10826		234	2		

	HVPNL (Antifog Insulators)							As on	14-12-2009
					Pi	rogress of w	ork		
S.No.	Name of the Line	% of total	No. of	No. of	No. of	No. of	Percentage	Schedule for	or replacement of
		length of	locations on	Insulator	locations	Insulator	of	b	alance
		line	which	strings	on which	strings	completion		
		planned	insulators	Required	insulators	Replaced	(on		
		for	were to be	to be	replaced		insulator		
		polymer	replaced	Replaced			strings)		
		Insulators							
								Date of start	Date of
									Completion
1	220KV Sewah-PTPS Ckt-I	100		198		198	100		
2	220KV Sewah-PTPS Ckt-II	100		198		198	100		
3	220KV Sewah-PTPS Ckt-III	100		213		213	100		
4	220KV Sewah-PTPS Ckt-IV	100		213		213	100		
5	220KV PTPS -Sonepat Ckt-I	100		634		477	75	10.11.09	15.12.09
6	220KV PTPS -Sonepat Ckt-II	100		634		477	75	10.11.09	15.12.09
7	220KV Nuna-Majra-B/garh(400KV) Ckt-I	100		42		42	100		
8	220KV Nuna-Majra-B/garh(400KV) Ckt-II	100		42		42	100		
9	220KV Rohtak-B/garh Ckt-I	100		576		555	96	01.12.09	15.12.09
10	220KV Rohtak-B/garh Ckt-II	100		576		555	96		15.12.09
11	220KV Rohtak-PTPS Ckt-I	100		726		0	0		31.01.10
12	220KV Rohtak-PTPS Ckt-II	100		726		0	0		31.01.10
13	220KV Pali-Samaypur Ckt-I	100		342		48	14		31.01.10
14	220KV Pali-Samaypur Ckt-II	100		342		51	15		31.01.10
15	220KV Pali-Palla Ckt-I	100		414		39	9		30.12.09
16	220KV Pali-Palla Ckt-II	100		414		30	7		30.12.09
17	220KV Samaypur-Palwal Ckt-I	100		288		252	88		30.12.09
18	220KV Samaypur-Palwal Ckt-II	100		288		156	54		30.12.09
19	220KV Badshahpur-Rewari D/C line	100		1410		88	6		31.01.10
20	220KV D/C Sec- 52-A-Pali line	100		690		0	0		31.01.10
21	220KVBadshahpur-Samaypur D/C	100		642		0	0		31.01.10
22	220KV Badshahpur-Pali D/C	100		726		0	0		
23	220KV S/C BadshahpurIMT Manesar	100		240		9	4	01.02.2010	
24	220KV D/C Daultabad-IMT Manesar	100		594		144	24		20.04.2010
25	220KV D/C Nuna-Majra-Daultabad	100		666		666	100		
		1		11834		4453	38		

	BBMB (Polymer Insulator)							As on	14-12-2009
					Pi	rogress of w	ork		
S.No.	Name of the Line	% of total	No. of	No. of	No. of	No. of	Percentage	Schedule for	r replacement of
		length of	locations on	Insulator	locations	Insulator	of	b	alance
		line	which	strings	on which	strings	completion		
		planned	insulators		insulators	Replaced	(on		
		for	were to be	to be	replaced		insulator		
		polymer	replaced	Replaced			strings)		
		Insulators							
								Date of start	
									Completion
	400KV S/C Dehar-Panipat Line		206	771				. s t	tor th.
1			200	//!			0	Polymor insulators under	with Director P&D (TS) BBMB Chandigarh. Replacement
	400KV S/C Dehar-Bhiwani Line							olymor sulator under	Direck (TSBMB) SBMB andiga lacem
			331	1245					hith P8 P8 Cha
2							0		- > O M
3	220KV Rohtak Road-Narela ckt-l		81	426			0		
4	220KV Rohtak Road-Narela ckt-II		81	426			0	1	
5	220KV Panipat-Narela ckt-l		73	263			0	1	
6	220KV Panipat-Narela ckt-II		73	263			0	Price bid ope	ened and delivery
7	220KV Panipat-Narela ckt-III		81	273			0	of material is	expected in
8	220KV Ballabhgarh-BTPS-I	100		321			0	April-2010 a	nd replacement
9	220KV Ballabhgarh-BTPS-II	100		321			0	will be comp	leted by June-
10	220KV Samaypur-Ch. Dadri S/C	100	_	518			0	2010.	
11	220KV Ballabhgarh-Ch. Dadri S/C	100		569			0	4	
12	220KV Ballabhgarh-Samaypur-I	100		84			0	4	
13	220KV Ballabhgarh-Samaypur-II	100		84			0	4	
14	220KV Ballabhgarh-Samaypur-III	100	15	51		_	0		
	Nece	TI	P	5615		0	0		
	Note:								pect of 400KV
			sulators was re						in. CEA has ings with smaller
									ad taken up the
									ding strings of
		lesser leng		oamoi a	Dut man	a.a.a.a.oo ala	001110 101		and our igo of
l		1							

	BBMB (Antifog Insulator)							As on	14-12-2009
					Р	rogress of w	ork		
S.No.	Name of the Line	% of total length of line planned for polymer Insulators	No. of locations on which insulators were to be replaced	No. of Insulator strings Required to be Replaced	No. of locations on which insulators replaced	No. of Insulator strings Replaced	Percentage of completion (on insulator strings)		or replacement of alance
								Date of start	Date of Completion
1	220KV Dhulkot-Panipat ckt-I		29	117	29	117	100		
2	220KV Dhulkot-Panipat ckt-II		29	117	29	117	100		
3	220KV S/C Panipat-Ch. Dadri Line		21	81	21	81	100		
4	220KV S/C Kurukshetra-Panipat Line		28	105	28	105	100		
5	220KV BUSES at 400KV S/S Panipat			240		240	100		31.12.09
6	220KV Bhakra-Jamalpur ckt -I	13	32	204	29	174	85	16.12.09	17.12.09
7	220KV Bhakra-Jamalpur ckt - II	13		204	29	174	85	18.12.09	19.12.09
8	220KV Jamalpur-Jallandhar ckt-l	14		87	87	27	31		
9	220KV Jamalpur-Jallandhar ckt- II	14		87	87	27	31		
10	220KV Pong-Jalandhar ckt- I	4		36	36	12	33		
11	220KV Pong-Jalandhar ckt- II	4		36	36	12	33		
12	220KV Jamalpur-Sangrur ckt- I	18		313	35	270	86	09.12.09	11.12.09
13	220KV Jamalpur-Sangrur ckt- II	18		313	30	276	88		15.12.09
14	220KV Hisar-Sangrur-I	100		186	44	132	71		23 Dec 09
15	220KV Hisar-Sangrur-II	100		186	44	132	71		to 30 Dec 09
16	220KV Bhiwani-Hisar-I	52		345	36	108	31		& 26 Dec 09
17	220KV Bhiwani-Hisar-II	52		345	33	99	29		to 25 Dec 09
18	220KV Bhiwani-Ch. Dadri-I	21		81	25	75	93		08 Dec 09
19	220KV Bhiwani-Ch. Dadri-II	21		81	25	75	93		10 Dec 09
20	220KV Bhiwani-Ch. Dadri-III	27		114	35	114	100		
21	220KV Bhiwani-Ch. Dadri-IV	27	35	114	35	114	100		
				3392		2481	73		

	UPPTCL (Polymer Insulators)							As on	08-12-2009
					Pr	ogress of w	ork		
S.No.	Name of the Line	% of total	No. of	No. of	No. of	No. of	Percentage	Schedule for	or replacement of
		length of	locations on	Insulator	locations	Insulator	of	b	alance
		line	which	strings	on which	strings	completion		
		planned	insulators	Required	insulators	Replaced	(on		
		for	were to be	to be	replaced		insulator		
		polymer	replaced	Replaced			strings)		
		Insulators							
								Date of start	Date of
									Completion
	400 kV Muradnagar-Muzaffarnagar			105	12	36	34		be completed on
1								15	.11.2009
'	400 kV Muradnagar-Panki	+		441	NΔ	80	18	Shut do	wn has been
_	400 KV Muradilagai-i aliki			771	INA.	00	10		quested.
2	220 kV Muradnagar-Shamli	+		345	78	234	68		cted where brick
	220 KV Muradnagar-Shariii			345	/ 0	234	00		are there.
3					0.4	100		_	
	220 kV Muradnagar-Khurja			210	31	102	49		from 220 kV
									gar end due to
								vicinity o	f Gang Nahar.
4	0.17.1				0.4	100			1
5	220 kV Muradnagar-Sahibabad			210	31	102	49		
6	220 kV Muradnagar-Interconnector I&II			24		24	100		l N N OO
	220 kV Sahibabad-Muradnagar Ckt-II			600	37	215	36	To be comp	oleted by Nov, 09
7									end.
8	220 kV Modipuram-Matore Ckt-I			33		33	100		
9	220 kV Modipuram-Matore Ckt-II			9			0		
	220 kV NAPP-Khurja			285	12	69	24		Nos are to be
10								replaced. V	Vork in progress.
11	220 kV Muradnagar-Modipuram	1		135			0		I
12	220 kV Baraut-Muradnagar	1		105			0		<u> </u>
13	220 kV Baraut-Shamli			1			<u> </u>		
14	220 kV Shatabdinagar-Matore	1		153			0		
15	220 kV Shatabdinagar-Modipuram			1					
16	220 kV Greater Noida-Noida Ckt-II			132	44	132	100		
				2787		1027			

·	RVPNL (Polymer Insulators)							As on	15-12-2009
					Pr	ogress of w	ork .		
S.No.	Name of the Line	% of total length of line planned for polymer Insulators	locations on which insulators were to be	No. of Insulator strings Required to be Replaced	locations on which	Insulator	Percentage of completion (on insulator strings)		or replacement o alance
								Date of start	Date of Completion
1	220 kV S/C Badarpur-Alwar	51	130	390	58	174	45		30.12.09

	PSEB (Antifog Insulators)							As on	15-12-2009
					P	rogress of v	vork		
S.No.	Name of the Line	length of line	No. of locations on which	No. of Insulator strings	No. of locations on which	No. of Insulator strings	Percentage of completion	Schedule for replacement balance	
		planned for polymer Insulators	insulators were to be replaced	Required to be Replaced	insulators replaced	Replaced	(on insulator strings)		
								Date of start	Date of Completion
1	P&M Circle Ludhiana								·
	220kV RTP-Gobindgarh-II			126		1			
	220kV RTP-Gobindgarh-IV			126		1			
	220kV RTP-Gobindgarh-I			84		1			
	220kV RTP-Gobindgarh-II			84		1			
	220kV Gobindgarh-I- Gobindgarh-II			126		1			
	220kV Gobindgarh-I- Gobindgarh-II			126		1			
	132kV Jamalpur-Ghulal ckt-I			157		1			
	132kV Jamalpur-Ghulal ckt-II			135		1			
	132kV Jamalpur-Phillaur			54		1			
	132kV Jamalpur-Goraya			54		1			
	Total			1072		Ī			
	P&M Circle Jallandhar					1			
	220 kV Dasuya-Jallandhar			42		1			
	220 kV Dasuya-Jallandhar			45		1			
	220 kV Dasuya-Jallandhar			42		1			
	220 kV Dasuya-Jallandhar			42		1			
	220 kV Dasuya-Jallandhar			42		1			
	220 kV Jamsher-Sultanpur			24		1			
	132kV Kapurthala-Khera Mandir			8		1			
	Total			245		1			
	P&M Circle Patiala					1			
	220kV Ablowal-fagan Majra			100		2336 No.			
	220kV Ablowal-fagan Majra			404		of discs			
	Total			504		replaced			
	P&M Circle Amritsar					(i.e. 60%)			
	132kV Verka-Jandiala			48		(1.0. 00 70)			

132 kV Jandiala-Tangra	48	
220kV C/Lines-Khassa-I	45	
132 kV Verka-Kathunangal-I	96	
132 kV Verka-Pakharpura-II	96	
Total	333	
P&M Circle Bathinda		
220kV Lehra-Bathinda	200	
220kV Lehra-Bathinda	200	
132kV Bathinda-Balluna	100	
132 kV Bathinda-Gidderbaha-Malaut	250	
132 kV Sadiq-Ferozepure	48	
132 kV Kotkarore-Ferozeshah	48	
132kV Ferozpur-Mana Singh Wala	18	
220 kV Botianwala-Ferozepur	168	
220 kV Moga-Ferozepur	168	
220kV Bathinda-Muktsar-I	126	
220kV Bathinda-Muktsar-I	126	
220kV Bathinda-Muktsar-II	126	
220kV Bathinda-Muktsar-II	126	
Total	1734	
G. Total	3888 (No	
	of discs)	

Lines of POWERGRID where Insulators to be Cleaned Using Helicopter

Under	Kanpur jurisdiction.				
			ON NO		
SL. No.	NAME OF LINE	FROM	то	No. OF TOWERS	
	500 kV HVDC Rihand-Dadri	1103		159	
	400 kV S/C Allahabad-Kanpur	1098	G-1184	87	
3	400 kV S/C Allahabad-Kanpur-II	1044	G-1128	85	
4	400 kV S/C Singrauli-Kanpur	1078	G-1158	81	
5	400 kV S/C Kanpur-Agra	G-001	99	83	
6	400 kV S/C Kanpur-Ballabgarh	G-001	83	83	
7	400 kV D/C Allahabad-Mainpuri	526	690	165	
	400 kV D/C Kanpur-Auraiya	122	G-211	90	
	400 kV S/C Kanpur-Panki-I	G-1	21-G		
	400 kV S/C Kanpur-Panki-II	G-1	18	18	
11	220 kV D/C Unchahar-Kanpur Ckt-I and II	249	G-445	97	
12	220 kV D/C Unchahar-Kanpur Ckt-III and IV	354	G-449	96	
13	220 kV D/C Kanpur-Panki-Mainpuri LILO	1	G-48	48	
14	220 kV D/C Kanpur-Panki-Naubasta LILO	G-01	78		
			TOTAL	1191	
	Mainpuri jurisdiction.				
1	500 kV HVDV Rihand-Dadri	1483		9	
		1569			
		1700			
		1777			
		1826			
			TOTAL	86	
	Allahabad jurisdiction	105	150		
1		425	452	31	
		465		5	
		516		40	
	500 b)/II)/D)/ Diband Dadri Dala 19 II	633		28	
	500 kV HVDV Rihand-Dadri, Pole-I & II	665	688	24	
		701	766		
		784	798		
		833		9	
		849		26	
			TOTAL	244	

Note: Schedule is yet to be submitted by POWERGRID